

Financial Statements of RWE AG



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Financial Statements of RWE AG

The financial statements and review of operations of RWE AG for the 2021 fiscal year are submitted electronically to Bundesanzeiger Verlag GmbH, Cologne, Germany, the operator of the Bundesanzeiger (Federal Gazette), and published in the Bundesanzeiger. The review of operations of RWE AG has been combined with the review of operations of the RWE Group and is published in our annual report on pages 22 to 82.

Financial Statements of RWE AG 2021

Balance Sheet

Balance Sheet at 31 December 2021

| Assets | (Notes) | 31 Dec 2021 | 31 Dec 2020 |
|---|---------|-------------|-------------|
| € million | | | |
| Non-current assets | (1) | | |
| Financial assets | | 17,866 | 20,524 |
| Current assets | | | |
| Accounts receivable and other assets | (2) | | |
| Accounts receivable from affiliated companies | | 7,922 | 2,094 |
| Accounts receivable from companies in which participations are held | | 1 | 5 |
| Other assets | | 607 | 513 |
| Marketable securities | (3) | 6,941 | 2,879 |
| Cash and cash equivalents | (4) | 4,768 | 3,785 |
| | | 20,239 | 9,276 |
| Prepaid expenses | (5) | 8 | 1 |
| | | 38,113 | 29,801 |

| Equity and liabilities | (Notes) | 31 Dec 2021 | 31 Dec 2020 |
|---|---------|-------------|-------------|
| € million | | | |
| Equity | (7) | | |
| Subscribed capital | | | |
| Common shares | | 1,731 | 1,731 |
| Capital reserve | | 4,228 | 4,228 |
| Retained earnings | | | |
| Other retained earnings | | 1,791 | 1,292 |
| Distributable profit | | 609 | 575 |
| | | 8,359 | 7,826 |
| Provisions | (8) | | |
| Provisions for pensions and similar obligations | | 952 | 839 |
| Provisions for taxes | | 881 | 790 |
| Other provisions | | 412 | 367 |
| | | 2,245 | 1,996 |
| Liabilities | (9) | | |
| Bonds | | 2,433 | 583 |
| Bank debt | | 3,336 | 263 |
| Trade accounts payable | | 19 | 24 |
| Accounts payable to affiliated companies | | 18,743 | 18,905 |
| Other liabilities | | 2,978 | 204 |
| | | 27,509 | 19,979 |
| | | 38,113 | 29,801 |

Financial Statements of RWE AG 2021

Income Statement for the period from 1 January to 31 December 2021

| € million | (Notes) | 2021 | 2020 |
|--|---------|-------|-------|
| Revenue | (13) | 31 | 25 |
| Net income from financial assets | (14) | 378 | 1,114 |
| Net interest | (15) | 318 | -72 |
| Other operating income | (16) | 756 | 295 |
| Staff costs | (17) | -93 | -78 |
| Other operating expenses | (18) | -562 | -954 |
| Taxes on income | (19) | 280 | 250 |
| Income after taxes | | 1,108 | 580 |
| Net income | | 1,108 | 580 |
| Profit carryforward from the previous year | | 0 | 0 |
| Transfer to other retained earnings | | -499 | -5 |
| Distributable profit | | 609 | 575 |

Notes at 31 December 2021

Basis of presentation

RWE Aktiengesellschaft (RWE AG), headquartered in Essen, Germany, is entered in the Commercial Register B of the District Court of Essen under HRB 14525. The Financial Statements of RWE AG have been prepared in accordance with the German Commercial Code (HGB) and the German Stock Corporation Act (AktG). Individual balance sheet and income statement items have been combined in order to improve the clarity of the presentation. These items are stated and explained separately in the notes to the financial statements. Furthermore, the order of the items on the income statement has been adjusted. The income statement has been prepared using the nature of expense method.

The Financial Statements have been prepared in euros (\mathfrak{T}) and – unless indicated otherwise – amounts are stated in millions of euros (\mathfrak{T}) million). Rounding differences may occur for arithmetic reasons.

The fiscal year corresponds to the calendar year.

Accounting policies

Investments in affiliated companies and invesments are stated at acquisition cost or at lower fair values.

Long-term securities are valued at cost or lower market value.

Loans including employer loans are accounted for at nominal value or at lower fair value.

Accounts receivable and other assets are disclosed at nominal value after deducting required value adjustments. All identifiable individual risks are taken into account. Non-interest-bearing accounts receivable included in other assets are discounted to their present value. Current securities are valued at cost or lower market value. Cash and cash equivalents are disclosed at nominal value. Expenses prior to the balance-sheet date are recognised as prepaid expenses if they represent expenses for a certain period thereafter.

Equity is accounted for at nominal value.

Within the framework of the corporate and trade tax group, all deferred taxes of the group are attributable to RWE AG as the parent company and hence as the entity liable to pay tax, insofar as continued existence of the group is expected. The capitalisation option pursuant to Sec. 274, Para. 1, Sent. 2 of HGB is not exercised, as a result of which a surplus of deferred tax assets is not reflected in the accounts.

Provisions are recognised at the settlement amount dictated by prudent business judgement.

Provisions for pensions and similar obligations are based on actuarial computations using Klaus Heubeck's 2018G reference tables – which take into account generation-dependent life expectancies – applying the projected unit credit method. They are discounted using the average market interest rate of the last ten years published by the German Central Bank based on an assumed remaining term of 15 years. As of 31 December 2021, this interest rate amounted to 1.87% (previous year: 2.30%). The extension of the reference period for determining the average market interest rate from seven years to ten years in 2016 results in a difference of €305 million as of the balance-sheet date.

In respect of other calculation assumptions, annual wage and salary increases of 2.35% (previous year: 2.35%), pension increases (depending on the pension scheme) of 1.0%, 1.60% and 1.75% (previous year: 1.0%, 1.60% and 1.75%) and company-specific fluctuation assumptions were considered. Insofar as there are assets used to fund the obligation pursuant to Sec. 246, Para. 2 of HGB, the provision derives from the balance of the actuarial present value of the obligations and the fair value of the assets used to fund the obligation; the fair value essentially corresponds to the market value of the assets used to fund the

obligation. After netting, the impact of changes in the discount rate, changes in the fair value of the assets used to fund the obligation and ongoing returns on the assets used to fund the obligation are reported in net interest.

Measurement of provisions for service anniversary obligations and for pre-retirement part-time employment occurs on the basis of actuarial principles, using an interest rate of 1.35% (previous year: 1.60%) and 0.40% (previous year: 0.54%), respectively.

All identifiable risks, uncertain liabilities and anticipated losses from executory contracts are taken into account in the assessment of other provisions.

Liabilities are stated at settlement amounts.

Contingent liabilities are valued according to the extent of liability existing as of the balancesheet date

Insofar as possible, valuation units pursuant to Sec. 254 of HGB are formed.

Foreign currency transactions are recognised at the exchange rate prevailing at the time of first entry or – when hedged – at the forward rate. Receivables and liabilities which are not hedged are measured at the exchange rate as at the balance-sheet date, taking into account the imparity principle for maturities over one year.

Notes to the Balance Sheet

(1) Non-current assets

An analysis and description of the movements of non-current assets summarised in the balance sheet during the year under review is presented in the following:

| Roll-forward of non-current assets | Cost | | | Accumulated amortisation | | | | Carrying amounts | | | |
|------------------------------------|---------------|-----------|-----------|--------------------------|---------------|-------------|--------------|------------------|----------------|----------------|----------------|
| € million | 1 Jan 2021 | Additions | Disposals | 31 Dec 2021 | 1 Jan 2021 | Write-backs | Amortisation | Disposals | 31 Dec 2021 | 31 Dec 2020 | 31 Dec 2021 |
| Financial assets | | | | | | | | | | | |
| Shares in affiliated companies | 15,157 | 0 | 0 | 15,157 | 0 | 0 | 1,621 | 0 | 1,621 | 15,157 | 13,536 |
| Loans to affiliated companies | 3,553 | 196 | 1 | 3,748 | 0 | 0 | 0 | 0 | 0 | 3,553 | 3,748 |
| Investments | 364 | 0 | 0 | 364 | 0 | 0 | 0 | 0 | 0 | 364 | 364 |
| Long-term securities | 1,576 | 35 | 1,364 | 247 | 126 | 0 | 21 | 118 | 29 | 1,450 | 218 |
| Other loans | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 20,650 | 231 | 1,365 | 19,516 | 126 | 0 | 1,642 | 118 | 1,650 | 20,524 | 17,866 |

In the reporting year, an impairment was recognised for a stake in a company in the conventional electricity generation business. Long-term marketable securities consist exclusively of shares in investment funds; disposals relate to sales in the reporting year.

Information on shareholdings pursuant to Sec. 285, No. 11 and No. 11a of HGB is presented on pages 20 to 55.

(2) Accounts receivable and other assets

| € million | 31 Dec 2021 | Of which: RT¹ > 1 year | 31 Dec 2020 | Of which: RT¹ > 1 year |
|---|-------------|---------------------------|----------------|---------------------------|
| Accounts receivable from affiliated companies | 7,922 | 0 | 2,094 | 17 |
| Accounts receivable from companies in which participations are held | 1 | 0 | 5 | 0 |
| Other assets | 607 | 233 | 513 | 142 |
| | 8,530 | 233 | 2,612 | 159 |

¹ RT = remaining term.

Accounts receivable from affiliated companies include claims arising from loans, tax group accounting settlements and ongoing clearing transactions. The rise in accounts receivable from affiliated companies in the reporting year is in part due to the provision of cash and cash equivalents for RWE Supply & Trading GmbH.

Other assets include tax refund claims, claims arising from pledged cash collateral, interest accruals and interest receivables.

(3) Marketable securities

These are other securities; they relate to money market funds from the investment of cash and cash equivalents. In the reporting year, marketable securities on hand were increased significantly to strengthen the liquidity position.

(4) Cash and cash equivalents

Cash and cash equivalents exclusively relate to bank balances.

(5) Prepaid expenses

Prepaid expenses primarily consist of discounts.

(6) Deferred tax assets

| € million | 31 Dec | 2021 | 31 Dec | 2020 |
|-------------------------------|---------------------|-----------------------------|---------------------|-----------------------------|
| | Deferred tax assets | Deferred tax liabilities | Deferred tax assets | Deferred tax liabilities |
| Assets | | | | |
| Non-current assets | 318 | 105 | 1,132 | 82 |
| Current assets, miscellaneous | 556 | 0 | 661 | 22 |
| | | | | |
| Liabilities | | | | |
| Exceptional items | 3 | 113 | 3 | 41 |
| Provisions | 2,521 | 13 | 2,127 | 5 |
| Liabilities, miscellaneous | 238 | 900 | 293 | 847 |
| | | | | |
| Total | 3,636 | 1,131 | 4,216 | 997 |
| Balance | -1,131 | | -997 | |
| Net asset position | 2,505 | | 3,219 | |

The measurement of deferred taxes is based on a company-specific tax rate of 32.6% (previous year: 32.6%). A surplus of deferred tax assets is not recognised.

