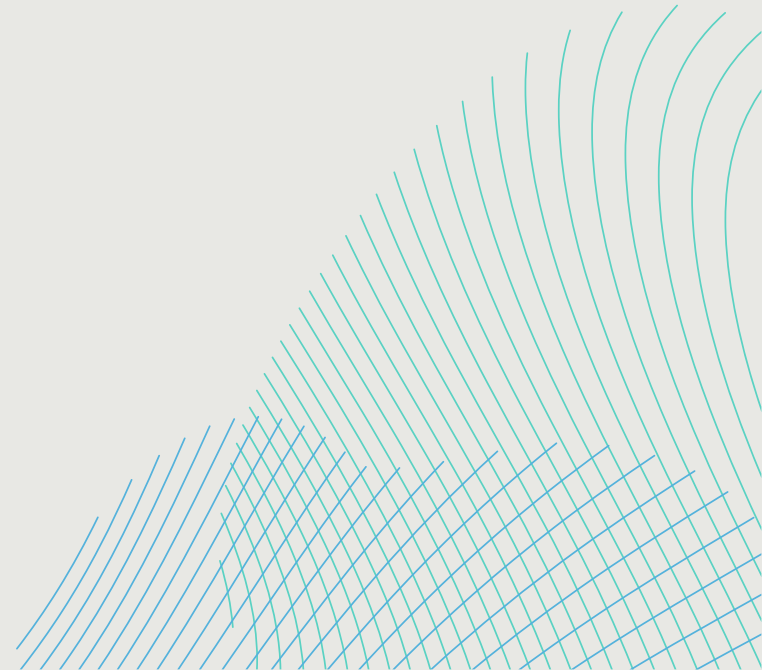




FY 2021 installed capacity and power generation data

25 February 2022

Capacity data



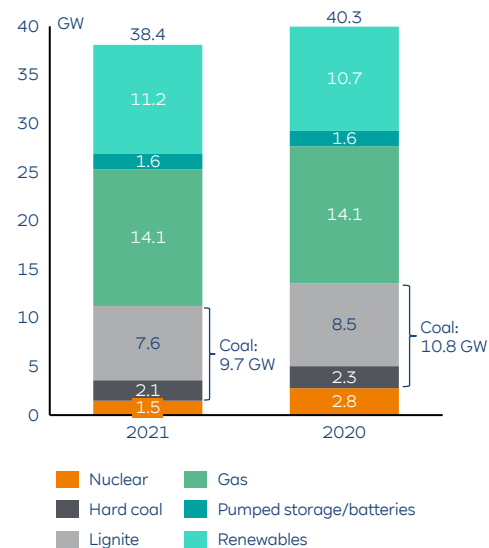
RWE's power generation capacity

Pro-rata

Installed capacity¹, pro-rata view – as of 31 December

MW	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total ²	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Offshore Wind	2,440	2,355	-	-	-	-	-	-	-	-	-	-	2,440	2,355
Onshore Wind/Solar	7,500	7,065	38	30	-	-	-	-	-	-	-	-	7,539	7,095
Hydro/Biomass/Gas	1,265	1,302	1,560	1,563	13,665	13,665	-	-	1,469	1,474	-	-	18,251	18,296
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	369	367	1,560	1,563	3,807	3,807	-	-	-	-	-	-	5,775	5,777
United Kingdom	139	137	-	-	6,984	6,984	-	-	-	-	-	-	7,376	7,374
Netherlands/Belgium	753	748	-	-	2,323	2,323	-	-	1,469	1,474	-	-	4,545	4,545
Turkey	-	-	-	-	551	551	-	-	-	-	-	-	551	551
Coal/Nuclear	12	7	-	-	400	400	7,638	8,548	621	783	1,482	2,770	10,180	12,535
RWE Group³	11,219	10,729	1,600	1,596	14,065	14,065	7,638	8,548	2,090	2,257	1,482	2,770	38,412	40,284

Installed capacity, pro-rata



¹ No longer considers power plants taken offline as of 31 December. Assets scheduled for decommissioning are excluded from the capacity overview once they stop producing electricity. They include our lignite units in legally mandated security standby. No longer considers generation assets not owned by RWE that we can deploy at our discretion based on long-term use agreements. Prior-year figures adjusted accordingly. Commercial rounding can result in inaccurate sum totals. | ² Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants). | ³ Including insignificant capacity at RWE Supply & Trading.

