

Q1 2019 Pre-release of power generation data

24 April 2019



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RWE's electricity generation January - March (Q1)

PREVIEW

Billion kWh	Lignite		Hard coal		Gas		Nuclear		Renewables		Pumped storage, other		Total	
	2019	2018	2019	2018	2019	2018	2019	2018	2019	2018	2019	2018	2019	2018
Lignite & Nuclear	13.5	19.0	-	-	-	-	5.9	5.9	-	-	-	-	19.4	24.9
of which														
Germany	13.5	17.8	-	-	-	-	5.6	5.6	-	-	-	-	19.1	23.4
Netherlands	-	-	-	-	-	-	0.3	0.3	-	-	-	-	0.3	0.3
Hungary	-	1.2	-	-	-	-	-	-	-	-	-	-	-	1.2
European Power	-	-	5.4	8.2	12.6	12.3	-	-	0.4	0.2	0.6	0.7	19.0	21.4
of which														
Germany ¹	-	-	2.0	3.6	1.7	1.4	-	-	0.1	0.2	0.6	0.7	4.4	5.9
United Kingdom	-	-	0.4	0.4	9.2	8.9	-	-	0.1	-	-	-	9.7	9.3
Netherlands/Belgium	-	-	3.0	4.2	1.5	1.3	-	-	0.2	-	-	-	4.7	5.5
Turkey	-	-	-	-	0.2	0.7	-	-	-	-	-	-	0.2	0.7
innogy-continuing operations	-	-	-	-	-	-	-	-	3.0	2.9	-	-	3.0	2.9
RWE Group	13.5	19.0	5.4	8.2	12.6	12.3	5.9	5.9	3.4	3.1	0.6	0.7	41.4	49.2

¹ Including electricity from power plants not owned by RWE that we can deploy at our discretion on the basis of long-term agreements. In Q1 2019, this amounted to 1.1 billion kWh (Q1 2018: 1.6 billion kWh) of which 0.6 billion kWh from hard coal (Q1 2018: 0.8 billion kWh).

- > Lignite Germany: mainly lignite reserve (Niederaußem E (295 MW) and F (299 MW) since Q4 2018), restrictions from Hambach mine and maintenance outages
- > Hungarian lignite power generator Mátra: disposal closed in Q1 2018
- > Hard coal Germany: mainly margin related lower utilisation of hard coal plants; disposal of Bergkamen (contractually secured capacity; 720 MW) as of 01.01.2019
- > Hard coal Netherlands: lower production due to outages at Eemshaven; conversion of Amer hard coal plant to biomass co-firing (Q1 2019 ~25% biomass co-firing at Amer)
- > Gas Germany: mainly margin related higher utilisation of gas plants
- > Gas Netherlands: margin related higher utilisation of gas plants; disposal of Inesco (130 MW, Q1 2019)
- > Gas Turkey: among others lower production due to economic slowdown and weather related increase of hydro-based power generation