(7) Equity

| Changes in equity € million | 1 Jan 2021 | Reduced proceeds of granted employee shares | Dividend payments | Net income | 31 Dec 2021 |
|------------------------------|------------|---|----------------------|------------|-------------|
| Subscribed capital | 1,731 | 0 | 0 | 0 | 1,731 |
| Capital reserve | 4,228 | 0 | 0 | 0 | 4,228 |
| Retained earnings | | | | | |
| Other retained earnings | 1,292 | 0 | 0 | 499 | 1,791 |
| Distributable profit | 575 | 0 | -575 | 609 | 609 |
| | 7,826 | 0 | -575 | 1,108 | 8,359 |

RWE AG's subscribed capital amounts to €1,731,123,322.88 and consists of 676,220,048 shares in the name of the bearer with 676,220,048 voting rights.

The imputed value per share amounts to €2.56.

After the authorised capital, on which the most recent resolution was passed by the Annual General Meeting on 26 April 2018, was partially utilised within the scope of a capital increase conducted in August 2020, the Annual General Meeting on 28 April 2021 passed a resolution to replace the remaining former authorisation with new authorised capital. Pursuant to this resolution, the Executive Board is authorised until 27 April 2026 to increase the company's capital stock with the approval of the Supervisory Board by up to €346,224,663.04 – corresponding to about 20% of the current capital stock – through the issuance of up to 135,244,009 bearer shares in exchange for contributions in cash and/or in kind (authorised capital). Shareholders' subscription rights can be excluded in certain cases with the approval of the Supervisory Board.

Furthermore, the Annual General Meeting on 28 April 2021 passed a resolution to conduct a conditional increase of the company's capital stock by up to €173,112,330.24, divided into up to 67,622,004 bearer shares. This conditional capital increase serves the purpose of granting shares to the holders or creditors of convertible and / or option bonds. It shall only be implemented by 27 April 2026 to the extent that the holders or creditors of convertible and / or option bonds issued on the basis of the resolution passed by the Annual General Meeting on 28 April 2021 by the company or a company affiliated with the company within the meaning of Sections 15 et seqq. of the German Stock Corporation Act, in which the company has a direct or indirect stake of at least 90%, exercise conversion / option rights, fulfil conversion / option obligations, or shares are tendered and no other forms of fulfilment are used. The Executive Board is authorised, subject to Supervisory Board approval, to determine further details of implementing conditional capital increases.

In addition, pursuant to a resolution passed by the Annual General Meeting on 26 April 2018, the company was authorised until 25 April 2023 to acquire shares of the company representing up to 10% of the capital stock when the resolution on this authorisation was passed, or if the following is lower, when this authorisation is exercised. Pursuant to the resolution, the company's Executive Board is further authorised to cancel treasury shares without the need for a further resolution to be passed by the Annual General Meeting. Moreover, the Executive Board is authorised to transfer or sell treasury shares to third parties under certain conditions and excluding shareholder subscription rights. In addition, treasury shares may be issued to holders of option or convertible bonds under certain conditions. The Executive Board is also authorised to use the treasury shares to discharge obligations from future employee share schemes; in this regard, shareholders' subscription rights shall be excluded.

No treasury shares were held as of 31 December 2021.

In fiscal 2021, a total of 288,624 shares was purchased by RWE AG on the capital market for a purchase price of $\[\in \]$ 9,459,816.32. They account for $\[\in \]$ 738,877.44 of the company's share capital (0.04% of subscribed capital). Employees of RWE AG and its subsidiaries received a total of 288,624 shares under the employee share scheme for the purpose of capital formation. This generated total proceeds of $\[\in \]$ 9,356,616.42. The difference compared to the purchase price was offset against available retained earnings.

The difference of €305 million as of the balance-sheet date resulting from the change in the annual average interest rate used for pension provisions and the result from the fair value measurement of the plan assets over and above costs minus deferred tax liabilities of €345 million results in a total sum of €650 million, which is subject to prohibition of distribution; this amount is covered by the freely available reserves.

(8) Provisions

| € million | 31 Dec 2021 | 31 Dec 2020 |
|---|-------------|-------------|
| Provisions for pensions and similar obligations | 952 | 839 |
| Provisions for taxes | 881 | 790 |
| Other provisions | 412 | 367 |
| | 2,245 | 1,996 |

Provisions stated to cover pension obligations include rights of active and former employees of affiliated companies as well as of one investment arising from existing declarations to assume joint liability. Expenses incurred for the retirement benefits of the companies concerned are reimbursed by them.

The rise in provisions for pension obligations is essentially due to the decrease in the discount rate.

The plan assets used to cover the obligations measured at fair value were netted against the pension obligations covered by the funds.

| | | 31 Dec 2021 | | | | |
|--|-------|-------------|-------------------|--|--|--|
| € million | Cost | Fairvalue | Settlement amount | | | |
| Netted assets (special-purpose funds) | | | | | | |
| Shares in affiliated companies | 5 | 4 | | | | |
| Investments | 124 | 32 | | | | |
| Long-term securities | 2,047 | 2,393 | | | | |
| Other assets | 25 | 25 | | | | |
| | 2,201 | 2,454 | | | | |
| Netted liabilities | | | | | | |
| Settlement amount for pensions and similar obligations | | | 3,109 | | | |
| | | | | | | |
| Balance of netting assets (pension provisions) | | | 655 | | | |

The fair values of shares in affiliated companies and investments were stated at their quotation on the stock market, at the net asset value communicated by the fund managers of the investments in question, or at prorated equity. The redemption price of shares in investment funds classified as long-term securities was used as their fair value. Investment funds are predominantly invested in exchange-traded securities or in securities registered or included in other organised markets. The fair value of the reinsurance policies for specific pension commitments resulting from salary conversion above and beyond this is the fair value communicated by the insurance company, which essentially consists of the insurance premiums paid to date and the commercial profits of the respective insurance policy. Furthermore, the fund assets also include a current account with a bank. It is classified under other assets due to the restriction on disposal because it is managed by a fiduciary. The balance is stated at nominal value.

The item 'Provisions for pensions and similar obligations' also includes provisions for concessionary allowances of €297 million.

Provisions for taxes concern earlier assessment periods.

Other provisions primarily relate to interest payment obligations, risks associated with investments, contingent losses from pending financial transactions and staff-related obligations.

(9) Liabilities

| € million | 31 Dec 2021 | Of which: RT¹ ≤ 1 year | Of which: RT ¹ > 1 year | Of which: RT ¹ > 5 years | 31 Dec 2020 | Of which: RT¹ ≤ 1 year |
|--|-------------|---------------------------|---------------------------------------|--|-------------|---------------------------|
| Bonds | 2,433 | 0 | 2,433 | 2,433 | 583 | 0 |
| Bank debt | 3,336 | 3,336 | 0 | 0 | 263 | 263 |
| Trade accounts payable | 19 | 19 | 0 | 0 | 24 | 24 |
| Accounts payable to affiliated companies | 18,743 | 8,483 | 10,260 | 260 | 18,905 | 8,645 |
| Other liabilities | 2,978 | 2,876 | 102 | 102 | 204 | 102 |
| of which: tax | (127) | (127) | (O) | (O) | (3) | (3) |
| of which: social security | (O) | (O) | (O) | (O) | (O) | (O) |
| | 27,509 | 14,714 | 12,795 | 2,795 | 19,979 | 9,034 |

¹ RT = remaining term.

Bonds consist of hybrid bonds of RWE AG with varying maturities and interest rates. In addition, RWE AG issued two green corporate bonds in three tranches with a total nominal volume of $\[\le \]$ 1.85 billion in the reporting year. They have tenors of seven to twelve years and interest rates of 0.5% to 1.0%.

Bank debt contains cash collateral received and interest accruals for existing swap agreements. The rise in bank debt in the reporting year is related to the provision of liquidity for RWE Supply & Trading GmbH.

Accounts payable to affiliated companies include the transfer of financial resources, tax group accounting settlements and ongoing clearing transactions.

Other liabilities include tax liabilities, interest accruals and – in particular – commercial paper issued in the reporting year.

(10) Contingent liabilities

Contingent liabilities include guarantees, warranty agreements and those arrising from the provision of collateral for external liabilities. These are granted to support Group companies in their business operations and to cover the claims of employees.

Liabilities from guarantees comprise performance and warranty guarantees totalling €360 million, mainly from the operating business and financing business conducted by affiliated companies. Liabilities from warranty agreements totalled €23,738 million, of which €17,088 million relates to warranties for the benefit of affiliated companies. Specifically, these break down as follows:

Guarantees in the amount of €15,648 million were issued, €15,137 million of which were for the benefit of affiliated companies and €414 million of which were against affiliated companies. A bank balance in the amount of €1 million was pledged to back a guarantee.

Joint and several liabilities amounting to €1,713 million relate to the granting of lines of credit (bank guarantees) for the benefit of affiliated companies and investments, in accordance with their respective use, mainly from so-called ancillary facilities.

As part of the Group restructuring which took place during the 2016 financial year, a substantial portion of the pension obligations which were previously accounted for by RWE AG was transferred to former Group companies (innogy SE, Essen, and affiliated companies) by revoking the settlement obligation vis-à-vis members of the Group. The guarantees which continued to exist externally were cancelled. RWE AG is liable for claims of active and former employees until then in the amount of €5,269 million.

There are joint and several liabilities for pension obligations for the benefit of affiliated companies in the amount of €238 million.

Based on a mutual benefit agreement, RWE AG and other parent companies of German nuclear power plant operators undertook to provide €2,244 million in funding to liable nuclear power plant operators to ensure that they are able to meet their payment obligations in the event of nuclear damages. From 1 January 2022 onwards, RWE AG has a 36.927% contractual share in the liability (until 31 December 2021 37.299%), plus 5% for damage settlement costs.

Contingent liabilities from the provision of collateral for external liabilities amount to €112 million and include coverage for credit balances stemming from the block model for pre-retirement part-time work, pursuant to Sec. 8a of the Pre-Retirement Part-Time Work Act (AltTZG) and from the management of long-term working hours accounts pursuant to Sec. 7e of the German Code of Social Law (SGB IV) in the RWE Group. To this end, long-term securities in a total amount of €147 million were deposited in a trust account. This coverage applies mainly to the employees of Group companies and to a lesser degree to employees of RWE AG. For fiscal 2021, RWE AG provided an affiliated company with a letter of comfort, assuring that it would assume responsibility for all liabilities existing as of the balance-sheet date.

Contingent liabilities are only assumed within the scope of our business activities and after in-depth analysis of the related risks. We continuously monitor the aforementioned issues within the framework of our risk management system. In our assessment, the underlying liabilities can probably be discharged by the parties with primary responsibility. Accordingly, it is not probable that these will materialise and thus the contingent liabilities assumed need not be recognised as liabilities.

(11) Other financial obligations

Other financial obligations include obligations from the acquisition of the renewable energy business of E.ON SE, Essen, and innogy SE, Essen, of €832 million. They relate to contingent liabilities, which are yet to be transferred from E.ON SE and innogy SE to RWE AG. There is an obligation to E.ON SE and innogy SE in the event of a liability claim. Furthermore, there are rental payment obligations of €53 million to an affiliated company.

Other currently unquantifiable financial obligations may arise on the basis of the following:

Due to the transfer of certain pension obligations to RWE Pensionsfonds AG in previous years, RWE AG, the affiliated companies and investments which entered into the Pensionsfonds agreement are legally obligated to contribute further capital in their function as employer in the event that Pensionsfonds has insufficient funds in the future.

RWE AG and some of its subsidiaries are involved in official, regulatory and antitrust procedures, lawsuits and arbitration proceedings in connection with their business operations and are affected by the results of such. Sometimes out-of-court claims are also asserted. RWE does not expect such to have any material negative effects on the RWE Group's economic or financial situation.