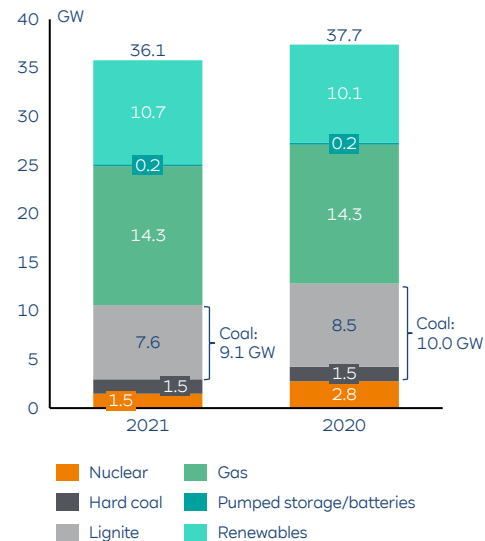
RWE's power generation capacity

Accounting view

Installed capacity¹, accounting view – as of 31 December

MW	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total ²	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Offshore Wind	2,318	1,918	-	-	-	-	-	-	-	-	-	-	2,318	1,918
Onshore Wind/Solar	7,082	6,858	28	20	-	-	-	-	-	-	-	-	7,110	6,877
Hydro/Biomass/Gas	1,285	1,319	168	172	13,901	13,901	-	-	1,469	1,474	-	-	17,115	17,158
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	393	389	168	172	3,807	3,807	-	-	-	-	-	-	4,407	4,407
United Kingdom	139	137	-	-	6,984	6,984	-	-	-	-	-	-	7,376	7,374
Netherlands/Belgium	753	748	-	-	2,323	2,323	-	-	1,469	1,474	-	-	4,545	4,545
Turkey	-	-	-	-	787	787	-	-	-	-	-	-	787	787
Coal/Nuclear	12	7	-	-	400	400	7,638	8,548	-	-	1,482	2,770	9,559	11,752
RWE Group³	10,697	10,102	199	194	14,301	14,301	7,638	8,548	1,469	1,474	1,482	2,770	36,104	37,708

Installed capacity, accounting view



¹ No longer considers power plants taken offline as of 31 December. Assets scheduled for decommissioning are excluded from the capacity overview once they stop producing electricity. They include our lignite units in legally mandated security standby. No longer considers generation assets not owned by RWE that we can deploy at our discretion based on long-term use agreements. Prior-year figures adjusted accordingly. Commercial rounding can result in inaccurate sum totals. | ² Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants). | ³ Including insignificant capacity at RWE Supply & Trading.

RWE's green generation capacity

Pro-rata, as of 31 Dec	Wind/ Solar/ Batteries										Flexible Generation									
	Offshore Wind		Onshore Wind		Solar		Batteries		Subtotal		Hydro		Biomass		Gas		Pumped storage		Total	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
MW	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Germany	856	851	553	582	3	3	8	10	1,420	1,445	369	367	-	-	4,207	4,207	1,553	1,556	7,549	7,576
United Kingdom	1,408	1,328	742	646	-	-	0	0	2,150	1,974	84	82	55	55	6,984	6,984	-	-	9,274	9,096
Netherlands	-	-	331	268	17	-	-	-	347	268	11	11	742	737	2,323	2,323	-	-	3,423	3,339
Poland	-	-	410	369	1	1	-	-	410	370	-	-	-	-	-	-	-	-	410	370
Spain	-	-	443	443	52	52	-	-	494	494	10	10	-	-	-	-	-	-	504	504
Italy	-	-	456	442	-	-	-	-	456	442	-	-	-	-	-	-	-	-	456	442
Sweden	48	48	108	108	-	-	-	-	156	156	-	-	-	-	-	-	-	-	156	156
Australia	-	-	-	-	249	-	-	-	249	-	-	-	-	-	-	-	-	-	249	-
USA	-	-	3,931	3,947	127	127	30	30	4,088	4,103	-	-	-	-	-	-	-	-	4,088	4,103
Other countries	128	128	36	13	47	47	9	-	220	188	4	65	-	-	551	551	-	-	775	804
Total	2,440	2,355	7,008	6,816	495	229	47	39	9,990	9,440	478	536	797	792	14,065	14,065	1,553	1,556	26,883	26,390

