## Q1 2019 Results presentation

Investor and Analyst Conference Call 15 May 2019

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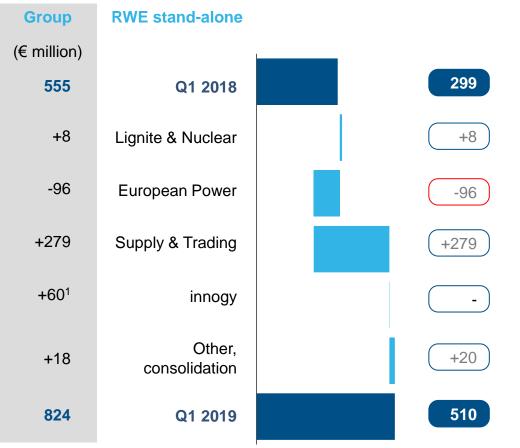
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All figures regarding the renewables business are based on pro forma combined innogy and E.ON publicly available data. The implementation of the transaction is still subject to conditions, including merger control clearances.

## Key messages of Q1 2019: Good start into FY 2019

- > Good first quarter for RWE on the back of an outstanding trading performance which overcompensated a weak Q1 for the European Power division
- > Strong distributable cash flow supported by expected reversal in working capital
- Increase in net debt due to outflow and expected reversal of variation margins as well as call of GBP 750 million hybrid bond
- > Outlook for RWE Group and RWE stand-alone confirmed; dividend target of €0.8 per share for FY 2019
- > Preparation for swift integration of both renewable businesses continuing according to plan
  - > Wider leadership team recently announced
  - > Syndicated credit line renewed and increased

# High adjusted EBITDA of €510 million mainly supported by strong earnings from Supply & Trading



- Lignite & Nuclear: Earnings at previous year's level as a result of higher realised margins despite lower generation volumes
- European Power: Weak earnings due to lower production volumes, lower earnings from commercial optimisation and absence of UK capacity payments
- Supply & Trading: High earnings on the back of outstanding trading performance and strong gas & LNG business
- innogy as part of RWE stand-alone: dividend accounted for in Q2 2019

## Lignite & Nuclear – earnings on comparable level to Q1 2018 in spite of the effect from Hambach restriction

#### **Key financials**

€ million	Q1 2019	Q1 2018	change
Adj. EBITDA	188	180	+8
t/o non-recurring items <sup>1</sup>	-	-	-
Depreciation	-81	-66	-15
Adj. EBIT	107	114	-7
t/o non-recurring items <sup>1</sup>	-	-	-
Сарех	-50	-41	-9
Cash contribution <sup>2</sup>	138	139	-1

#### Q1 2019 versus Q1 2018:

- Slightly higher realised generation margins
- Lower production volumes, among others due to restrictions at Hambach mine and outages

#### Outlook for FY 2019 adjusted EBITDA: between €300 and €400 million

- Slightly higher realised generation margins (hedged outright price: ~€29/MWh vs. ~€28/MWh in 2018)
- Impact from production restrictions at Hambach lignite mine (~ -€100 million)

Outlook does not include any impact from measures proposed by the German 'Growth, Structural Change and Employment' commission

<sup>1</sup> Non-recurring items not included in non-operating result.

<sup>2</sup> Cash contribution = adj. EBITDA minus capex with effect on cash; before changes in provisions; excl. investments from assets held for sale.

## European Power – after weak first quarter, full year guidance expected at lower end of the range

#### **Key financials**

€ million	Q1 2019	Q1 2018	change
UK	40	85	-45
Continental Europe	26	74	-48
Adj. EBITDA <sup>1</sup>	63	159	-96
t/o non-recurring items <sup>2</sup>	-	-	-
Depreciation	-76	-74	-2
Adj. EBIT	-13	85	-98
t/o non-recurring items <sup>2</sup>	-	-	-
Сарех	-35	-24	-11
Cash contribution <sup>3</sup>	28	135	-107

#### Q1 2019 versus Q1 2018:

- Lower production volumes
- Less earnings from commercial optimisation
- Absence of capacity payments by suspension of UK capacity market (-€19 million y-o-y)<sup>4</sup>

## Outlook for FY 2019 adjusted EBITDA: between €250 and €350 million

- No income from UK capacity market assumed as long as legal situation is unclear<sup>4</sup>
- Less earnings from commercial optimisation after weak Q1

<sup>1</sup> Total adj. EBITDA includes further income from other subsidiaries.

