# RWE

Q1- Q3 2020 power generation and capacity data

23 October 2020

#### **RWE's electricity generation capacity**

PREVI	ΕW
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Pro rata view		Renew	ables	Pumped : batte	0	Ga	IS	Lign	ite <sup>4</sup>	Hard	coal	Nucl	ear	Tota	al <sup>5</sup>
MW	30 Sep	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind		2,463	2,463	-	-	-	-	-	-	-	-	-	-	2,463	2,463
Onshore Wind / Solar		6,729	6,098	30	30	-	-	-	-	-	-	-	-	6,759	6,128
Hydro / Biomass / Gas		1,364	1,122	2,336	2,336	13,699	13,317	-	-	1,474	3,259	-	-	19,165	20,377
of which			-		-		-		-		-		-		
Germany <sup>1</sup>		407	416	2,336	2,336	3,767	3,767	-	-	-	-	-	-	6,549	6,558
United Kingdom		137	137	-	-	7,058	6,676	-	-	-	1,560	-	-	7,449	8,678
Netherlands/Belgium		748	497	-	-	2,323	2,323	-	-	1,474	1,699	-	-	4,545	4,519
Turkey		-	-	-	-	551	551	-	-	-	-	-	-	551	551
Coal / Nuclear <sup>2</sup>		7	7	-	-	400	400	8,807	8,807	2,341	2,341	2,770	2,281	14,352	13,863
RWE Group <sup>3</sup>		10,563	9,690	2,368	2,368	14,099	13,717	8,807	8,807	3,815	5,600	2,770	2,281	42,741	42,833

<sup>&</sup>lt;sup>1</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of the end of September 2020 it amounted to a net 2.203 MW (30 Sep 2019; 2.203 MW).

Note: Renewables capacity incl. batteries amounts to 10,602 MW as of 30 Sep 2020.

Accounting view		Renew	ables	Pumped batte	0	Ga	as	Lign	ite <sup>4</sup>	Hard	coal	Nucl	lear	Tota	al <sup>5</sup>
MW	30 Sep	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind		1,918	1,918	-		-	-	-		-	-	-	-	1,918	1,918
Onshore Wind / Solar		6,508	5,877	20	20	-	-	-	-	-	-	-	-	6,527	5,896
Hydro / Biomass / Gas		1,391	1,148	2,336	2,336	13,935	13,553	-	-	1,474	3,259	-	-	19,428	20,640
of which			-		-		-		-		-		-		-
Germany <sup>1</sup>		432	441	2,336	2,336	3,767	3,767	-	-	-	-	-	-	6,574	6,583
United Kingdom		137	137	-	-	7,058	6,676	-	-	-	1,560	-	-	7,449	8,678
Netherlands/Belgium		748	497	-	-	2,323	2,323	-	-	1,474	1,699	-	-	4,545	4,519
Turkey		-	-	-	-	787	787	-	-	-	-	-	-	787	787
Coal / Nuclear <sup>2</sup>		7	7	-	-	400	400	8,807	8,807	2,341	2,341	2,770	2,770	14,352	14,352
RWE Group <sup>3</sup>		9,823	8,950	2,358	2,358	14,335	13,953	8,807	8,807	3,815	5,600	2,770	2,770	42,227	42,808

<sup>&</sup>lt;sup>1</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of the end of September 2020 it amounted to a net 2,203 MW (30 Sep 2019: 2,203 MW).

Note: Renewables capacity incl. batteries amounts to 9,852 MW as of 30 Sep 2020.

<sup>&</sup>lt;sup>2</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of the end of September 2020 it amounted to a net 783 MW (30 Sep 2019: 783 MW).

<sup>&</sup>lt;sup>3</sup> Including minor battery capacity in the Supply & Trading Division.

<sup>&</sup>lt;sup>4</sup> Lignite capacity excludes 1,448 MW of security reserve.

<sup>&</sup>lt;sup>5</sup> Including minor 'other' generation technologies (e.g. oil-fired power plants).

<sup>&</sup>lt;sup>2</sup> Including generation capacity not owned by RWE that we can deploy at our discretion on the basis of long-term use agreements. As of the end of September 2020 it amounted to a net 783 MW (30 Sep 2019: 783 MW).

<sup>&</sup>lt;sup>3</sup> Including minor battery capacity in the Supply & Trading Division.

<sup>&</sup>lt;sup>4</sup> Lignite capacity excludes 1,448 MW of security reserve.