RWE AG is a co-guarantor for a joint and several liability in accordance with Sec. 133 of the German Company Transformation Act (UmwG) in connection with a transaction under company transformation law.

(12) Derivative financial instruments and valuation units

We use derivative financial instruments to hedge currency and interest rate risks from foreign currency items, cash investments and financing transactions.

The following overview shows the derivative financial instruments as of 31 December 2021:

| | Nominal v | Nominal volume | | term > 1 year | Fairvalue | |
|---------------------------------------|-----------|------------------|----------|------------------|-----------|------------------|
| € million | External | Within the Group | External | Within the Group | External | Within the Group |
| Foreign currency derivatives | | | | | | |
| Foreign exchange forwards | 5,342 | 16,002 | 2,713 | 5,292 | -77 | -36 |
| Interest rate currency/currency swaps | 17,812 | 4,664 | 3,885 | 1,318 | 206 | -289 |
| | 23,154 | 20,666 | 6,598 | 6,610 | 129 | -325 |
| Interest rate swaps | 4,502 | 3,397 | 3,702 | 2,595 | 130 | 4 |
| Equity derivatives | 318 | 0 | 0 | 0 | -30 | 0 |
| | 27,974 | 24,063 | 10,300 | 9,205 | 229 | -321 |

The fair value generally corresponds to the market value of the derivative financial instrument, if such value can be reliably determined. If the market value cannot be determined reliably, the fair value is derived from the market value of similar financial instruments or using generally accepted valuation methods; these include the discounted cash flow method and the Black-Scholes model, if options are involved. This occurs taking into consideration current exchange rate relationships, market-conform yield curves and credit default risks of the counterparties.

The derivatives listed in the table above are included in the valuation units described below as underlying or hedging transactions. The volume of risks hedged with valuation units amounts to a total of €705 million; of this, €394 million is related to currency risks, €307 million to interest rate and currency risks, and €4 million to interest rate risks.

Within the scope of currency hedging, among other things, interest rate and interest rate currency swaps as well as matching offsetting transactions have been concluded with a wholly owned subsidiary. RWE AG's derivative transactions concluded with banks and the respective offsetting transactions are grouped into valuation units, resulting in no remeasurement gains or losses. This occurs with the use of microhedges (i.e. clear allocation of underlying transactions and hedges). The subsidiary uses these swaps and foreign currency liabilities inter alia to hedge the price of its foreign investment. On termination of a swap, the positive or negative market value is offset against the cost of the underlying transactions without an effect on profit or loss.

Currency swaps and foreign exchange forwards are concluded to hedge foreign-currency receivables from subsidiaries (microhedges).

Interest rate currency swaps are used to hedge bonds (microhedges).

Furthermore, interest rate swaps and foreign currency derivatives were concluded for individual interest rate and currency risks at RWE AG and Group companies; most of these were passed on to Group companies congruently. These include both microhedges and portfolio hedges, in which derivatives with the same currency risks are pooled together.

Changes in the market value of derivatives are offset by the corresponding opposite changes in the market value of the existing underlying transactions. Effectiveness is

demonstrated via a proper, adequate risk management system. Provisions for possible losses of €76 million were formed for the negative balances of portfolio hedges.

Internal directives that are binding upon RWE AG and its Group companies define the range of action, responsibilities and controls allowable when trading with derivatives. In particular, with the exception of proprietary energy trading transactions, derivative financial instruments may primarily be used to hedge risks arising from underlying transactions and associated liquidity investment and financing procedures. All external counterparties have good credit ratings.

Original financial instruments which are included with the aforementioned derivative financial instruments in valuation units (microhedges) are shown in the following table:

| | Carrying amount | Fair value | Of which: | | |
|----------------------------|-----------------|-------------|-----------|-----------|-----------|
| € million | 31 Dec 2021 | 31 Dec 2021 | ≤ 1 year | 2-5 years | > 5 years |
| Financial receivables | | | | | |
| Hedged risk: | | | | | |
| Currency | 3,445 | 3,490 | 2,499 | 0 | 991 |
| Financial liabilities | | | | | |
| Hedged risk: | | | | | |
| Currency | -64 | -73 | -73 | 0 | 0 |
| Interest rate and currency | -290 | -280 | 0 | -280 | 0 |
| | -354 | -353 | -73 | -280 | 0 |

Measurement gains and losses on these financial receivables and liabilities are offset by the corresponding opposing amounts from realisations and changes in the fair value of the hedging transactions.

Based on the similarity of the amounts, risks and terms involved, the valuation units are highly effective, which is demonstrated using the Critical Terms Match method.

Measurement of valuation units occurs using the net hedge presentation method.

Notes to the Income Statement

(13) Revenue

Revenue relates to the provision of services to domestic and foreign subsidiaries.

(14) Net income from financial assets

| € million | 2021 | 2020 |
|---|--------|-------|
| Income from profit and loss transfer agreements with affiliated companies | 2,525 | 1,061 |
| Income from investments in | | |
| Affiliated companies | 7 | 238 |
| Other companies | 48 | 25 |
| Expenses from profit and loss transfer agreements with affiliated companies | -658 | -349 |
| Income from other securities and loans held as financial assets | 98 | 78 |
| of which: from affiliated companies | (78) | (38) |
| Write-backs on financial assets | 0 | 119 |
| Impairment of financial assets | -1,642 | -58 |
| | 378 | 1,114 |

In the reporting year, income from profit and loss transfer agreements with affiliated companies primarily stemmed from the conventional electricity generation business. Expenses from the assumption of losses of affiliated companies are attributable to energy trading. The impairment recognised for financial assets relates to a stake in a company in the conventional generation business.

(15) Net interest

| € million | 2021 | 2020 |
|-------------------------------------|-------|-------|
| Other interest and similar income | 453 | 82 |
| of which: from affiliated companies | (77) | (45) |
| Interest and similar expenses | -135 | -154 |
| of which: to affiliated companies | -(58) | -(70) |
| | 318 | -72 |

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During the reporting period, the expense for interest accretion to pension provisions (€87 million) was netted against the change in fair value and other expenses and income of the funds used to cover the pension obligations (€217 million). The resulting balance is reported in 'Other interest and similar income' and is shown in the following summary:

| € million | 2021 |
|---|------|
| Netted expenses | |
| Amortisation of financial assets and current securities | -1 |
| Interest and similar expenses | -87 |
| Other operating expenses | |
| | -88 |
| Netted income | |
| Income from investments | 1 |
| Other operating income | 161 |
| Income from other securities and loans held as financial assets | 56 |
| | 218 |
| Balance from netting expenses and income | 130 |

Net interest includes €244 million in income from interest claims in relation to tax refunds for earlier assessment periods.

(16) Other operating income

€363 million in impairments recognised for an account receivable from an affiliated company in earlier years were reversed. Income of €12 million (previous year: €109 million) from the release of provisions represents income not related to the period. Income from currency translation amounts to €329 million (previous year: €166 million).

(17) Staff costs

| € million | 2021 | 2020 |
|--|------|------|
| Wages and salaries | -77 | -65 |
| Cost of social security, pensions and other benefits | -16 | -13 |
| of which: for pensions | (-9) | (-7) |
| | -93 | -78 |

Expenses for pensions include the service cost component of the addition to provisions for pensions. The interest component of the addition to provisions for pensions is reported in net interest.

| Annual average staff | 2021 | 2020 |
|--------------------------------|------|----------|
| | | adjusted |
| Salaried staff | 469 | 400 |
| of which: part-time employees | (68) | (50) |
| of which: fixed-term employees | (15) | (14) |

In the prior year, the annual average number of employees was shown as full-time equivalents, i.e. in accordance with the percentage degree of employment. Now employee figures are stated as annual averages. The previous year's figures have been adjusted accordingly.

The increase in personnel is primarily due to the restructuring of businesses and tasks within RWE AG.

(18) Other operating expenses

A large portion of the other operating expenses relates to administrative expenses. Expenses from currency translation amount to $\ensuremath{\in} 247$ million (previous year: $\ensuremath{\in} 259$ million). In the prior year, other operating expenses included the impairment of an account receivable from an affiliated company in the amount of $\ensuremath{\in} 305$ million.

(19) Taxes on income

Taxes on income are tax income not related to the period in the amount of €380 million (previous year: €250 million) for earlier assessment periods.

Other information

Information on the members of the Supervisory Board and Executive Board pursuant to Sec. 285, No. 10 of HGB is provided on pages 56 to 63.

The Executive and Supervisory Boards have issued the declaration regarding the German Corporate Governance Code pursuant to Sec. 161 of the German Stock Corporation Act (AktG) and made it permanently accessible to the shareholders on RWE AG's website (www.group.rwe/en/investor-relations/corporate-governance/statement-of-compliance- and-reports).

The Executive Board received $\[\le \]$ 12,234,000 in total compensation in fiscal 2021. This includes 129,635 performance shares granted as share-based compensation components from the Strategic Performance Plan (2021 tranche) with a fair value at grant date of $\[\le \]$ 4,417,000.

The remuneration paid to members of the Supervisory Board amounted to €3,468,000.

During the period under review, no loans or advances were granted to members of the Executive Board. An employee loan in the amount of €1,000 has been granted to one employee representative on the Supervisory Board.

Former members of the Executive Board of RWE AG and their surviving dependants received €2,757,000. Provisions of €52,996,000 have been formed to cover pension obligations to former members of the Executive Board and their surviving dependants.

The overall fee charged by the auditor for the year under review as per Sec. 285, No. 17 of HGB is presented in the Notes in the consolidated financial statements and broken down into audit services, other assurance services, tax services and other services. For RWE AG, other assurance services for the review of the internal control system were performed and expenses related to statutory or court-ordered requirements were incurred. In particular, the fees for tax services include compensation for consultation in the preparation of tax returns and the review of tax assessments. Other services primarily consist of compensation for due diligence work.

As of the balance-sheet date, RWE AG held interests of more than 10% in the following investment assets:

| | Carrying amount | Fairvalue | Dividend payment in 2020 | Option of daily redemption | Write-downs not performed |
|-------------------|--------------------|-----------|--------------------------------|----------------------------|---------------------------------|
| Investment goal | | | | | |
| Real estate funds | 1 | 1 | 0 | No | No |
| Mixed funds | 2,462 | 2,462 | 75 | Yes | No |

The investment focus of the real estate funds is predominantly restricted to European office and commercial retail property. The mixed funds primarily contain international equities and bonds. The contractual conditions allow for redemption on a quarterly basis for the real estate funds.