Accounting view, as of 31 Dec	Wind/ Solar/ Batteries										Flexible Generation									
	Offshore Wind		Onshore Wind		Solar		Batteries		Subtotal		Hydro		Biomass		Gas		Pumped storage		Total	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
MW	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Germany	598	598	637	666	3	3	8	10	1,246	1,276	393	389	-	-	4,207	4,207	162	165	6,007	6,037
United Kingdom	1,672	1,272	803	707	-	-	0	0	2,476	1,979	84	82	55	55	6,984	6,984	-	-	9,599	9,101
Netherlands	-	-	331	268	17	-	-	-	347	268	11	11	742	737	2,323	2,323	-	-	3,423	3,339
Poland	-	-	425	385	1	1	-	-	426	386	-	-	-	-	-	-	-	-	426	386
Spain	-	-	447	447	45	45	-	-	492	492	12	12	-	-	-	-	-	-	504	504
Italy	-	-	488	475	-	-	-	-	488	475	-	-	-	-	-	-	-	-	488	475
Sweden	48	48	116	116	-	-	-	-	164	164	-	-	-	-	-	-	-	-	164	164
Australia	-	-	-	-	249	-	-	-	249	-	-	-	-	-	-	-	-	-	249	-
USA	-	-	3,313	3,543	125	125	20	20	3,458	3,688	-	-	-	-	-	-	-	-	3,458	3,688
Other countries	-	-	36	10	47	47	9	-	91	56	-	61	-	-	787	787	-	-	878	905
Total	2,318	1,918	6,596	6,616	486	220	37	29	9,436	8,783	500	556	797	792	14,301	14,301	162	165	25,196	24,597

Portfolio changes for Wind/Solar versus 31 Dec 2020 (1/2)

	Project name	Country	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view			Accounting treatment ¹	Support regime	Support expiry	
			Type	Date	MW	%	MW	%	MW	%	MW				
Offshore															
	Rampion	UK	acquired	Apr 21	400	100%	400	50%	200	20%	80	2	ROC	2037	
											80				
Onshore															
	Elisenhof	GER	partly decommissioned	Jan 21	1	100%	1	100%	1	0%	-7	4	FIT	2020	
	Lichtenau	GER	disposal	Mar 21	0	0%	0	0%	0	-100%	-11	1	FIT	2020	
	Friedrichsgabekoog	GER	disposal	Mar 21	2	100%	2	100%	2	0%	-3	1	FIT	2020	
	Krusemark A	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	-2	1	FIT	2020	
	Krusemark B	GER	partly decommissioned	Mar 21	7	100%	7	100%	7	0%	-4	1	FIT	2021	
	Krusemark C	GER	partly decommissioned	Feb 21	7	100%	7	100%	7	0%	-2	1	FIT	2024	
	Krusemark D	GER	decommissioned	Mar 21	0	0%	0	0%	0	-100%	-1	1	FIT	2020	
	Cranell	US	disposal	Jan 21	220	0%	0	25%	55	-75%	-165	3a	REC/PTC	2030	
	Stella	US	disposal	Jan 21	201	0%	0	25%	50	-75%	-151	3a	REC/PTC	2030	
	East Raymond	US	disposal	Jan 21	200	0%	0	25%	50	-75%	-150	3a	REC/PTC	2030	
	Scioto Ridge	US	commissioned	May 21	250	100%	250	100%	250	100%	250	1	REC/PTC	2031	
	Alcamo II	IT	commissioned	Apr 21	14	100%	14	100%	14	100%	14	1	PPA	2029	
	Nawrocko	PL	commissioned	Jul 21	7	100%	7	100%	7	100%	7	1	CfD	2035	
	Zukowice	PL	commissioned	Aug 21	33	100%	33	100%	33	100%	33	1	CfD	2036	
	Cassadaga	US	commissioned	Jul 21	125	100%	125	100%	125	100%	125	1	REC/PTC	2031	
	West Raymond	US	commissioned	Jul 21	240	100%	240	100%	240	100%	240	1	REC/PTC	2031	
	West Raymond	US	disposal	Aug 21	240	0%	0	25%	60	-75%	-180	3a	REC/PTC	2031	
	Bulgueira	PT	disposal	Sep 21	2	0%	0	0%	0	-40%	-1	3a	n/a	n/a	
	Sirigo	PT	disposal	Sep 21	4	0%	0	0%	0	-32%	-1	3a	n/a	n/a	
	Guilhado	PT	disposal	Sep 21	2	0%	0	0%	0	-40%	-1	3a	n/a	n/a	