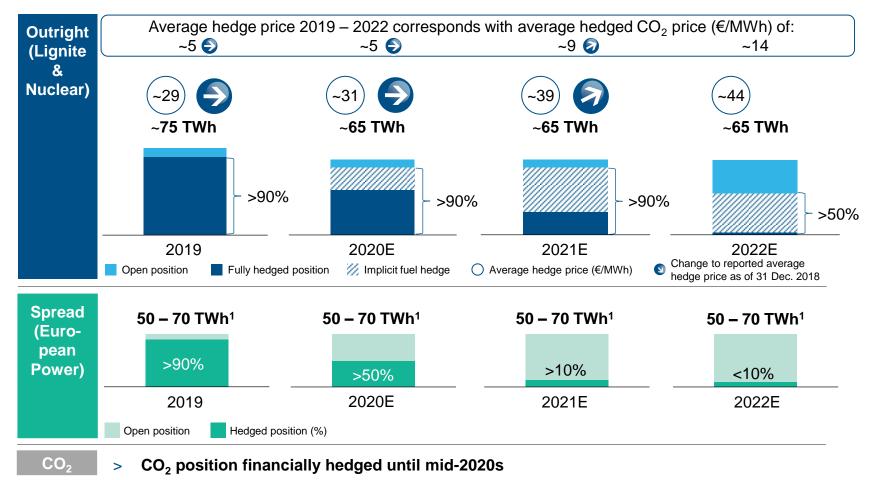
<sup>2</sup> Non-recurring items not included in non-operating result.

<sup>3</sup> Cash contribution = adj. EBITDA minus capex with effect on cash; before changes in provisions.

<sup>4</sup> Under the UK capacity market regime RWE had secured capacity payments of c. €100 million for fiscal year 2018 and c. €180 million for fiscal year 2019. The payments have been suspended after the decision of the European Court of Justice from November 2018. For 2018, RWE has received capacity payments of c. €50 million for Q1-Q3 2018.

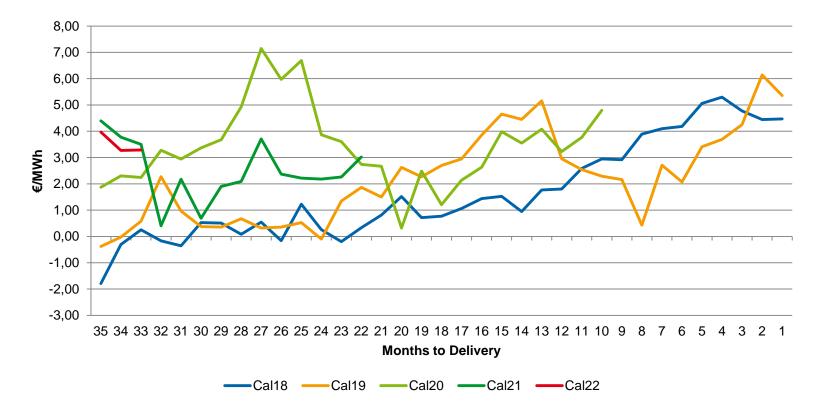
## Hedging – no changes in hedged spread levels

#### **Expected positions and hedge status as of 31 March 2019** (including Hambach restrictions) Before any measures resulting from proposals of 'Growth, Structural Change and Employment' commission



## No major changes in the development of fuel spreads

#### **Development of German fuel spreads<sup>1</sup>**



<sup>1</sup> Fuel spread defined as: Power price – (pass-through-factor carbon × EUA price + pass-through-factor coal × coal price + pass-through-factor gas × gas price). Note: Shown figures based on fuel spreads per end of month (€/MWh). Source: Bloomberg; data until 31 March 2019.