 $<sup>^{\</sup>rm 5}$  Including minor 'other' generation technologies (e.g. oil-fired power plants).

## **RWE's renewables installed capacity**

PREVIEW

#### Pro rata view

			Offshore wind		Onshore wind		Solar		Hydro		Biomass		al
MW	30 Sep	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany		851	851	582	582	3	2	407	410	-	6	1,843	1,851
United Kingdom		1,436	1,436	658	657	-	-	82	82	55	55	2,231	2,230
Netherlands		-	-	295	295	-	-	11	11	737	486	1,043	792
Poland		-	-	369	369	1	1	-	-	-	-	370	370
Spain		-	-	443	443	52	7	10	10	-	-	504	459
Italy		-	-	442	385	-	-	-	-	-	-	442	385
USA/CAN		-	-	3,598	3,227	127	17	-	-	-	-	3,725	3,244
Other countries		176	176	121	121	-	-	62	61	-	-	359	359
Renewables RWE (	Group	2,463	2,463	6,507	6,078	229	27	572	575	792	547	10,563	9,690

#### **Accounting view**

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		Offshor	e wind Onsho		e wind	Solar		Hydro		Biomass		Tot	al
MW	30 Sep	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany		598	598	666	666	3	2	432	435	-	6	1,698	1,706
United Kingdom		1,272	1,272	707	706	-	-	82	82	55	55	2,117	2,116
Netherlands		-	-	295	295	-	-	11	11	737	486	1,043	792
Poland		-	-	385	385	1	1	-	-	-	-	386	386
Spain		-	-	447	447	45	-	12	12	-	-	504	459
Italy		-	-	475	418	-	-	-	-	-	-	475	418
USA/CAN		-	-	3,195	2,824	125	15	-	-	-	-	3,320	2,839
Other countries		48	48	126	126	-	-	61	61	-	-	235	235
Renewables RW	E Group	1,918	1,918	6,295	5,866	220	18	599	601	792	547	9,823	8,950

## Portfolio changes for Wind/Solar versus 31 Dec 2019

PREVIEW

	PROJECT NAME	COUTNRY	TRANSAC	TION	NET CAPACITY	RWE's		PRO RA	TA VIEW	ACCOUNTING	SUPPORT	SUPPORT
			TYPE	DATE	MW	%	MW	%	MW	TREATMENT <sup>1</sup>	REGIME	EXPIRY
Offshore									-			
Onshore									370.35			
	Peyton Creek	US	commissioned	Mar 20	151.2	100%	151.2	100%	151.2	1	REC/PTC	2030
	Spijk	NL	decommissioned	Jun 20	1	100%	1	100%	0.85	1	Merchant	n.a.
	Cranell	us	commissioned	Sep 20	220	100%	220	100%	220	1	REC/PTC	2030
Solar									92.1			
	Alarcos	ES	commissioned	Jul 20	45	100%	45	100%	45	1	PPA	2030
	Lieg	GER	commissioned	Jul 20	1	100%	1	100%	0.6	1	FiT	2040
	Vauxhall	CAN	commissioned	Aug 20	22	100%	22	100%	22	1	PPA	2030
	Hull	CAN	commissioned	Aug 20	25	100%	25	100%	24.5	1	PPA	2030
Storage												

Total 462.45 MW

<sup>&</sup>lt;sup>1</sup> Details on accounting treatment, please see in the appendix.

## RWE's electricity generation Q1 - Q3

### **January - September**

PREVI	EW
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Billion kWh	Renewa	bles	Pumped s batter	•	Gas	5	Ligni	te	Hard c	oal	Nucle	ar	Othe	er	Tota	ıl
Jan - Sep (9M)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind	5.0	2.4													5.0	2.4
Onshore Wind / Solar	12.1	3.7													12.1	3.7
Hydro / Biomass / Gas	4.2	2.6	1.5	1.3	34.9	36.8			2.2	7.0			0.2		43.0	47.7
of which																
Germany <sup>1</sup>	1.4	1.4	1.5	1.3	6.3	5.4							0.2		9.4	8.1
United Kingdom	0.4	0.4			17.1	25.0				0.4					17.5	25.8
Netherlands/Belgium	2.4	0.8			8.4	4.7			2.2	6.6					13.0	12.1
Turkey					3.1	1.7									3.1	1.7
Coal / Nuclear					0.6	0.2	23.4	35.4	1.9	3.3	15.6	15.2	0.0	0.1	41.4	54.2
of which																
Germany <sup>2</sup>					0.6	0.2	23.4	35.4	1.9	3.3	14.8	14.4	0.0	0.1	40.6	53.4
Netherlands/Belgium											0.8	0.8			0.8	0.8
RWE Group	21.3	8.7	1.5	1.3	35.5	37.0	23.4	35.4	4.1	10.3	15.6	15.2	0.2	0.1	101.5	107.8