The list below presents the announcements pursuant to Sec. 33, Para. 1 of the German Securities Trading Act (WpHG):

| Company name | Domicile | Reason for notification | Date of reaching notification threshold | Ratio of voting rights in % | Number of voting rights | Attributable pursuant to Sec. 34 WpHG |
|-------------------------|--|---|---|-----------------------------|-------------------------|---------------------------------------|
| BlackRock, Inc | Wilmington, DE, USA, United States of America | Acquisition / sale of shares with voting rights | 21 Dec 2021 | 6.68 | 45,152,060 | 45,137,100 |
| Government of Singapore | Singapore, Singapore | Acquisition/sale of shares with voting rights | 9 June 2021 | 3.02 | 20,444,137 | 20,444,137 |
| Stadt Dortmund | Dortmund, Germany | Acquisition/sale of shares with voting rights | 1 Jan 2020 | 4.79 | 29,468,145 | 29,466,230 |

Events after the balance-sheet date

Russian troops marched into Ukraine at the end of February. This constituted an invasion under international law, prompting outrage and consternation around the globe. Many countries including the USA, EU member states and the United Kingdom imposed economic sanctions on Russia. Uncertainty concerning commodity deliveries from Russia to Europe has caused a significant increase in gas and electricity trading quotations. In some European countries, including Germany, governments are working on measures to reduce dependency on Russian oil and gas imports. When these financial statements were prepared in early March 2022, it was impossible to predict the development of the Ukraine conflict or its consequences. Although RWE does not have business activities in Russia or

Ukraine, further escalation of the conflict and discontinuation of supply relationships with Russian companies could have notable effects on our financial position, net worth and earnings. It is possible, for example, that Russian commodity suppliers will no longer be able to meet their obligations and that we will have to purchase commodities at high prices on the market. It cannot be ruled out that contractual partners may become insolvent due to sanctions. Additionally, changes in security prices due to a stock market crisis resulting from the Ukraine conflict may have a significant impact on RWE's financial assets and those of our pension funds. More detailed information can be found in the Annual Report in the chapter entitled 'Development of risks and opportunities' which starts on page 70.

Dividend Proposal (Part of the Notes)

Distributable profit developed as follows:

| Net income | € 1,108,097,867.82 |
|--|--------------------|
| Profit carryforward from the previous year | € 25,220.47 |
| Transfer to retained earnings | -€499,500,000.00 |
| Distributable profit | € 608,623,088.29 |

We propose to the Annual General Meeting that RWE AG's distributable profit for fiscal 2021 be appropriated as follows:

| Dividend | € 608,598,043.20 |
|----------------------|------------------|
| Profit carryforward | € 25,045.09 |
| Distributable profit | € 608,623,088.29 |

Müller

Essen, 3 March 2022

The Executive Board

Krebber

List of shareholdings (part of the Notes)

List of shareholdings as per Sec. 285 No. 11 and No. 11a and Sec. 313 Para. 2 (in relation to Sec. 315 e Para. 1) of HGB as of 31 December 2021