# Supply & Trading – after outstanding performance in Q1, optimistic to end full year at upper end of the range

#### **Key financials**

€ million	Q1 2019	Q1 2018	change
Adj. EBITDA	255	-24	+279
t/o non-recurring items <sup>1</sup>	-	-	-
Depreciation	-3	-1	-2
Adj. EBIT	252	-25	+277
t/o non-recurring items <sup>1</sup>	-	-	-
Сарех	-2	-1	-1
Cash contribution <sup>2</sup>	253	-25	+278

#### Q1 2019 versus Q1 2018:

- Outstanding trading performance
- It strong earnings from gas and LNG business

## Outlook for FY 2019 adjusted EBITDA: between €100 and €300 million

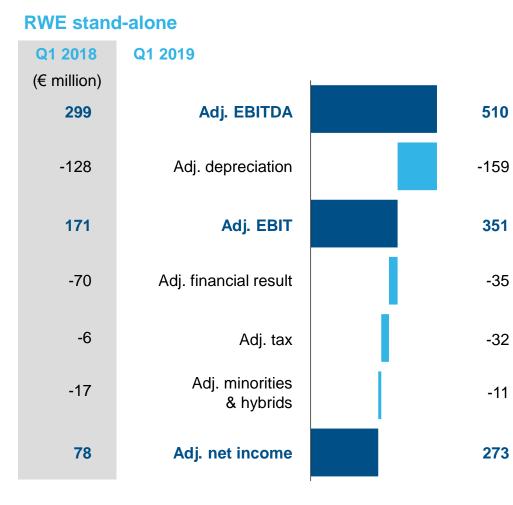
> Expected longer-term average earnings contribution of approx. €200 million

<sup>1</sup> Non-recurring items not included in non-operating result.

<sup>2</sup> Cash contribution = adj. EBITDA minus capex with effect on cash; before changes in provisions.

## Adjusted net income for Q1 2019 reaches €273 million

-32



> RWE stand-alone adj. EBITDA includes adj. EBITDA from Lignite & Nuclear, European Power, Supply & Trading and dividend from innogy (accounted for in Q2)

Adj. net income excludes non-operating result >

- Financial result adjusted for > 351 mark-to-market valuation of securities according to IFRS 9 and impact from adjustment of discount rates for long-term -35 provisions
  - > Adjustments of tax resulting from the adjustments in the non-operating and financial result as well as deferred taxes
- > Limited adjusted taxable earnings at RWE -11 stand-alone
  - Hybrid bonds partly classified as equity > pursuant to IFRS (GBP 750 million bond called in March 2019)

## High distributable cash flow of €484 million mainly driven by strong adj. EBITDA and positive effects in working capital

### **RWE stand-alone**

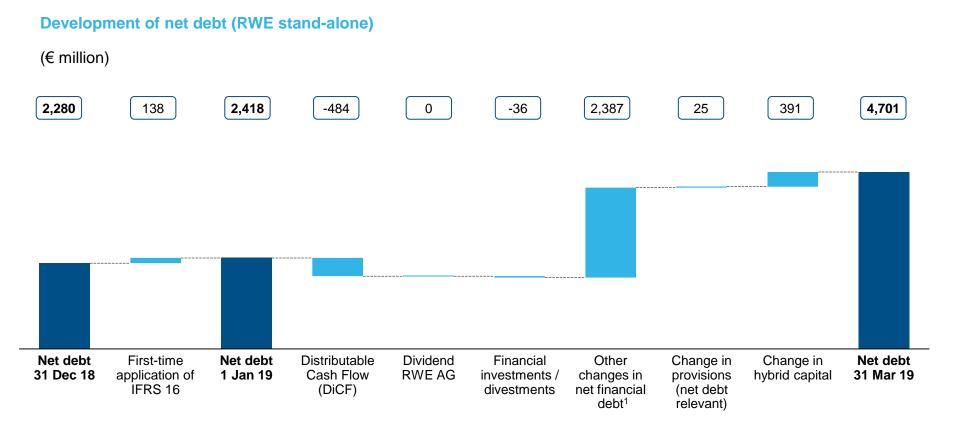
Q1 2018	Q1 2019	
(€ million)		L
299	Adj. EBITDA	510
-4	Change in provisions & other non-cash items	-44
-66	Capex	-87
229	Cash contribution	379
-305	Change in operating working capital	175
-22	Cash interests/taxes	-8
-63	Minorities & hybrids	-62
-161	Distributable cash flow (DiCF)	484