<sup>1</sup> Including electricity from power plants not owned by RWE that we can deploy at our discretion on the basis of long-term agreements. In Q1-Q3 2020, this amounted to 1.6 billion kWh (Q1-Q3 2019: 1.3 billion kWh)

- > Offshore Wind: Consolidation effect assets acquired from E.ON included as of 18 Sep 2019. Positive weather effect in Q1 2020 after low wind levels in 2019
- > Onshore Wind / Solar: Consolidation effect assets acquired from E.ON included as of 18. Sep 2019. Commissioning of new generation capacity
- > Renewables Netherlands: Conversion of Amer and Eemshaven hard coal plants to biomass co-firing (1.9 TWh biomass co-firing at Amer and 0.5 TWh biomass co-firing at Eemshaven)
- > Gas Germany: Market price driven higher generation volumes as well as higher availability in first half of 2020
- > Gas UK: Less demand in the early part of 2020 due to warm and windy weather and Covid-19 impact thereafter
- > Gas Netherlands: Higher power production due to demothballing Claus C (1304 MW); disposal of Inesco (130 MW, Q1 2019)
- > Gas Turkey: Higher electricity generation due to favourable weather conditions (less hydro production)
- > Lignite: Market price driven lower generation volumes despite positive effect from updated production plan after clarity regarding lignite phase out. Transfer of Neurath C (292 MW) to the lignite reserve in Q4 2019
- > Hard coal Germany: mainly market price driven lower generation volumes; decommissioning of Gersteinwerk K2 (614 MW) as of 29 March 2019
- > Hard coal UK: Decommissioning of Aberthaw plant as of mid December 2019 (1,560 MW)
- > Hard coal Netherlands: lower production at Eemshaven due to market price driven lower commercial dispatch; conversion of Amer and Eemshaven hard coal plant to biomass co-firing (see above)

<sup>&</sup>lt;sup>2</sup> Including electricity from power plants not owned by RWE that we can deploy at our discretion on the basis of long-term agreements. In Q1-Q3 2020, this amounted to 0.5 billion kWh (Q1-Q3 2019: 1.1 billion kWh)

## **RWE's electricity generation Q3**

#### July - September

Billion kWh	Renewa	bles	Pumped s batter	•	Gas	S	Ligni	te	Hard c	oal	Nucle	ar	Othe	r	Tota	d
Jul - Sep (Q3)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Offshore Wind	1.2	1.0	-	-	-	-	-	-	-	-	-	-	-	-	1.2	1.0
Onshore Wind / Solar	3.2	1.2	-	-	-	-	-	-	-	-	-	-	-	-	3.2	1.2
Hydro / Biomass / Gas	1.4	0.6	0.5	0.4	13.8	12.1	-	-	0.7	1.3	-	-	0.1	-	16.5	14.4
of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>1</sup>	0.4	0.2	0.5	0.4	2.0	2.4	-	-	-	-	-	-	0.1	-	3.0	3.0
United Kingdom	0.1	0.2	-	-	7.4	7.0	-	-	-	0.0	-	-	-	-	7.5	7.2
Netherlands/Belgium	0.9	0.2	-	-	3.0	1.8	-	-	0.7	1.3	-	-	-	-	4.6	3.3
Turkey	-	-	-	-	1.4	0.9	-	-	-	-	-	-	-	-	1.4	0.9
Coal / Nuclear	-	-	-	-	0.4	0.2	9.1	10.7	0.9	0.8	5.6	6.0	-	-	16.0	17.7
of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany <sup>2</sup>	-	-	-	-	0.4	0.2	9.1	10.7	0.9	0.8	5.3	5.7	-	-	15.7	17.4
Netherlands/Belgium	-	-	-	-	-	-	-	-	-	-	0.3	0.3	-	-	0.3	0.3
RWE Group	5.8	2.8	0.5	0.4	14.2	12.3	9.1	10.7	1.6	2.1	5.6	6.0	0.1	-	36.9	34.3