¹ For details on accounting treatment, please see the appendix

Portfolio changes for Wind/Solar versus 31 Dec 2020 (2/2)

	Project name	Country	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view			Accounting treatment ¹	Support regime	Support expiry
			Type	Date	MW	%	MW	%	MW	%	MW			
Onshore	Les Pierrots	FR	commissioned	Nov 21	26	100%	26	100%	26	100%	26	1	CfD	2041
	Glen Kyllachy	UK	commissioned	Nov 21	50	100%	50	100%	50	100%	50	1	n/a	n/a
	Glen Kyllachy	UK	disposal	Dec 21	50	100%	50	100%	50	-100%	-50	1	n/a	n/a
	Panther Creek Repowering	US	commissioned	Dec 21	16	100%	16	100%	16	100%	16	1	n/a	n/a
	Clocaenog Forest	UK	commissioned	Dec 21	96	100%	96	100%	96	100%	96	1	CfD	2026
	Eekerpolder	NL	commissioned	Dec 21	63	100%	63	100%	63	100%	63	1	FIT	2035
Hydro												-17		
	Various (RWE Economic Stake < 10 MW)	PT	disposal	Sep 21	28	various	16	various	17	various	-17	various	n/a	n/a
Solar												260		
	Kerkrade	NL	commissioned	Aug 21	10	100%	10	100%	10	100%	10	1	CfD	2036
	AmerCentrale Ground Mounted	NL	commissioned	Aug 21	2	100%	2	100%	2	100%	2	1	CfD	2036
	Limondale	AUS	commissioned	Oct 21	249	100%	249	100%	249	100%	249	1	n/a	n/a
	Various (RWE Economic Stake < 10 MW)	GER	decommissioned	various	0	various	0	various	0	-100%	0	1	FIT	2020
Storage												9		
	Stephenstown	IRL	commissioned	Dec 21	9	100%	9	100%	9	100%	9	1	n/a	n/a

Total commissioned/acquired	1,269 MW
Total decommissioned/disposal	-745 MW
Total net growth	524 MW