- innogy dividend accounted for in Q2 2019 >
- Changes in provisions: Seasonal pattern of > additions to  $CO_2$  provisions (reversal in Q2)

Higher capex due to accelerated relocation in > the lignite mining area and increased plant maintenance

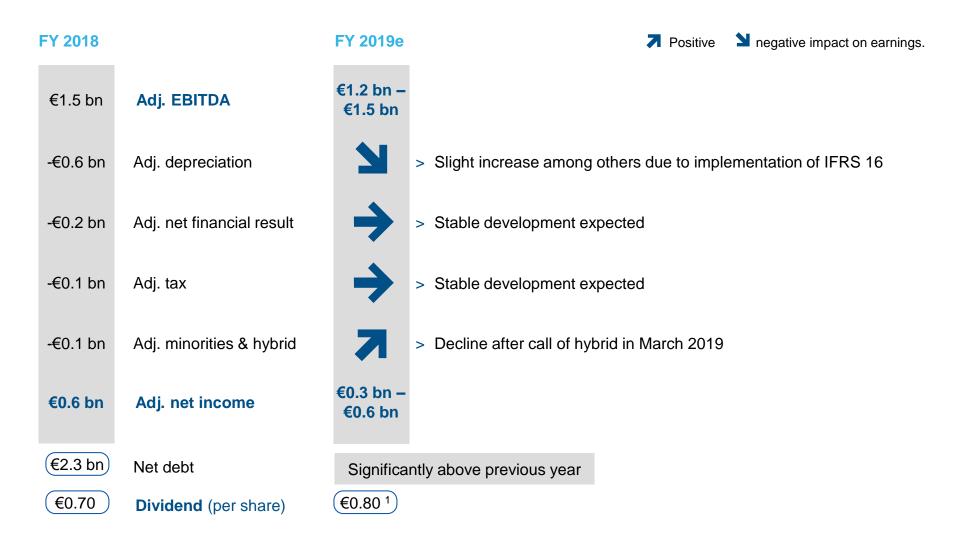
- 379 > Change in working capital: negative seasonal effect from purchase of CO<sub>2</sub> certificates overcompensated by reduction of high gas 175 inventories and accruals from year-end 2018
  - Minorities and hybrids: Full year interest cash > payment for GBP 750 million hybrid accounted for in Q1 2019; hybrid called in March 2019

## Increased net debt mainly due to outflow of variation margins and call of GBP hybrid



<sup>1</sup> Includes an outflow of approx. €2.9 billion from financing effects such as change in variation margins (full year 2018: inflow of €4.4 bn). RWE AG | Q1 2019 Conference Call | 15 May 2019

## **RWE stand-alone – outlook for 2019**



## Appendix

## **Reconciliation to adjusted net income**

RWE stand-alone		Q1 2019		Q1 2018	change
(€ million)	Reported	Adjustments	Adjusted	Adjusted	Adjusted
Adjusted EBITDA	510	-	510	299	211
Depreciation	-159	-	-159	-128	-31
Adjusted EBIT	351	-	351	171	180
Non-operating result	-11	+11	-	-	-
Financial result	-79	+44	-35	-70	+35
Taxes on income (Tax rate)	-34 (13%)	+2	-32 (10%)	-6 (6%)	-26
Income (of which:)	227	+57	284	95	189
Non-controlling interests	-4	-	-4	2	-6
Hybrid investors' interest	15	-	15	15	-
Net income <sup>1</sup>	216	+57	273	78	195

<sup>1</sup> Income attributable to RWE AG shareholders.