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding | n% | Equity | Net income/loss | |
|---|--------------|-------|---------|-----------------|--|
| | Direct | Total | €'000 | €'000 | |
| Aktivabedrijf Wind Nederland B.V., Geertruidenberg/Netherlands | | 100 | -7,452 | -18,208 | |
| Alte Haase Bergwerks-Verwaltungs-Gesellschaft mbH, Dortmund | | 100 | -69,129 | -2,441 | |
| Amrum-Offshore West GmbH, Essen | | 100 | 2,632 | 86,150 | |
| An Suidhe Wind Farm Limited, Swindon/United Kingdom | | 100 | 24,339 | 229 | |
| Anacacho Holdco, LLC, Wilmington/USA | | 100 | 58,538 | -80 | |
| Anacacho Wind Farm, LLC, Wilmington/USA | | 100 | 124,124 | 1,248 | |
| Andromeda Wind s.r.l., Bolzano/Italy | | 51 | 10,651 | 2,229 | |
| Avolta Storage Limited, Kilkenny/Ireland | | 100 | -520 | -34 | |
| Baltic Trade and Invest Sp. z o.o., Słupsk/Poland | | 100 | 16,821 | -738 | |
| Belectric Canada Solar Inc., Vancouver/Canada | | 100 | 550 | 535 | |
| Belectric Photovoltaic India Private Limited, Mumbai/India | | 100 | 1,824 | 949 | |
| BELECTRIC Solar Power, S.L. en liquidación, Barcelona/Spain | | 100 | 390 | 337 | |
| BGE Beteiligungs-Gesellschaft für Energieunternehmen mbH, Essen | 100 | 100 | 201 | 1 | |
| Big Star Solar, LLC, Wilmington/USA | | 100 | 0 | 0 | |
| Bilbster Wind Farm Limited, Swindon/United Kingdom | | 100 | 4,255 | 75 | |
| Blackjack Creek Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 | |
| Boiling Springs Holdco, LLC, Wilmington/USA | | 100 | 113,656 | -264 | |
| Boiling Springs Wind Farm, LLC, Wilmington/USA | | 100 | 113,669 | -11,014 | |
| Bright Arrow Solar, LLC, Wilmington/USA | | 100 | 0 | 0 | |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding | g in% | Equity | Net income/loss |
|---|--------------|-------|---------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Bruenning's Breeze Holdco, LLC, Wilmington/USA | | 100 | 87,793 | -442 |
| Bruenning's Breeze Wind Farm, LLC, Wilmington/USA | | 100 | 214,346 | -10,228 |
| Carl Scholl GmbH, Cologne | | 100 | 463 | -151 |
| Carnedd Wen Wind Farm Limited, Swindon/United Kingdom | | 100 | -4,856 | -229 |
| Cassadaga Class B Holdings LLC, Wilmington/USA | | 100 | 173,678 | -76 |
| Cassadaga Wind Holdings LLC, Wilmington/USA | | 100 | 172,739 | -980 |
| Cassadaga Wind LLC, Chicago/USA | | 100 | 253,679 | -24,138 |
| Champion WF Holdco, LLC, Wilmington/USA | | 100 | 14,469 | -87,805 |
| Champion Wind Farm, LLC, Wilmington/USA | | 100 | 14,469 | -87,805 |
| Cloghaneleskirt Energy Supply Limited, Kilkenny/Ireland | | 100 | 152 | 114 |
| Colbeck's Corner Holdco, LLC, Wilmington/USA | | 100 | 68,609 | -446 |
| Colbeck's Corner, LLC, Wilmington/USA | | 100 | 223,316 | -9,802 |
| Conrad Solar Inc., Vancouver/Canada | | 100 | 0 | 0 |
| DOTTO MORCONE S.r.I., Rome/Italy | | 100 | 4,351 | 4,189 |
| Dromadda Beg Wind Farm Limited, Kilkenny/Ireland | | 100 | 2,806 | 688 |
| Edgware Energy Limited, Swindon/United Kingdom | | 100 | 374 | 231 |
| El Algodon Alto Wind Farm, LLC, Wilmington/USA | | 100 | -437 | -419 |
| Electra Insurance Limited, Hamilton/Bermudas | | 100 | 26,288 | -724 |
| Energy Resources Holding B.V., Geertruidenberg/Netherlands | | 100 | 99,656 | -13,461 |
| Energy Resources Ventures B.V., Geertruidenberg/Netherlands | | 100 | 17,416 | -1,292 |
| Extension Du Parc Eolien De L'Epine Marie Madeleine SAS, Clichy/France | | 100 | -39 | -41 |
| Extension Du Parc Eolien Du Douiche SAS, Clichy/France | | 100 | 7 | -3 |
| Farma Wiatrowa Barzowice Sp. z o.o., Warsaw/Poland | | 100 | 30,179 | 1,399 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding | g in% | Equity | Net income/loss |
|---|--------------|-------|------------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Farma Wiatrowa Rozdrazew sp. z o.o., Warsaw/Poland | | 100 | -414 | -7 |
| Forest Creek Investco, Inc., Wilmington/USA | | 100 | 102 | -7 |
| Forest Creek WF Holdco, LLC, Wilmington/USA | | 100 | 14,565 | -63,829 |
| Forest Creek Wind Farm, LLC, Wilmington/USA | | 100 | 14,565 | -63,829 |
| Fri-El Anzi Holding s.r.l., Bolzano/Italy | | 51 | 6,997 | 855 |
| Fri-El Anzi s.r.l., Bolzano/Italy | | 100 | 8,209 | 1,303 |
| Fri-El Guardionara s.r.l., Bolzano/Italy | | 51 | 10,868 | 1,640 |
| GBV Zweiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, Essen | 100 | 100 | 17,585,771 | : |
| Generación Fotovoltaica Castellano Manchega, S.L., Murcia/Spain | | 100 | -21 | -56 |
| Generación Fotovoltaica De Alarcos, S.L.U., Barcelona/Spain | | 100 | 656 | 579 |
| Generación Fotovoltaica Puerta del Sol, S.L.U., Murcia/Spain | | 100 | 67 | |
| GfV Gesellschaft für Vermögensverwaltung mbH, Dortmund | 100 | 100 | 126,158 | -7,685 |
| Grandview Holdco, LLC, Wilmington/USA | | 100 | 92,929 | -786 |
| Green Gecco GmbH & Co. KG, Essen | | 51 | 69,851 | 6,325 |
| Hardin Class B Holdings LLC, Wilmington/USA | | 100 | 164,320 | -179 |
| Hardin Wind Holdings LLC, Wilmington/USA | | 100 | 162,302 | -2,076 |
| Hardin Wind LLC, Chicago/USA | | 100 | 253,464 | -10,029 |
| Harryburn Wind Farm Limited, Swindon/United Kingdom | | 100 | 5 | 19 |
| Hickory Park Solar, LLC, Wilmington/USA | | 100 | -9,065 | -6,255 |
| Inadale Wind Farm, LLC, Wilmington/USA | | 100 | 40,947 | 17,047 |
| Kernkraftwerk Lingen Gesellschaft mit beschränkter Haftung, Lingen (Ems) | | 100 | 20,034 | |
| Kernkraftwerke Lippe-Ems Gesellschaft mit beschränkter Haftung, Lingen (Ems) | | 100 | 432,269 | |
| KMG Kernbrennstoff-Management Gesellschaft mit beschränkter Haftung, Essen | | 100 | 696,225 | : |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding i | n% | Equity | Net income/loss |
|---|----------------|-------|---------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Knabs Ridge Wind Farm Limited, Swindon/United Kingdom | | 100 | 13,870 | 1,129 |
| Las Vaguadas I Fotovoltaica S.L., Barcelona/Spain | | 100 | 32 | -123 |
| Limondale Sun Farm Pty. Ltd., Melbourne/Australia | | 100 | 3,477 | -18,722 |
| Little Cheyne Court Wind Farm Limited, Swindon/United Kingdom | | 59 | 32,823 | 7,140 |
| MI-FONDS G50, Frankfurt am Main | 100 | 100 | 77,784 | -243 |
| ML Wind LLP, Swindon/United Kingdom | | 51 | 70,121 | 8,144 |
| Munnsville Investco, LLC, Wilmington/USA | | 100 | 14,165 | -28 |
| Munnsville WF Holdco, LLC, Wilmington/USA | | 100 | 766 | -34,996 |
| Munnsville Wind Farm, LLC, Wilmington/USA | | 100 | 766 | -34,996 |
| Nordsee Windpark Beteiligungs GmbH, Essen | | 100 | 15,318 | : |
| Panther Creek Holdco, LLC, Wilmington/USA | | 100 | 202,899 | 0 |
| Panther Creek Three Class B, LLC, Wilmington/USA | | 100 | 220,448 | 0 |
| Panther Creek Three Holdco, LLC, Wilmington/USA | | 100 | 220,448 | 0 |
| Panther Creek Wind Farm I&II, LLC, Wilmington/USA | | 100 | 317,329 | -9,962 |
| Panther Creek Wind Farm Three, LLC, Wilmington/USA | | 100 | 70,889 | -17,391 |
| Parc Eolien D'Allerey SAS, Clichy/France | | 100 | -118 | -96 |
| Parc Eolien De Catillon-Fumechon SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien De La Brie Nangissienne SAS, Clichy/France | | 100 | 23 | -4 |
| Parc Eolien De La Butte Aux Chiens SAS, Clichy/France | | 100 | 27 | -2 |
| Parc Eolien De La Voie Corette SAS, Clichy/France | | 100 | -94 | -36 |
| Parc Eolien De Luçay-Le-Libre Et De Giroux SAS, Clichy/France | | 100 | 20 | -4 |
| Parc Eolien De Martinpuich SAS, Clichy/France | | 100 | -15 | -20 |
| Parc Eolien Des Grands Lazards SAS, Clichy/France | | 100 | 26 | -2 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Sharehold | ding in% | Equity | Net income/loss |
|---|-----------|----------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Parc Eolien Des Hauts-Bouleaux SAS, Clichy/France | | 100 | -113 | -37 |
| Parc Eolien Des Nouvions SAS, Clichy/France | | 100 | -164 | -61 |
| Parc Eolien Du Balinot SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien Du Ban Saint-Jean SAS, Clichy/France | | 100 | 25 | -2 |
| Parc Eolien Du Catesis SAS, Clichy/France | | 100 | -27 | -25 |
| Parc Eolien Du Chemin De Chálons SAS, Clichy/France | | 100 | 5 | -4 |
| Parc Eolien Du Chemin De Saint-Gilles SAS, Clichy/France | | 100 | -14 | -9 |
| Parc Eolien Du Mirebalais SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien Du Moulin Du Bocage SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien Les Pierrots SAS, Clichy/France | | 60 | -633 | -302 |
| Park Wiatrowy Dolice Sp. z o.o., Warsaw/Poland | | 100 | 224 | -300 |
| Park Wiatrowy Gaworzyce Sp. z o.o., Warsaw/Poland | | 100 | 59 | -616 |
| Peyton Creek Holdco, LLC, Wilmington/USA | | 100 | -51 | 13,277 |
| Peyton Creek Wind Farm, LLC, Wilmington/USA | | 100 | 179,821 | -2,580 |
| Piecki Sp. z o.o., Warsaw/Poland | | 51 | 21,525 | 3,062 |
| Pioneer Trail Wind Farm, LLC, Wilmington/USA | | 100 | 153,861 | 3,253 |
| Primus Projekt GmbH & Co. KG, Hanover | | 100 | 0 | -331 |
| Pyron Wind Farm, LLC, Wilmington/USA | | 100 | 80,726 | 14,416 |
| Radford's Run Holdco, LLC, Wilmington/USA | | 100 | 126,858 | -516 |
| Radford's Run Wind Farm, LLC, Wilmington/USA | | 100 | 409,862 | -19,884 |
| Rampion Offshore Wind Limited, Coventry/United Kingdom | | 50 | 1,251,676 | 129,641 |
| Rampion Renewables Limited, Coventry/United Kingdom | | 100 | 1,038,964 | 390,537 |
| Renewables Solar Holding GmbH, Kolitzheim | | 100 | 43,839 | 38,816 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholdir | ng in% | Equity | Net income/loss |
|---|-------------|--------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Rheinbraun Brennstoff GmbH, Cologne | | 100 | 82,619 | 1 |
| Rheinische Baustoffwerke GmbH, Bergheim | | 100 | 9,236 | 1 |
| Rheinkraftwerk Albbruck-Dogern Aktiengesellschaft, Waldshut-Tiengen | | 77 | 32,103 | 1,757 |
| Rhenas Insurance Limited, Sliema/Malta | 100 | 100 | 60,708 | 1,327 |
| Rhyl Flats Wind Farm Limited, Swindon/United Kingdom | | 50 | 127,978 | 13,150 |
| Roscoe WF Holdco, LLC, Wilmington/USA | | 100 | 1,711 | -150,971 |
| Roscoe Wind Farm, LLC, Wilmington/USA | | 100 | 1,711 | -150,971 |
| RV Rheinbraun Handel und Dienstleistungen GmbH, Cologne | | 100 | 36,694 | : |
| RWE & Turcas Güney Elektrik Üretim A.S., Ankara/Turkey | | 70 | 97,561 | -1,220 |
| RWE Aktiengesellschaft, Essen | | | 8,359,158 | 1,108,098 |
| RWE Battery Solutions GmbH, Essen | | 100 | 1,180 | 1 |
| RWE Bergheim Windparkbetriebsgesellschaft mbH, Hanover | | 100 | 25 | 1 |
| RWE Brise Windparkbetriebsgesellschaft mbH, Hanover | | 100 | 226 | 1 |
| RWE Canada Ltd., Saint John/Canada | | 100 | 4,635 | -596 |
| RWE Eemshaven Holding II B.V., Geertruidenberg/Netherlands | | 100 | -953,590 | -450,075 |
| RWE Energie Odnawialne Sp. z o.o., Szczecin/Poland | | 100 | 117,729 | 11,227 |
| RWE Energy Services, LLC, Wilmington/USA | | 100 | 856 | -44 |
| RWE Evendorf Windparkbetriebsgesellschaft mbH, Hanover | | 100 | 25 | 1 |
| RWE Gas Storage CZ, s.r.o., Prague/Czech Republic | | 100 | 347,075 | 26,423 |
| RWE Gas Storage West GmbH, Dortmund | | 100 | 350,087 | 1 |
| RWE Generation Holding B.V., Geertruidenberg/Netherlands | | 100 | -56,300 | 39,100 |
| RWE Generation Hydro GmbH, Essen | | 100 | 25 | |
| RWE Generation NL B.V., Geertruidenberg/Netherlands | | 100 | -550,990 | -296,475 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding | g in% | Equity | Net income/loss |
|---|--------------|-------|-----------|---------------------|
| | Direct | Total | €'000 | €'000 |
| RWE Generation NL Personeel B.V., Geertruidenberg/Netherlands | | 100 | 15,327 | 1,106 |
| RWE Generation SE, Essen | 100 | 100 | 270,659 | 8,8501 |
| RWE Generation Service GmbH, Essen | | 100 | 25 | 1 |
| RWE Generation UK Holdings Limited, Swindon/United Kingdom | | 100 | 3,066,711 | 198,692 |
| RWE Generation UK plc, Swindon/United Kingdom | | 100 | 1,632,056 | 27,517 |
| RWE Hörup Windparkbetriebsgesellschaft mbH, Hörup | | 100 | 26 | 1 |
| RWE indeland Windpark Eschweiler GmbH & Co. KG, Eschweiler | | 51 | 45,822 | 4,385 |
| RWE Investco EPC Mgmt, LLC, Wilmington/USA | | 100 | 398,948 | 10,568 |
| RWE Investco Mgmt II, LLC, Wilmington/USA | | 100 | 568,737 | 11,076 |
| RWE Investco Mgmt, LLC, Wilmington/USA | | 100 | 1,598,287 | -6,916 |
| RWE Kaskasi GmbH, Hamburg | | 100 | 1,811 | 1 |
| RWE KL Limited, Swindon/United Kingdom | | 100 | -43,501 | -17,927 |
| RWE Lengerich Windparkbetriebsgesellschaft mbH, Gersten | | 100 | 25 | 1 |
| RWE Limondale Sun Farm Holding Pty. Ltd., Melbourne/Australia | | 100 | 8,386 | -31,305 |
| RWE Lüneburger Heide Windparkbetriebsgesellschaft mbH, Walsrode | | 100 | 25 | 1 |
| RWE Magicat Holdco, LLC, Wilmington/USA | | 100 | 74,464 | 2,854 |
| RWE Markinch Limited, Swindon/United Kingdom | | 100 | 94,357 | -3,235 |
| RWE Mistral Windparkbetriebsgesellschaft mbH, Hanover | | 100 | 578 | 1 |
| RWE Nuclear GmbH, Essen | 100 | 100 | 137,286 | 37,286 ¹ |
| RWE Offshore Wind Netherlands B.V., Geertruidenberg/Netherlands | | 100 | -338 | -387 |
| RWE Personeel B.V., Geertruidenberg/Netherlands | | 100 | -14 | -5 |
| RWE Power Aktiengesellschaft, Cologne and Essen | 100 | 100 | 2,109,457 | 72,2481 |
| RWE Renewables Americas, LLC, Wilmington/USA | | 100 | 1,608,434 | -154,642 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding | in% | Equity | Net income/loss |
|---|--------------|-------|---------|-----------------|
| | Direct | Total | €'000 | €'000 |
| RWE Renewables Asset Management, LLC, Wilmington/USA | | 100 | 281,468 | 2,937 |
| RWE Renewables Australia Pty. Ltd., Melbourne/Australia | | 100 | 269 | 289 |
| RWE Renewables Benelux B.V., Geertruidenberg/Netherlands | | 100 | -44,190 | -1,708 |
| RWE Renewables Beteiligungs GmbH, Dortmund | | 100 | 8,950 | 1 |
| RWE Renewables Canada Holdings Inc., Vancouver/Canada | | 100 | -1,266 | 209 |
| RWE Renewables Denmark A/S, Rødby/Denmark | | 100 | 1,342 | 1,241 |
| RWE Renewables Development, LLC, Wilmington/USA | | 100 | 791,489 | -14,998 |
| RWE Renewables Energy Marketing Australia Pty. Ltd., Melbourne/Australia | | 100 | -5 | -5 |
| RWE Renewables Energy Marketing, LLC, Wilmington/USA | | 100 | 57,600 | -377,113 |
| RWE Renewables GmbH, Essen | | 100 | 1,109 | 1 |
| RWE Renewables GYM 2 Limited, Swindon/United Kingdom | | 100 | -8,666 | 4,215 |
| RWE Renewables GYM 3 Limited, Swindon/United Kingdom | | 100 | -8,667 | 4,215 |
| RWE Renewables GYM 4 Limited, Swindon/United Kingdom | | 100 | -25,993 | 10,379 |
| RWE Renewables HoldCo B.V., Geertruidenberg/Netherlands | | 100 | 270,757 | 0 |
| RWE Renewables Iberia, S.A.U. – Group – (pre-consolidated) | | | 162,287 | 11,3222 |
| Danta de Energías, S.A., Soria/Spain | | 99 | | |
| Explotaciones Eólicas de Aldehuelas, S.L., Soria/Spain | | 95 | | |
| General de Mantenimiento 21, S.L.U., Barcelona/Spain | | 100 | | |
| Hidroeléctrica del Trasvase, S.A., Barcelona/Spain | | 60 | | |
| RWE Renewables Iberia, S.A.U., Barcelona/Spain | | 100 | | |
| RWE Renewables International Participations B.V., Geertruidenberg/Netherlands | | 100 | 350,070 | 244,043 |
| RWE Renewables Ireland Limited, Kilkenny/Ireland | | 100 | -8,536 | -2,645 |
| RWE Renewables Italia S.r.I., Rome/Italy | | 100 | 393,034 | -1,418 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Sharehold | ding in% | Equity | Net income/loss |
|---|-----------|----------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| RWE Renewables Japan G.K., Tokyo/Japan | | 100 | 9,024 | -3,360 |
| RWE Renewables Management UK Limited, Swindon/United Kingdom | | 100 | 120,181 | 1,572 |
| RWE Renewables Offshore HoldCo One GmbH, Essen | | 100 | 25 | 1 |
| RWE Renewables Offshore HoldCo Three GmbH, Essen | | 100 | 25 | 1 |
| RWE Renewables Offshore HoldCo Two GmbH, Essen | | 100 | 25 | 1 |
| RWE Renewables O&M, LLC, Wilmington/USA | | 100 | 19,543 | 10,795 |
| RWE Renewables Operations Australia Pty Ltd, Melbourne/Australia | | 100 | 1,558 | 710 |
| RWE Renewables Poland Sp. z o.o., Warsaw/Poland | | 100 | 412,146 | 23,210 |
| RWE Renewables QSE, LLC, Wilmington/USA | | 100 | -4,754 | 20 |
| RWE Renewables Services, LLC, Wilmington/USA | | 100 | 407,654 | -46,240 |
| RWE Renewables Sweden AB, Malmö/Sweden | | 100 | 58,576 | 4,638 |
| RWE Renewables UK Blyth Limited, Coventry/United Kingdom | | 100 | 1,325 | 700 |
| RWE Renewables UK Dogger Bank South One Limited, Swindon/United Kingdom | | 100 | -985 | -964 |
| RWE Renewables UK Dogger Bank South Two Limited, Swindon/United Kingdom | | 100 | -985 | -964 |
| RWE Renewables UK Holdings Limited, Swindon/United Kingdom | | 100 | 1,866,890 | 128,297 |
| RWE Renewables UK Humber Wind Limited, Coventry/United Kingdom | | 51 | 596,843 | 59,989 |
| RWE Renewables UK Limited, Coventry/United Kingdom | | 100 | 549,041 | 593 |
| RWE Renewables UK London Array Limited, Coventry/United Kingdom | | 100 | 170,757 | 50,398 |
| RWE Renewables UK Onshore Wind Limited, Coventry/United Kingdom | | 100 | 95,315 | 20,690 |
| RWE Renewables UK Operations Limited, Coventry/United Kingdom | | 100 | 59,702 | 19,238 |
| RWE Renewables UK Robin Rigg East Limited, Coventry/United Kingdom | | 100 | 102,060 | 23,490 |
| RWE Renewables UK Robin Rigg West Limited, Coventry/United Kingdom | | 100 | 86,281 | 12,689 |
| RWE Renewables UK Scroby Sands Limited, Coventry/United Kingdom | | 100 | 64,593 | 6,179 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Sharehold | ding in% | Equity | Net income/loss |
|--|-----------|----------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| RWE Renewables UK Swindon Limited, Swindon/United Kingdom | | 100 | 2,366,891 | 84,707 |
| RWE Renewables UK Wind Services Limited, Coventry/United Kingdom | | 100 | 39,212 | 13,152 |
| RWE Renewables UK Zone Six Limited, Coventry/United Kingdom | | 100 | 0 | 0 |
| RWE Renouvelables France SAS, Clichy/France | | 100 | 111,747 | -5,872 |
| RWE Solar Development, LLC, Wilmington/USA | | 100 | 269,466 | -15,214 |
| RWE Solar NC Lessee LLC, Wilmington/USA | | 100 | 14,396 | -393 |
| RWE Solar NC Pledgor LLC, Wilmington/USA | | 100 | 2,516 | 0 |
| RWE Solar Netherlands B.V., Geertruidenberg/Netherlands | | 100 | -238 | -238 |
| RWE Solar PV, LLC, Wilmington/USA | | 100 | 64,885 | -6,258 |
| RWE Sommerland Windparkbetriebsgesellschaft mbH, Sommerland | | 100 | 26 | 1 |
| RWE Süderdeich Windparkbetriebsgesellschaft mbH, Süderdeich | | 100 | 106 | 1 |
| RWE Supply & Trading Asia-Pacific PTE. LTD., Singapore/Singapore | | 100 | 47,311 | 17,311 |
| RWE Supply & Trading CZ, a.s., Prague/Czech Republic | | 100 | 255,599 | -8,131 |
| RWE Supply & Trading GmbH, Essen | 100 | 100 | 446,778 | 1 |
| RWE Supply & Trading Japan KK, Tokyo/Japan | | 100 | 6,483 | -937 |
| RWE Supply & Trading Participations Limited, London/United Kingdom | | 100 | 14,557 | 46 |
| RWE Supply and Trading (Shanghai) Co. Ltd, Shanghai/China | | 100 | 11,108 | -1,677 |
| RWE Technology International GmbH, Essen | | 100 | 15,788 | 3,8611 |
| RWE Technology Tasarim ve Mühendislik Danismanlik Ticaret Limited Sirketi, Istanbul/Turkey | | 100 | 42 | 6 |
| RWE Technology UK Limited, Swindon/United Kingdom | | 100 | 2,521 | 375 |
| RWE Titz Windparkbetriebsgesellschaft mbH, Essen | | 100 | 25 | 1 |
| RWE Trading Services GmbH, Essen | | 100 | 5,735 | 1 |
| RWE Wind Karehamn AB, Malmö/Sweden | | 100 | 33,670 | 75 |