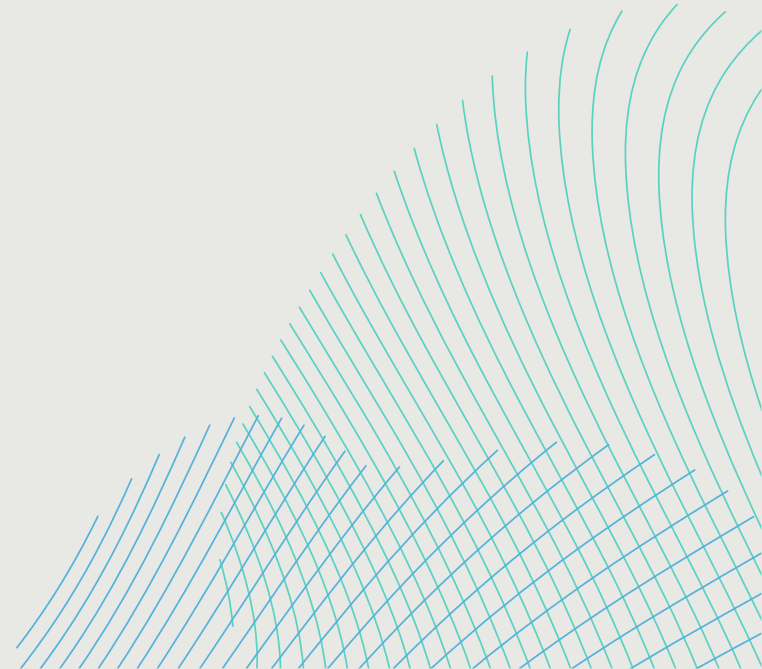
¹ For details on accounting treatment, please see the appendix

Offshore assets in commissioning phase 2021

	Project name	Country	Transaction status		Number of turbines			When fully commissioned			Support regime	Support expiry
			Type	Quarter	Total	Installed ¹		Net capacity	Pro-rata view			
						No (#)	Quarterly addition	MW	%	MW		
Offshore	Triton Knoll	UK	In commissioning	Q1	90	0	0	857	59%	506	CFD	2036
				Q2	90	9	9					
				Q3	90	52	43					
				Q4	90	85	33					

¹ Note: Not all turbines are commissioned under support scheme

Power generation data



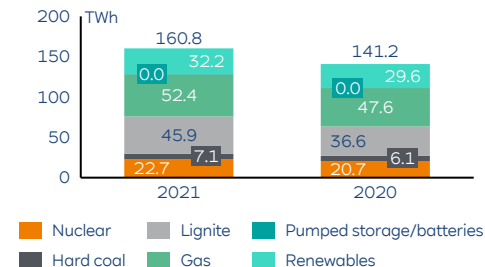
RWE's power generation in FY 2021

January – December 2021

Accounting view – FY 2021

GWh	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total ²	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Jan - Dec (12M)														
Offshore Wind	7,564	7,009	-	-	-	-	-	-	-	-	-	-	7,564	7,009
Onshore Wind/Solar	16,709	16,762	-	-	-	-	-	-	-	-	-	-	16,709	16,762
Hydro/Biomass/Gas	7,899	5,832	41	80	52,257	46,894	-	-	6,952	3,584	-	-	67,321	56,600
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	1,645	1,546	41	80	5,988	8,576	-	-	-	-	-	-	7,846	10,412
United Kingdom	493	573	-	-	35,263	25,138	-	-	-	-	-	-	35,756	25,711
Netherlands/Belgium	5,725	3,679	-	-	6,647	8,899	-	-	6,952	3,584	-	-	19,324	16,162
Turkey	-	-	-	-	4,359	4,281	-	-	-	-	-	-	4,359	4,281
Coal/Nuclear	18	19	-	-	147	726	45,916	36,649	188	2,549	22,704	20,682	69,179	60,833
RWE Group¹	32,190	29,622	41	80	52,404	47,620	45,916	36,649	7,140	6,133	22,704	20,682	160,773	141,204