### **Income statement Q1 2019**

(€ million)	RWE stand-alone	RWE Group
Revenue (including natural gas tax/electricity tax)	3,566	3,908
Natural gas tax/electricity tax	-40	-39
Revenue	3,526	3,869
Other operating result	172	188
Cost of materials	-2,793	-2,819
Staff costs	-481	-523
Depreciation, amortisation and impairment losses	-159	-254
Income from operating activities of continuing operations	265	461
Income from investments accounted for using the equity method	47	62
Other income from investments	28	29
of which: income from the investment in innogy	-	-
Financial result	-79	-99
Income of continuing operations before tax	261	453
Taxes on income	-34	-78
Income of continuing operations	227	375
Income discontinued operations	-	1,013
Income	227	1,388
of which: non-controlling interests	-4	412
of which: RWE AG hybrid capital investors' interest	15	15
of which: net income/income attributable to RWE AG shareholders	216	961

### **Balance sheet as at 31 March 2019**

(€ million)	RWE stand-alone	RWE Group
Assets		
Intangible assets	1,040	2,214
Property, plant and equipment	6,793	12,988
Investments accounted for using the equity method	727	1,487
Other financial assets <sup>1</sup>	16,740	402
Inventories	1,127	1,179
Financial receivables	5,081	2,650
Trade accounts receivable	2,733	1,789
Other receivables and other assets	8,294	8,516
Income tax assets	284	297
Deferred taxes	491	931
Marketable securities	2,165	2,165
Cash and cash equivalents	4,036	4,384
Assets held for sale	-	43,520
	49,511	82,522
Equity and liabilities		
RWE AG shareholders' interest	15,649	7,456
RWE AG hybrid capital investors' interest	-	-
Non-controlling interests	123	5,090
Total equity	15,772	12,546
Provisions	17,334	18,173
Financial liabilities	5,119	5,964
Other liabilities	10,567	10,765
Income tax liabilities	30	80
Deferred tax liabilities	689	884
Liabilities held for sale	-	34,110
Total liabilities	33,739	69,976
	49,511	82,522

<sup>1</sup> Includes for RWE stand-alone innogy stake of €16.4 billion according to value agreed with E.ON for transaction.

### Net debt as at 31 March 2019

(€ million)	RWE stand-alone	RWE Group
Cash and cash equivalents	4,036	4,384
Marketable securities	2,423	2,423
Other financial assets	5,059	2,565
of which: financial receivables against innogy	705	-
Financial assets	11,518	9,372
Bonds, other notes payable, bank debt, commercial paper	4,065	4,613
Hedge transactions related to bonds	7	7
Other financial liabilities	1,055	1,351
Financial liabilities	5,127	5,971
Net financial debt	-6,391	-3,401
Provisions for pensions and similar obligations	3,083	3,199
Capitalised surplus of plan assets over benefit obligations	-	-117
Provisions for nuclear waste management	6,040	6,040
Mining provisions	2,535	2,535
Provisions for dismantling wind farms	-	389
Adjustment for hybrid capital (portion of relevance to the rating)	-566	-566
Plus 50% of the hybrid capital stated as equity	-	-
Minus 50% of the hybrid capital stated as debt	-566	-566
Net debt of continuing operations	4,701	8,079
Net debt of discontinued operations	-	17,768
Net debt	4,701	25,847