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⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholding in % | | Equity | Net income / loss |
|---|-------------------|-------|--------|-------------------|
| | Direct | Total | €'000 | €'000 |
| RWE Wind Onshore Deutschland GmbH, Hanover | | 100 | 80,111 | : |
| RWE Wind Services Denmark A/S, Rødby/Denmark | | 100 | 8,941 | 5,207 |
| RWE Windpark Bedburg A44n GmbH & Co. KG, Bedburg | | 51 | 12,086 | -66 |
| RWE Windpark Bedburg GmbH & Co. KG, Bedburg | | 51 | 59,713 | 7,721 |
| RWE Windpark Garzweiler GmbH & Co. KG, Essen | | 51 | 33,301 | 889 |
| RWE Windpower Netherlands B.V., Geertruidenberg/Netherlands | | 100 | 8,271 | 3,511 |
| RWEST Middle East Holdings B.V., 's-Hertogenbosch/Netherlands | | 100 | 11,894 | 5,540 |
| Sand Bluff WF Holdco, LLC, Wilmington/USA | | 100 | -2,040 | -8,442 |
| Sand Bluff Wind Farm, LLC, Wilmington/USA | | 100 | -4,781 | -2,628 |
| Settlers Trail Wind Farm, LLC, Wilmington/USA | | 100 | 20,028 | -143,866 |
| Sofia Offshore Wind Farm Holdings Limited, Swindon/United Kingdom | | 100 | 0 | 0 |
| Sofia Offshore Wind Farm Limited, Swindon/United Kingdom | | 100 | -433 | |
| Solar Holding India GmbH, Kolitzheim | | 100 | 5,924 | |
| Solar Holding Poland GmbH, Kolitzheim | | 100 | 13 | |
| SOLARENGO Energia, Unipessoal, Lda., Cascais/Portugal | | 100 | -369 | -218 |
| Solarengo Portugal, SGPS, Unipessoal Lda., Cascais/Portugal | | 100 | 9,709 | -14 |
| SRS EcoTherm GmbH, Salzbergen | | 90 | 21,497 | 4,304 |
| Taber Solar 1 Inc., Vancouver/Canada | | 100 | 8,699 | -1,297 |
| Taber Solar 2 Inc., Vancouver/Canada | | 100 | 4,655 | -4,319 |
| Tamworth Holdings, LLC, Raleigh/USA | | 100 | 8,115 | 128 |
| Tanager Holdings, LLC, Raleigh/USA | | 100 | 7,554 | 84 |
| Tech Park Solar, LLC, Wilmington/USA | | 100 | 13,090 | 45 |
| The Hollies Wind Farm Limited, Swindon/United Kingdom | | 100 | 731 | 162 |

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⁶ Significant influence by virtue of company contract.

| I. Affiliated companies which are included in the consolidated financial statements | Shareholdin | g in% | Equity | Net income/loss |
|---|-------------|-------|----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Triton Knoll HoldCo Limited, Swindon/United Kingdom | | 59 | 98,705 | 0 |
| Triton Knoll Offshore Wind Farm Limited, Swindon/United Kingdom | | 100 | -150,791 | 666 |
| Valencia Solar, LLC, Tucson/USA | | 100 | 10,623 | 1,045 |
| West of the Pecos Holdco, LLC, Wilmington/USA | | 100 | 65,527 | -7 |
| West of the Pecos Solar, LLC, Wilmington/USA | | 100 | 109,492 | -339 |
| Wind Farm Deliceto s.r.l., Bolzano/Italy | | 100 | 25,525 | 1,767 |
| Windpark Eekerpolder B.V., Geertruidenberg/Netherlands | | 100 | 1,824 | 2,021 |
| Windpark Kattenberg B.V., Geertruidenberg/Netherlands | | 100 | 1,155 | 390 |
| Windpark Nordsee Ost GmbH, Heligoland | | 100 | 256 | 1 |
| Windpark Oostpolderdijk B.V., Geertruidenberg/Netherlands | | 100 | -47 | -17 |
| Windpark Zuidwester B.V., Geertruidenberg/Netherlands | | 100 | 8,164 | -584 |
| WKN Windkraft Nord GmbH & Co. Windpark Wönkhausen KG, Hanover | | 100 | 2,977 | 779 |

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⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding | in% | Equity | Net income/loss |
|--|--------------|-------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Agenzia Carboni S.r.I., Genoa/Italy | | 100 | 224 | 17 |
| Alcamo II S.r.I., Milan/Italy | | 100 | -4 | -29 |
| Alvarado Solar S.L., Barcelona/Spain | | 100 | 4 | -11 |
| Anemos Ala Segarra, S.L., Reus/Spain | | 100 | 3 | 0 |
| Ashwood Solar I, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Auzoberri Desarrollo, S.L.U., Barasoain/Spain | | 100 | 233 | -1 |
| Azagra Energy Quel, S.L.U., Barasoain/Spain | | 100 | 382 | -2 |
| Baron Winds II LLC, Chicago/USA | | 100 | 0 | 0 |
| Baron Winds LLC, Chicago/USA | | 100 | 0 | 0 |
| Belectric Inversiones Latinoamericana S.L., Barcelona/Spain | | 100 | 115 | -9 |
| BELECTRIC JV GmbH, Kolitzheim | | 100 | 53 | 2 |
| Belectric Mexico Fotovoltaica S.de R.L. de C.V., Bosques de las Lomas/Mexico | | 100 | -26 | -20 |
| Blackbeard Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Blackbriar Battery, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Blueberry Hills LLC, Chicago/USA | | 100 | 0 | 0 |
| BO Baltic Offshore GmbH, Hamburg | | 98 | 6 | -2 |
| Bowler Flats Energy Hub LLC, Chicago/USA | | 100 | 0 | 0 |
| Buckeye Wind LLC, Chicago/USA | | 100 | 0 | 0 |
| Burgar Hill Wind Farm Limited, Swindon/United Kingdom | | 100 | 0 | 0 |
| Bursjöliden Vind AB, Malmö/Sweden | | 100 | 573 | 0 |
| Camaiore Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Camellia Solar LLC, Wilmington/USA | | 100 | 0 | 0 |
| Camellia Solar Member LLC, Wilmington/USA | | 100 | 0 | 0 |