<sup>1</sup> Including electricity from power plants not owned by RWE that we can deploy at our discretion on the basis of long-term agreements. In Q3 2020, this amounted to 0.5 billion kWh (Q3 2019: 0.4 billion kWh)

- > Offshore Wind: Consolidation effect: assets acquired from E.ON included as of 18 Sep 2019
- > Onshore Wind / Solar: Consolidation effect assets acquired from E.ON included as of 18. Sep 2019. Commissioning of new generation capacity; lower wind yield
- > Renewables Netherlands: Conversion of Amer and Eemshaven hard coal plants to biomass co-firing (0.8 TWh biomass co-firing at Amer and 0.1 TWh biomass co-firing at Eemshaven)
- > Gas Turkey: Higher electricity generation due to favourable weather conditions (less hydro production)
- > Gas Netherlands: Higher gas production due to demothballing Claus C (1,304 MW)
- > Lignite: mainly maintenance outages and transfer of Neurath C (292 MW) to the lignite reserve in Q4 2019
- > Hard coal Netherlands: lower production at Eemshaven due to market price driven lower commercial dispatch; conversion of Amer and Eemshaven hard coal plant to biomass co-firing (see above)

<sup>&</sup>lt;sup>2</sup> Including electricity from power plants not owned by RWE that we can deploy at our discretion on the basis of long-term agreements. In Q3 2020, this amounted to 0.2 billion kWh (Q3 2019: 0.2 billion kWh)

# **RWE's renewables electricity generation**<sup>1</sup> **Q1 - Q3**

**January - September** 

PREVIEW

Pro rata view												
Billion kWh	Offshore wind		Onsl wii		So	lar	Hydro		Biomass		Total	
Jan - Sep (9M)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	2.1	0.8	0.7	0.7	0.0	0.0	1.4	1.4	-	-	4.2	2.8
United Kingdom	3.9	1.9	1.6	0.7	-	-	0.1	0.1	0.3	0.3	5.9	3.0
Netherlands	-	-	0.5	0.5	-	-	-	-	2.4	0.8	2.9	1.3
Poland	-	-	0.7	0.4	0.0	0.0	-	-	-	-	0.7	0.4
Spain	-	-	0.6	0.7	0.0	0.0	0.0	0.0	-	-	0.7	0.8
Italy	-	-	0.6	0.1	-	-	-	-	-	-	0.6	0.1
USA/CAN	-	-	7.5	0.2	0.2	0.0	-	-	-	-	7.7	0.3
Other countries	0.5	0.2	0.3	0.0	0.0	0.0	0.0	0.0	-	-	0.7	0.0
Renewables RWE Group	6.4	2.9	12.5	3.4	0.3	0.0	1.6	1.5	2.7	1.1	23.4	8.8

Billion kWh	Offshore wind		Onshore wind		Sol	lar	Hyd		Bion	nass	Tot	Total	
Jan - Sep (9M)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	
Germany	1.4	0.7	0.9	0.8	0.0	0.0	1.4	1.4	-	-	3.7	2.8	
United Kingdom	3.4	1.8	1.6	0.8	-	-	0.1	0.1	0.3	0.3	5.4	3.0	
Netherlands	-	-	0.5	0.5	-	-	-	-	2.4	0.8	2.9	1.3	
Poland	-	-	0.7	0.4	0.0	0.0	-	-	-	-	0.7	0.4	
Spain	-	-	0.6	0.7	0.0	-	0.0	0.0	-	-	0.6	0.7	
Italy	-	-	0.7	0.2	-	-	-	-	-	-	0.7	0.2	
USA/CAN	-	-	6.5	0.3	0.2	0.0	-	-	-	-	6.7	0.3	
Other countries	0.2	0.0	0.2	0.0	0.0	0.0	0.1	0.1	-	-	0.5	0.1	
Renewables RWF Group	5.0	24	11 7	3.7	0.3	0.0	1.6	15	27	11	21.3	8.7	

<sup>&</sup>lt;sup>1</sup> Includes renewables operations acquired from E.ON as of Closing I (18 Sep 2019).