## Net debt of continuing operations increased by €3.4 billion due to negative free cash flow and purchase of IGH

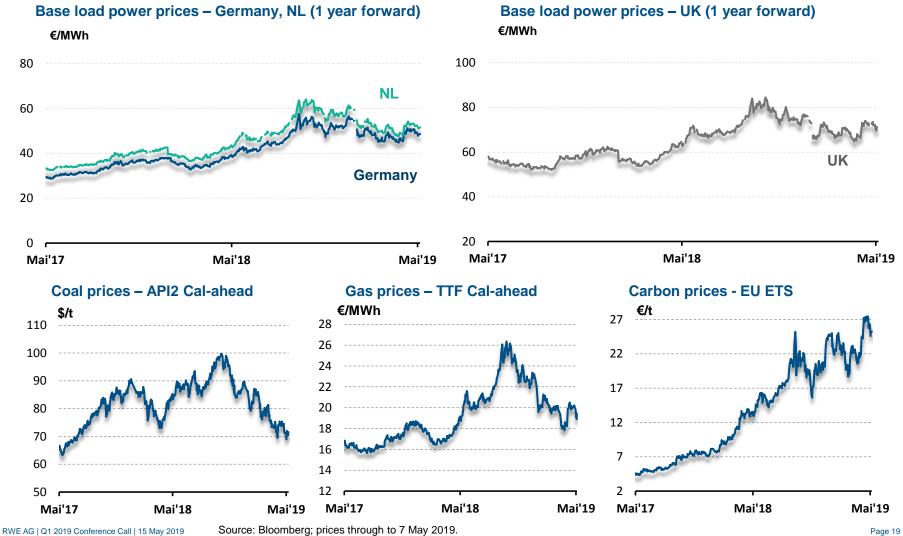
#### 0.2 4.4 0.3 4.7 1.8 0.2 0.1 0.4 0.7 8.1 Net debt First-time Net debt Cash flows Capex on Dividends Change in Change in Other / Net debt 31 Mar 19 31 Dec 18 1 Jan 19 incl. roundina application from operaproperty, provisions hybrid IFRS 16 ting activities capital / differences plant dividends to (net debt of continuing and relevant) other nonequipment, operations controlling intangible and hybrid assets and investors financial interests assets/ divestments

#### Development of net debt (RWE Group) – continuing operations only

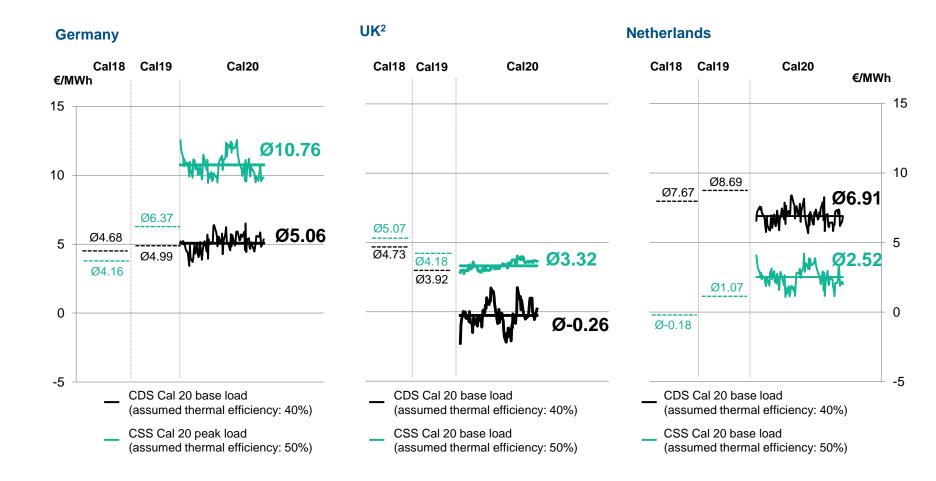
RWE AG | Q1 2019 Conference Call | 15 May 2019

(€ billion)

## **Power prices and commodities**



## Clean Dark (CDS) and Spark Spreads (CSS) – 2018 - 2020 forwards for Germany, UK and NL<sup>1</sup>



<sup>1</sup> Settlement one year ahead (Cal+1). | <sup>2</sup> Including UK carbon tax. | Source: RWE Supply & Trading, prices through to 7 May 2019.

## Your contacts @RWE Investor Relations

#### **Important Links**

- Annual and Interim Reports & Statements http://www.rwe.com/ir/reports
- Investor and Analyst Conferences http://www.rwe.com/ir/investor-and-analyst-conferences
- IR presentations & further factbooks http://www.rwe.com/ir/presentations
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#### **Financial Calendar**

- 14 August 2019 Interim report on the first half of 2019
- 14 November 2019 Interim statement on the first three guarters of 2019
- 12 March 2020 Annual report 2019
- 28 April 2020 Annual General Meeting

14 May 2020 Interim statement on the first quarter of 2020

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