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| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding i | in% | Equity | Net income/loss €'000 |
|--|----------------|-------|--------|--------------------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | |
| Camster II Wind Farm Limited, Swindon/United Kingdom | | 100 | | 3 |
| Cardinal Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Carmagnola Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Casarano Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Casey Fork Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Cattleman Wind Farm II, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Cattleman Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Cecina Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Cercola Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Cerignola Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Champaign Wind LLC, Chicago/USA | | 100 | 0 | 0 |
| Clavellinas Solar, S.L., Barcelona/Spain | | 100 | 5 | |
| Clinton Wind, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Cordeneos Sp. z o.o., Warsaw/Poland | | 100 | -11 | -12 |
| Cordova Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Cormano Sp. z o.o., Warsaw/Poland | | 100 | -12 | -13 |
| Cremona Sp. z o.o., Warsaw/Poland | | 100 | -11 | -13 |
| Curns Energy Limited, Kilkenny/Ireland | | 70 | -1,036 | -393 |
| Decadia GmbH, Essen | 100 | 100 | 2,715 | 424 |
| Dohema Offshore sp. z o.o., Główczyce/Poland | | 100 | 12 | -2 |
| E & Z Industrie-Lösungen GmbH, Essen | | 100 | 16,975 | -1,099 |
| Eko-En 1 Sp. z o.o., Warsaw/Poland | | 100 | 12 | -12 |
| Eko-En 2 Sp. z o.o., Warsaw/Poland | | 100 | 47 | -33 |

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⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance for the assets, liabilities, financial position and profit or loss of the Group | Shareholding in% | | Equity | Net income / loss |
|--|------------------|-------|--------|-------------------|
| | Direct | Total | €'000 | €'000 |
| Eko-En 3 Sp. z o.o., Warsaw/Poland | | 100 | 422 | -22 |
| Eko-En 4 Sp. z o.o., Warsaw/Poland | | 100 | 401 | -13 |
| Eko-En 5 Sp. z o.o., Warsaw/Poland | | 100 | -4 | -8 |
| El Navajo Solar, S.L., Barcelona/Spain | | 100 | 1 | -5 |
| Emisja Zero Sp. z o.o., Zielona Góra/Poland | | 100 | 4 | -2 |
| Enchant Solar 4 Inc., Vancouver/Canada | | 100 | 0 | 0 |
| Eólica Alta Anoia, S.L., Reus/Spain | | 100 | 3 | 0 |
| Eólica La Conca, S.L., Reus/Spain | | 100 | 3 | 0 |
| Eólica La Conca 2, S.L., Reus/Spain | | 100 | 3 | 0 |
| Eólica La Conca 3, S.L., Reus/Spain | | 100 | 3 | 0 |
| EverPower Maine LLC, Chicago/USA | | 100 | 0 | 0 |
| EverPower Ohio LLC, Chicago/USA | | 100 | 0 | 0 |
| EverPower Solar LLC, Chicago/USA | | 100 | 0 | 0 |
| EverPower Wind Development, LLC, Chicago/USA | | 100 | 0 | 0 |
| Extension Du Parc Eolien Des Nouvions SAS, Clichy/France | | 100 | 27 | -2 |
| Fifth Standard Solar PV, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Flatlands Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Flexilis Power Limited, Kilkenny/Ireland | | 100 | 0 | 0 |
| Florida Solar and Power Group LLC, Wilmington/USA | | 100 | 0 | 0 |
| Frazier Solar, LLC, Wilmington/USA | _ | 100 | 0 | 0 |
| Gazules I Fotovoltaica, S.L., Barcelona/Spain | | 100 | -78 | -119 |
| Gazules II Solar, S.L., Barcelona/Spain | | 100 | -107 | -118 |
| GBV Achtunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, Essen | | 100 | 25 | 1 |

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⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance for the assets, liabilities, financial position and profit or loss of the Group | Shareholdi | ng in% | Equity €'000 | Net income/loss €'000 |
|--|------------|--------|-----------------|--------------------------|
| | Direct | Total | | |
| GBV Dreiunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, Essen | 100 | 100 | 25 | |
| GBV Einunddreißigste Gesellschaft für Beteiligungsverwaltung mbH, Essen | 100 | 100 | 30 | |
| GBV Siebte Gesellschaft für Beteiligungsverwaltung mbH, Essen | | 100 | 100 | |
| Geun Heung Offshore Wind Power Co., Ltd., Seoul/South Korea | | 100 | | |
| Goldcup 29644 AB, Sundsvall/Sweden | | 100 | | |
| Goldcup 29645 AB, Sundsvall/Sweden | | 100 | | |
| Goldcup 29646 AB, Sundsvall/Sweden | | 100 | | |
| Grandview Wind Farm III, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Grandview Wind Farm IV, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Grandview Wind Farm V, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Green Gecco Verwaltungs GmbH, Essen | | 51 | 38 | 1 |
| Greenswitch Wind, LLC, Wilmington/USA | | 100 | | |
| Haube Wind Sp. z o.o., Słupsk/Poland | | 100 | 191 | -1,502 |
| Hickory Park Class B, LLC, Wilmington/USA | | 100 | | |
| Hickory Park Holdco, LLC, Wilmington/USA | | 100 | | |
| Highland III LLC, Chicago/USA | | 100 | 0 | 0 |
| Horse Thief Wind Project LLC, Chicago/USA | | 100 | 0 | 0 |
| INDI Energie B.V., 's-Hertogenbosch/Netherlands | | 100 | 62 | 0 |
| INDI Solar-Projects 1 B.V., Utrecht/Netherlands | | 100 | 89 | 82 |
| Infraestructuras de Aldehuelas, S.A., Barcelona/Spain | | 100 | 428 | 0 |
| Infrastrukturgesellschaft Netz Lübz mit beschränkter Haftung, Hanover | | 100 | 60 | -28 |
| Iron Horse Battery Storage, LLC, Wilmington/USA | | 100 | 10,133 | -247 |
| Janus Solar PV, LLC, Wilmington/USA | | 100 | 0 | 0 |

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| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance for the assets, liabilities, financial position and profit or loss of the Group | Shareholding in% | | Equity | Net income / loss |
|--|------------------|-------|--------|-------------------|
| | Direct | Total | €'000 | €'000 |
| Jerez Fotovoltaica S.L., Barcelona/Spain | | 100 | 8 | -8 |
| Jugondo Desarrollo, S.L.U., Barasoain/Spain | | 100 | 1,185 | -2 |
| Kieswerk Kaarst GmbH & Co. KG, Bergheim | | 51 | 3,454 | 1,254 |
| Kieswerk Kaarst Verwaltungs GmbH, Bergheim | | 51 | 31 | 0 |
| La Casa Wind, LLC, Wilmington/USA | | 100 | | 3 |
| Lake Fork Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Lampasas Wind LLC, Chicago/USA | | 100 | 0 | 0 |
| Las Vaguadas II Solar S.L., Barcelona/Spain | | 100 | 6 | -7 |
| Lumbier Energy Judas, S.L.U., Barasoain/Spain | | 100 | 358 | -2 |
| Mahanoy Mountain, LLC, Chicago/USA | | 100 | 0 | 0 |
| Major Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| March Road Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Maricopa East Solar PV, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Maricopa East Solar PV 2, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Maricopa Land Holding, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Maricopa West Solar PV 2, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Maryland Sunlight 1 LLC, Wilmington/USA | | 100 | 0 | 0 |
| Mason Dixon Wind LLC, Chicago/USA | | 100 | 0 | 0 |
| Morska Farma Wiatrowa Antares sp. z o.o., Warsaw/Poland | | 100 | 50 | -33 |
| Mud Springs Wind Project LLC, Chicago/USA | | 100 | 0 | 0 |
| Muñegre Desarrollo, S.L.U., Barasoain/Spain | | 100 | 202 | -1 |
| Northern Orchard Solar PV, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Northern Orchard Solar PV 2, LLC, Wilmington/USA | | 100 | 0 | 0 |

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| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding | in% | Equity | Net income/loss |
|--|--------------|-------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Northern Orchard Solar PV 3, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Nouvions Poste de Raccordement SAS, Clichy/France | | 100 | -4 | -2 |
| Oddeheia Wind DA, Oslo/Norway | | 100 | | 3 |
| Offshore-Windpark Delta Nordsee GmbH, Hamburg | | 100 | 493 | |
| Ohio Sunlight 1 LLC, Wilmington/USA | | 100 | 0 | 0 |
| Olmunite Investments sp. z o.o., Główczyce/Poland | | 100 | -2 | -3 |
| Oranje Wind Power B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| Oranje Wind Power C.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| Orcoien Energy Orcoien, S.L.U., Barasoain/Spain | | 100 | 209 | -4 |
| Owen Prairie Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Painter Energy Storage, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Panther Creek Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Parc Eolien De Beg Ar C'hra SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien De Canny SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien de Dissay-sous-Courcillon SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien De Foissy-Sur-Vanne SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien de Froidmont-cohartille SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien De Ganochaud SAS, Clichy/France | | 100 | 20 | -3 |
| Parc Eolien De La Cabane Blanche SAS, Clichy/France | | 100 | 22 | -3 |
| Parc Eolien De La Croix Blanche SAS, Clichy/France | | 100 | 27 | -2 |
| Parc Eolien De La Jarrie-Audouin SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien De La Plaine De Beaulieu SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien de la Vallée de l'Eaulne SAS, Clichy/France | | 100 | 35 | -2 |

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| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Sharehold | ing in% | Equity | Net income/loss |
|--|-----------|---------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Parc Eolien De Langeron SAS, Clichy/France | | 100 | 21 | -3 |
| Parc Eolien de Langonnet SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien De L'Avre SAS, Clichy/France | | 100 | 23 | -2 |
| Parc Eolien De Mesbrecourt-Richecourt SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien de Morley SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien De Nuisement Et Cheniers SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien De Soudron SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien de Viam SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien De Villeneuve Minervois SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien Des Ailes Du Gótinâis SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien des Baumes SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien des Cinq Poiriers SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien des Milles Vents SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien Des Raisinières SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien D'Ormesnil SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien Du Bocage SAS, Clichy/France | | 100 | -91 | -14 |
| Parc Eolien Du Champ Madame SAS, Clichy/France | | 100 | 33 | |
| Parc Eolien Du Chemin Vert SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien Du Mont Hellet SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien Du Mont Herbé SAS, Clichy/France | | 100 | 26 | -2 |
| Parc Eolien Du Moulin De Thiau SAS, Clichy/France | | 100 | 26 | -3 |
| Parc Eolien Du Plateau De La Chapelle-Surchésy SAS, Clichy/France | | 100 | 33 | -2 |
| Parc Eolien Du Ru Garnier SAS, Clichy/France | | 100 | 27 | -2 |