Power generation, accounting view



- Offshore Wind: Lower wind resource. Consolidation effect of Rampion, Triton Knoll pre-commissioning volumes
- Onshore Wind / Solar: Commissioning of new generation capacity; lower wind yield and lower availability in the US due to Texas Icing event in February. Deconsolidation of three US-Texas windfarms (Stella, Cranell, East Raymond)
- Biomass NL: Increase of biomass co-firing at Amer and Eemshaven (3,575 GWh biomass co-firing at Amer and 2,121 GWh at Eemshaven), while Eemshaven was out of operation from May to Nov in 2020. Overall higher reliability of biomass systems at Amer and Eemshaven
- Gas Germany: Market price driven lower generation volumes in Q2-Q4 2021 more than offset higher generation volumes from Q1 2021
- Gas UK: Higher generation volumes in 2021 due to increased demand for flexible power generation due to lack of power generation from wind (low wind speeds); less demand for flexible power generation in 2020 as a result of windy weather as well as Covid-19 related impact
- Gas NL: Lower availability at Moerdijk II in 2021 due to extended overhaul
- Hard coal Germany: Ibbenbüren (794 MW) and Westfalen (764 MW) successful in hard coal phase-out auction; taken off from wholesale market end of Dec 2020
- Hard coal NL: Mainly market price driven higher generation volumes
- Lignite: Mainly market price driven higher generation volumes and decommissioning of Niederaußem D in Q4 2020 as part of the agreed coal exit
- Nuclear: Mainly less maintenance outages than in 2020

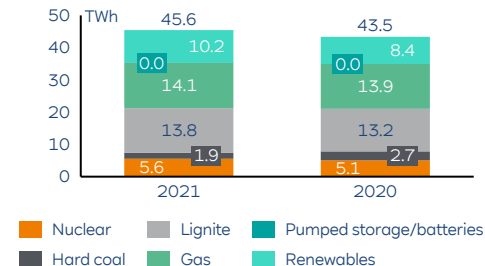
¹ No longer considers power purchases from generation assets not owned by RWE that we can deploy at our discretion based on long-term use agreements. Prior-year figures adjusted accordingly. ² Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants).

RWE's power generation in Q4 October – December 2021

Accounting view – generation Q4

GWh	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total ²	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Oct - Dec (Q4)														
Offshore Wind	2,881	2,011	-	-	-	-	-	-	-	-	-	-	2,881	2,011
Onshore Wind/Solar	4,886	4,655	-	-	-	-	-	-	-	-	-	-	4,886	4,655
Hydro/Biomass/Gas	2,399	1,763	2	22	14,030	13,746	-	-	1,842	1,340	-	-	18,315	16,914
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	373	278	2	22	1,415	2,263	-	-	-	-	-	-	1,832	2,607
United Kingdom	126	185	-	-	9,358	8,091	-	-	-	-	-	-	9,484	8,276
Netherlands/Belgium	1,901	1,283	-	-	1,920	2,185	-	-	1,842	1,340	-	-	5,663	4,808
Turkey	-	-	-	-	1,337	1,207	-	-	-	-	-	-	1,337	1,207
Coal/Nuclear	3	5	-	-	51	127	13,783	13,215	1,398	5,578	5,103	19,471	19,902	
RWE Group¹	10,169	8,434	2	22	14,081	13,873	13,783	13,215	1,842	2,738	5,578	5,103	45,553	43,482

Power generation, accounting view



- Offshore Wind: Lower wind resource. Consolidation effect of Rampion, Triton Knoll pre-commissioning volumes
- Onshore Wind / Solar: Lower wind resource. Mainly commissioning of new generation capacity. Deconsolidation of three US-Texas windfarms (Stella, Cranell, East Raymond)
- Biomass NL: Increase of biomass co-firing at Amer and Eemshaven (1,184 GWh biomass co-firing at Amer and 708 GWh at Eemshaven), while Eemshaven biomass co-firing was partly out of operation in Nov in 2020. Overall higher reliability of biomass systems at Amer and Eemshaven
- Gas Germany: Market price driven lower generation volumes
- Gas UK: Slightly higher generation volumes in Q4 2021 due to increased demand for flexible power generation due to lack of power generation from wind (low wind speeds)
- Hard coal Germany: Ibbenbüren (794 MW) and Westfalen (764 MW) successful in hard coal phase-out auction; taken off from wholesale market end of Dec 2020
- Hard coal NL: Mainly market price driven higher generation volumes

¹ No longer considers power purchases from generation assets not owned by RWE that we can deploy at our discretion based on long-term use agreements. Prior-year figures adjusted accordingly. ² Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants).