# RWE's renewables electricity generation Q3

July - September

PREVIEW

Pro rata view												
Billion kWh	Offshore Onshore Solar Hyd wind wind		iro	Bion	nass	Tot	tal					
Jul - Sep (Q3)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	0.6	0.3	0.1	0.2	0.0	0.0	0.4	0.2	-	-	1.1	0.7
United Kingdom	0.9	0.7	0.4	0.3	-	-	0.0	0.0	0.1	0.1	1.4	1.0
Netherlands	-	-	0.1	0.1	-	-	-	-	0.9	0.3	1.0	0.4
Poland	-	-	0.2	0.1	0.0	0.0	-	-	-	-	0.2	0.1
Spain	-	-	0.2	0.2	0.0	0.0	0.0	0.0	-	-	0.2	0.2
Italy	-	-	0.2	0.0	-	-	-	-	-	-	0.2	0.0
USA/CAN	-	-	2.0	0.2	0.1	0.0	-	-	-	-	2.0	0.3
Other countries	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	-	-	0.2	0.1
Renewables RWE Group	1.6	1.1	3.2	1.1	0.1	0.0	0.4	0.2	1.0	0.4	6.3	2.8

Accounting view												
Billion kWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Total	
Jul - Sep (Q3)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	0.3	0.2	0.3	0.2	0.0	0.0	0.4	0.2	-	-	1.0	0.7
United Kingdom	0.9	0.8	0.4	0.3	-	-	0.0	0.0	0.1	0.1	1.4	1.1
Netherlands	-	-	0.1	0.1	-	-	-	-	0.9	0.3	1.0	0.4
Poland	-	-	0.2	0.1	0.0	0.0	-	-	-	-	0.2	0.1
Spain	-	-	0.2	0.2	0.0	-	0.0	0.0	-	-	0.2	0.1
Italy	-	-	0.2	0.1	-	-	-	-	-	-	0.2	0.1
USA/CAN	-	-	1.7	0.3	0.1	0.0	-	-	-	-	1.8	0.3
Other countries	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-	-	0.1	0.0
Renewables RWF Group	12	1.0	3.0	12	0.1	0.0	0.4	0.2	1.0	0.4	5.8	2.8

<sup>&</sup>lt;sup>1</sup> Includes renewables operations acquired from E.ON as of Closing I (18 Sep 2019).

# RWE's pro forma<sup>1</sup> renewables electricity generation Q1 - Q3

**January - September** 

PREVIEW

Pro rata view												
Billion kWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Total	
Jan - Sep (9M)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	2.1	2.1	0.7	0.7	0.0	0.0	1.4	1.4	-	-	4.2	4.2
United Kingdom	3.9	3.3	1.6	1.2	-	-	0.1	0.1	0.3	0.3	5.9	4.8
Netherlands	-	-	0.5	0.5	-	-	-	-	2.4	0.8	2.9	1.3
Poland	-	-	0.7	0.7	0.0	0.0	-	-	-	-	0.7	0.7
Spain	-	-	0.6	0.7	0.0	0.0	0.0	0.0	-	-	0.7	0.8
Italy	-	-	0.6	0.5	-	-	-	-	-	-	0.6	0.5
USA/CAN	-	-	7.5	7.3	0.2	0.0	-	-	-	-	7.7	7.4
Other countries	0.5	0.4	0.3	0.2	0.0	0.0	0.0	0.0	-	-	0.7	0.6
Renewables RWE Group	6.4	5.8	12.5	11.9	0.3	0.0	1.6	1.5	2.7	1.1	23.4	20.4

Accounting View												
Billion kWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Total	
Jan - Sep (9M)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	1.4	1.5	0.9	0.8	0.0	0.0	1.4	1.4	-	-	3.7	3.6
United Kingdom	3.4	2.9	1.6	1.2	-	-	0.1	0.1	0.3	0.3	5.4	4.4
Netherlands	-	-	0.5	0.5	-	-	-	-	2.4	0.8	2.9	1.3
Poland	-	-	0.7	0.6	0.0	0.0	-	-	-	-	0.7	0.6
Spain	-	-	0.6	0.7	0.0	-	0.0	0.0	-	-	0.6	0.8
Italy	-	-	0.7	0.6	-	-	-	-	-	-	0.7	0.6
USA/CAN	-	-	6.5	6.4	0.2	0.0	-	-	-	-	6.7	6.4
Other countries	0.2	0.1	0.2	0.3	0.0	0.0	0.1	0.1	-	-	0.5	0.5
Renewables RWE Group	5.0	4.5	11.7	11.0	0.3	0.0	1.6	1.5	2.7	1.1	21.3	18.2

<sup>&</sup>lt;sup>1</sup> Pro forma: Includes renewables operations acquired from E.ON as of 1 January 2019.