RWE's green power generation in FY 2021

January – December 2021

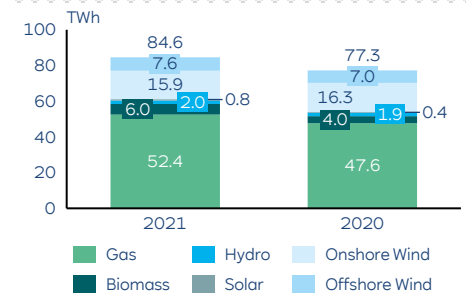
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total ¹	
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020
Germany	1,811	2,082	939	1,168	3	3	1,645	1,483	-	4	6,135	9,302	10,574	14,122
United Kingdom	5,557	4,690	1,719	2,134	-	-	189	231	304	342	35,263	25,138	43,032	32,535
Netherlands	-	-	727	768	17	7	27	14	5,697	3,665	6,647	8,899	13,115	13,353
Poland	-	-	1,245	997	1	1	-	-	-	-	-	-	1,246	998
Spain	-	-	934	890	96	51	29	29	-	-	-	-	1,059	970
Italy	-	-	1,008	882	-	-	-	-	-	-	-	-	1,008	882
Sweden	196	237	293	339	-	-	-	-	-	-	-	-	489	576
Australia	-	-	-	-	245	65	-	-	-	-	-	-	245	65
USA	-	-	8,961	9,059	354	271	-	-	-	-	-	-	9,315	9,330
Other countries	-	-	41	30	81	34	71	146	-	-	4,359	4,281	4,552	4,491
Total	7,564	7,009	15,867	16,267	797	432	1,961	1,903	6,001	4,011	52,404	47,620	84,635	77,322

¹ Including minor 'other' technologies (pumped storage and batteries).

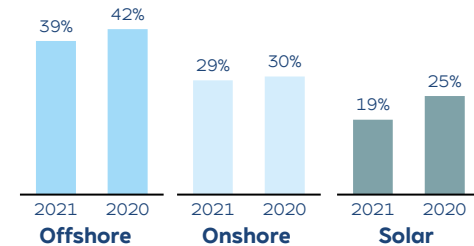
Load Factor ¹	Offshore Wind		Onshore Wind		Solar		Total	
	2021	2020	2021	2020	2021	2020	2021	2020
Germany	35%	40%	17%	20%	11%	12%	25%	29%
United Kingdom	35%	42%	27%	34%	-	-	32%	39%
Netherlands	-	-	30%	30%	n/a	-	30%	30%
Poland	-	-	27%	29%	-	21%	27%	29%
Spain	-	-	24%	23%	24%	26%	24%	23%
Italy	-	-	24%	21%	-	-	24%	21%
Sweden	47%	56%	29%	33%	-	-	34%	40%
Australia	-	-	-	-	11%	n/a	11%	n/a
USA	-	-	32%	33%	32%	25%	32%	32%
Other countries	-	-	28%	34%	19%	33%	21%	34%
Total	39%	42%	29%	30%	19%	25%	31%	32%

¹ Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

Power generation, accounting view



Load factor



RWE's green power generation in FY 2021

October – December 2021

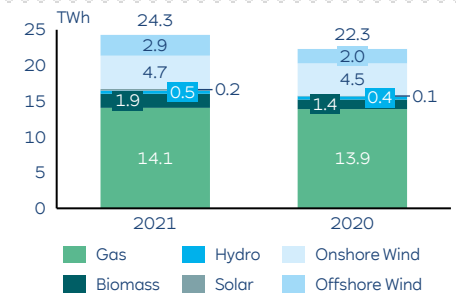
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total ¹		
	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	2021	2020	
Germany	598	644	293	317	1	1	373	278	-	1	1,466	2,390	2,733	3,653	
United Kingdom	2,224	1,307	626	580	-	-	75	96	51	89	9,358	8,091	12,334	10,163	
Netherlands	-	-	223	214	2	-	8	5	1,892	1,278	1,920	2,185	4,045	3,682	
Poland	-	-	497	280	-	-	-	-	-	-	-	-	497	280	
Spain	-	-	273	279	16	15	3	5	-	-	-	-	292	299	
Italy	-	-	315	228	-	-	-	-	-	-	-	-	315	228	
Sweden	59	60	92	80	-	-	-	-	-	-	-	-	151	140	
Australia	-	-	-	-	92	43	-	-	-	-	-	-	-	92	43
USA	-	-	2,319	2,537	102	57	-	-	-	-	-	-	2,421	2,594	
Other countries	-	-	25	9	9	2	1	29	-	-	1,337	1,207	1,372	1,247	
Total	2,881	2,011	4,663	4,524	222	118	460	413	1,943	1,368	14,081	13,873	24,252	22,329	

¹ Including minor 'other' technologies (pumped storage and batteries).

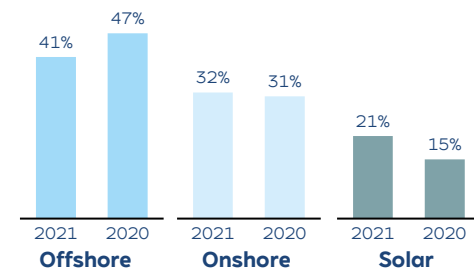
Load Factor ¹	Offshore Wind		Onshore Wind		Solar		Total	
	2021	2020	2021	2020	2021	2020	2021	2020
Germany	45%	49%	21%	22%	15%	14%	33%	34%
United Kingdom	38%	47%	35%	37%	-	-	37%	43%
Netherlands	-	-	30%	37%	n/a	-	29%	37%
Poland	-	-	34%	33%	n/a	-	34%	33%
Spain	-	-	28%	28%	16%	15%	27%	27%
Italy	-	-	29%	22%	-	-	29%	22%
Sweden	56%	57%	36%	31%	-	-	42%	39%
Australia	-	-	-	-	17%	n/a	17%	n/a
USA	-	-	32%	32%	37%	21%	32%	32%
Other countries	-	-	31%	41%	n/a	2%	16%	9%
Total	41%	47%	32%	31%	21%	15%	34%	34%

¹ Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

Power generation, accounting view



Load factor



Accounting treatment¹ of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Included in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project ²	100%	>50%, <100%	>20%, = <50%	>20%, = <50%	>0% - 20%
Capacity view					
Pro rata MW	100%	Pro rata	Pro rata	Pro rata	Pro rata
Accounting MW	100%	100%	n/a	Pro rata	n/a
Profit and loss statement					
Contribution to EBITDA	100%	100%	0%	Pro rata	0%
Contribution to depreciation	100%	100%	0%	Pro rata	0%
Contribution to EBIT	100%	100%	0%	Pro rata	0%
Contribution to at equity income in EBIT/DA	n/a	n/a	Pro rata	n/a	n/a
Contribution to income other investments in EBIT/DA	n/a	n/a	n/a	n/a	Pro rata
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
Cash flow statement					
Consideration in operating cash flow	100%	100%	Pro rata ³	Pro rata	Pro rata ³
Consideration in investing cash flow	100%	100%	Pro rata ⁴	Pro rata	Pro rata ⁴
Consideration in financing cash flow ⁵	n/a	(100% - RWE share)	n/a	n/a	n/a
Balance sheet assets					
Consolidated assets	100%	100%	n/a	Pro rata	n/a
Equity investments	n/a	n/a	Pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	Pro rata

¹ Accounting treatment refers to list of shareholding tables in RWE's annual report | ² RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company | ³ Dividend | ⁴ Capital and shareholder loan increase/decrease | ⁵ Disregarding any financing structure (e.g. tax equity, project financing etc.).