# RWE's pro forma<sup>1</sup> renewables electricity generation Q3

July - September

**PREVIEW** 

Pro rata view												
Billion kWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Total	
Jul - Sep (Q3)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	0.6	0.7	0.1	0.2	0.0	0.0	0.4	0.2	-	-	1.1	1.1
United Kingdom	0.9	0.9	0.4	0.4	-	-	0.0	0.0	0.1	0.1	1.4	1.3
Netherlands	-	-	0.1	0.1	-	-	-	-	0.9	0.3	1.0	0.4
Poland	-	-	0.2	0.2	0.0	0.0	-	-	-	-	0.2	0.2
Spain	-	-	0.2	0.2	0.0	0.0	0.0	0.0	-	-	0.2	0.2
Italy	-	-	0.2	0.1	-	-	-	-	-	-	0.2	0.1
USA/CAN	-	-	2.0	2.1	0.1	0.0	-	-	-	-	2.0	2.1
Other countries	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	-	-	0.2	0.1
Renewables RWE Group	1.6	1.7	3.2	3.2	0.1	0.0	0.4	0.2	1.0	0.4	6.3	5.4

Billion kWh	Offel	nore	Onshore		Solar		Hydro		Biomass		Total	
Billion RWII	Offshore wind		wind		Oolai		Пус	riyaro		iass	100	ai
Jul - Sep (Q3)	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019	2020	2019
Germany	0.3	0.4	0.3	0.2	0.0	0.0	0.4	0.2	-	-	1.0	0.8
United Kingdom	0.9	0.9	0.4	0.4	-	-	0.0	0.0	0.1	0.1	1.4	1.3
Netherlands	-	-	0.1	0.1	-	-	-	-	0.9	0.3	1.0	0.4
Poland	-	-	0.2	0.1	0.0	0.0	-	-	-	-	0.2	0.1
Spain	-	-	0.2	0.2	0.0	-	0.0	0.0	-	-	0.2	0.2
Italy	-	-	0.2	0.1	-	-	-	-	-	-	0.2	0.1
USA/CAN	-	-	1.7	1.8	0.1	0.0	-	-	-	-	1.8	1.8
Other countries	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	-	-	0.1	0.1
Renewables RWF Group	1.2	13	3.0	29	0.1	0.0	0.4	0.2	1.0	0.4	5.8	4.8

<sup>&</sup>lt;sup>1</sup> Pro forma: Includes renewables operations acquired from E.ON as of 1 January 2019.

## **Accounting treatment**<sup>1</sup> of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Included in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project <sup>2</sup>	100%	>50%, < 100%	>20%, = < 50%	>20%. = < 50%	>0% - 20%
Capacity view					
Pro rata MW	100%	pro rata	pro rata	pro rata	pro rata
Accounting MW	100%	100%	n/a	pro rata	n/a
Profit and loss statement					
Contribution to EBITDA	100%	100%	0%	pro rata	0%
Contribution to depreciation	100%	100%	0%	pro rata	0%
Contribution to EBIT	100%	100%	0%	pro rata	0%
Contribution to at equity income in EBIT/DA	n/a	n/a	pro rata	n/a	n/a
Contribution to income other investments in EBIT/DA	n/a	n/a	n/a	n/a	pro rata
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
Cash flow statement					
Consideration in operating cash flow	100%	100%	pro rata <sup>3</sup>	pro rata	pro rata <sup>3</sup>
Consideration in investing cash flow	100%	100%	pro rata <sup>4</sup>	pro rata	pro rata <sup>4</sup>
Consideration in financing cash flow <sup>5</sup>	n/a	(100% - RWE share)	n/a	n/a	n/a
Balance sheet assets					
Consolidated assets	100%	100%	n/a	pro rata	n/a
Equity investments	n/a	n/a	pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	pro rata

<sup>&</sup>lt;sup>1</sup>Accounting treatment refers to list of shareholding tables in RWE's annual report.

<sup>&</sup>lt;sup>2</sup> RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company.

<sup>&</sup>lt;sup>3</sup> Dividend.

<sup>&</sup>lt;sup>4</sup> Capital & shareholder loan increase/decrease.

<sup>&</sup>lt;sup>5</sup> Disregarding any financing structure (e.g. tax equity, project financing etc.).