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⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholdir | ng in% | Equity | Net income / loss € '000 |
|--|-------------|--------|--------|-----------------------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | |
| Parc Eolien 106 SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien 107 SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien 108 SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Eolien 111 SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien 112 SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien 113 SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien 114 SAS, Clichy/France | | 100 | | 3 |
| Parc Eolien 115 SAS, Clichy/France | | 100 | | 3 |
| Parc Solaire de Canny SAS, Clichy/France | | 100 | | 3 |
| Parc Solaire de Gannat SAS, Clichy/France | | 100 | | 3 |
| Parc Solaire de l'Echineau SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Solaire de Pimorin SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Solaire de Vernusse SAS, Clichy/France | | 100 | | 3 |
| Parc Solaire des Pierrieres SAS, Clichy/France | | 100 | 35 | -2 |
| Parc Solaire du Ban Saint Jean SAS, Clichy/France | | 100 | | 3 |
| Parc Ynni Cymunedol Alwen Cyfyngedig, Swindon/United Kingdom | | 100 | 0 | 0 |
| Parque Eólico El Ópalo, S. de R.L. de C.V., Ciudad de México/Mexico | | 100 | | 3 |
| Pawnee Spirit Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Paz 'Éole SAS, Clichy/France | | 100 | 26 | -2 |
| Pe Ell North LLC, Chicago/USA | | 100 | 0 | 0 |
| PI E&P Holding Limited, George Town/Cayman Islands | | 100 | 46,563 | -5 |
| PI E&P US Holding LLC, New York City/USA | | 100 | 45,834 | -285 |
| Pinckard Solar LLC, Wilmington/USA | | 100 | 0 | 0 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Sharehold | ling in% | Equity | Net income/loss |
|--|-----------|----------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Pinckard Solar Member LLC, Wilmington/USA | | 100 | 0 | 0 |
| Pinto Pass, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Pipkin Ranch Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Prairie Creek Wind, LLC, Wilmington/USA | | 100 | | 3 |
| Proyectos Solares Iberia I, S.L., Barcelona/Spain | | 100 | 22 | -5 |
| Proyectos Solares Iberia II, S.L., Barcelona/Spain | | 100 | 26 | -12 |
| Proyectos Solares Iberia III, S.L., Barcelona/Spain | | 100 | 20 | -5 |
| Proyectos Solares Iberia IV, S.L., Barcelona/Spain | | 100 | 21 | -5 |
| Proyectos Solares Iberia V, S.L., Barcelona/Spain | | 100 | 21 | |
| Pryor Caves Wind Project LLC, Chicago/USA | | 100 | 0 | 0 |
| PT Rheincoal Supply & Trading Indonesia, PT, Jakarta/Indonesia | | 100 | 1,441 | -157 |
| Quartz Solar, LLC, Wilmington/USA | | 100 | | 3 |
| Quintana Fotovoltaica S.L.U., Barcelona/Spain | | 100 | 3 | |
| RD Hanau GmbH, Hanau | | 100 | 0 | 1 |
| R-Gen Renewables Limited, Altrincham/United Kingdom | | 100 | | 3 |
| Ribaforada Energy Ribaforada, S.L.U., Barasoain/Spain | | 100 | 212 | -2 |
| Roadrunner Crossing Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Rose Rock Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Rouget Road Solar Farm, LLC, Lake Mary/USA | | 100 | | 3 |
| RWE & Turcas Dogalgaz Ithalat ve Ihracat A.S., Istanbul/Turkey | | 100 | 535 | 175 |
| RWE AUSTRALIA PTY LTD, Brisbane/Australia | | 100 | 58 | 14 |
| RWE Belgium BV, Brussels/Belgium | | 100 | 1,388 | 0 |
| RWE Carbon Sourcing North America, LLC, Wilmington/USA | | 100 | 0 | 0 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding | in% | Equity | Net income/loss |
|--|--------------|-------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| RWE Dhabi Union Energy LLC, Abu Dhabi/United Arab Emirates | | 49 | 36 | 0 |
| RWE Dils Energie NV, Hasselt/Belgium | | 100 | 0 | 0 |
| RWE Eemshydrogen B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| RWE Energy APAC Co. Ltd., Chengdu/China | | 100 | -99 | -1,918 |
| RWE Enerji Toptan Satis A.S., Istanbul/Turkey | | 100 | 2,118 | 250 |
| RWE Gas Storage Beteiligungsverwaltungs GmbH, Essen | | 100 | 10,985 | -4 |
| RWE Hillston Sun Farm Holding Pty. Ltd., Melbourne/Australia | | 100 | 2 | 235 |
| RWE indeland Windpark Eschweiler Verwaltungs GmbH, Eschweiler | | 100 | 60 | 6 |
| RWE Ingen!us Limited, Swindon/United Kingdom | | 100 | 2,660 | 36 |
| RWE NSW PTY LTD, Sydney/Australia | | 100 | 51 | -27 |
| RWE Offshore Development, LLC, Wilmington/USA | | 100 | | 3 |
| RWE Offshore Wind A/S, Rødby/Denmark | | 100 | | 3 |
| RWE Offshore Wind GmbH, Essen | | 100 | 25 | 1 |
| RWE Offshore Wind Holdings LLC, Dover/USA | | 100 | -106 | -1,065 |
| RWE Offshore Wind Netherlands Participations I B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| RWE Offshore Wind Netherlands Participations II B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| RWE Offshore Wind Netherlands Participations III B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| RWE Offshore Wind Netherlands Participations IV B.V., Geertruidenberg/Netherlands | | 100 | 0 | 0 |
| RWE Pensionsfonds AG, Essen | 100 | 100 | 3,950 | 78 |
| RWE Principal Investments UK Limited, Swindon/United Kingdom | | 100 | 84 | -215 |
| RWE Principal Investments USA, LLC, New York City/USA | | 100 | 6,759 | 943 |
| RWE Renewables Australia Holdings Pty Ltd., Brisbane/Australia | | 100 | -319 | -823 |
| RWE Renewables Chile SpA, Santiago/Chile | | 100 | 7,108 | -2,036 |

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³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding i | n% | Equity | Net income/loss |
|--|----------------|-------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| RWE Renewables Deutschland GmbH, Schönefeld | | 100 | 25 | |
| RWE Renewables France SAS, Levallois-Perret/France | | 100 | 4,045 | -437 |
| RWE Renewables Hellas Single Member S.A., Athens/Greece | | 100 | | 3 |
| RWE Renewables Japan Holdings K.K., Tokyo/Japan | | 100 | | 3 |
| RWE Renewables Korea LLC, Seoul/South Korea | | 100 | 948 | -76 |
| RWE Renewables Land, LLC, Wilmington/USA | | 100 | | 3 |
| RWE Renewables Mexico, S. de R.L. de C.V., Ciudad de México/Mexico | | 100 | -357 | -1,572 |
| RWE Renewables Offshore Development One GmbH, Essen | | 100 | | 3 |
| RWE Renewables Offshore Development Two GmbH, Essen | | 100 | | 3 |
| RWE Renewables Offshore HoldCo Four GmbH, Essen | | 100 | | 3 |
| RWE Renewables Services GmbH, Essen | | 100 | 25 | -377 |
| RWE Renewables Services Mexico, S. de R.L. de C.V., Ciudad de México/Mexico | | 100 | 226 | -297 |
| RWE Renewables Taiwan Ltd., Taipei City/Taiwan | | 100 | 153 | -6 |
| RWE Renewables Trident Offshore GmbH, Essen | | 100 | | 3 |
| RWE Renewables UK Spareco Limited, Swindon/United Kingdom | | 100 | 0 | 0 |
| RWE Slovak Holding B.V., Geertruidenberg/Netherlands | 100 | 100 | 242 | 158 |
| RWE Solar Poland Sp. z o.o., Warsaw/Poland | | 100 | -654 | -514 |
| RWE Stallingborough Limited, Swindon/United Kingdom | | 100 | 0 | 0 |
| RWE Supply & Trading (India) Private Limited, Mumbai/India | | 100 | 927 | 55 |
| RWE SUPPLY TRADING TURKEY ENERJI ANONIM SIRKETI, Istanbul/Turkey | | 100 | 542 | 36 |
| RWE Technology International Energy Environment Engineering GmbH, Essen | | 100 | 25 | 1 |
| RWE TECNOLOGIA LTDA, Rio de Janeiro/Brazil | | 100 | 94 | -1 |
| RWE THOR 1 B.V., Geertruidenberg/Netherlands | | 100 | | 3 |

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³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding | in% | Equity | Net income/loss |
|--|--------------|-------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| RWE THOR 2 B.V., Geertruidenberg/Netherlands | | 100 | | 3 |
| RWE THOR 3 B.V., Geertruidenberg/Netherlands | | 100 | | 3 |
| RWE THOR 4 B.V., Geertruidenberg/Netherlands | | 100 | | 3 |
| RWE Trading Americas Inc., New York City/USA | | 100 | 3,010 | -6,947 |
| RWE Trading Services Limited, Swindon/United Kingdom | | 100 | 1,438 | 35 |
| RWE Wind Development AS, Oslo/Norway | | 100 | 167 | -31 |
| RWE Wind Holding A/S, Rødby/Denmark | | 100 | | 3 |
| RWE Wind Norway AB, Malmö/Sweden | | 100 | 5,596 | -14 |
| RWE Wind Projects AB, Malmö/Sweden | | 100 | 5 | 0 |
| RWE Wind Service Italia S.r.I., Milan/Italy | | 100 | 243 | |
| RWE Wind Services Norway AS, Oslo/Norway | | 100 | 40 | -124 |
| RWE Wind Transmission AB, Malmö/Sweden | | 100 | 694 | |
| RWE Windpark Bedburg A44n Verwaltungs GmbH, Bedburg | | 100 | 28 | 3 |
| RWE Windpark Bedburg Verwaltungs GmbH, Bedburg | | 51 | 48 | 1 |
| RWE Windpark Garzweiler Verwaltungs GmbH, Essen | | 100 | 23 | -4 |
| RWE Windpark Papenhagen GmbH & Co. KG, Hanover | | 100 | 564 | -12 |
| RWE Windpark Papenhagen Verwaltungs GmbH, Hanover | | 100 | 38 | 4 |
| RWE Windparks Deutschland GmbH, Essen | | 100 | 24 | 1 |
| RWEST NA Investments GmbH, Essen | | 100 | 77 | -40,761 |
| RWEST PARTICIPAÇÕES, Rio de Janeiro/Brazil | | 100 | | 3 |
| RWEST PI Bras Limited, London/United Kingdom | | 100 | 23,818 | -1,837 |
| RWEST PI FRE Holding LLC, New York City/USA | | 100 | 2 | -11 |
| SB Retrofit, LLC, Dallas/USA | | 100 | | 3 |

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³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Sharehold | ling in% | Equity | Net income/loss |
|--|-----------|----------|--------|-----------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Scioto Solar LLC, Wilmington/USA | | 100 | 0 | 0 |
| Seohae Offshore Wind Power Co., Ltd., Taean-gun/South Korea | | 100 | | 3 |
| Sergenite Investments sp. z o.o., Główczyce/Poland | | 100 | -2 | -3 |
| Servanin Sp. z o.o., Warsaw/Poland | | 100 | | 3 |
| Sharco Wind sp. z o.o., Główczyce/Poland | | 100 | 0 | -2 |
| Shay Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Snow Shoe Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Solar PV Construction Poland sp. z.o.o., Warsaw/Poland | | 100 | -135 | -41 |
| Sparta North, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Sparta South, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Stillwater Energy Storage, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Storage Facility 1 Ltd., Slough/United Kingdom | | 100 | -75 | -33 |
| Sun Data GmbH (i.L.), Kolitzheim | | 100 | 60 | |
| Sunrise Energy Generation Pvt. Ltd., Mumbai/India | | 100 | 77 | 3 |
| Sunrise Wind Holdings, LLC, Chicago/USA | | 100 | 0 | 0 |
| Tafalla Energy Tafalla, S.L.U., Barasoain/Spain | | 100 | 212 | -2 |
| TE Portfolio Financing One, LLC, Wilmington/USA | | 100 | | 3 |
| Terrapin Hills LLC, Chicago/USA | | 100 | 0 | 0 |
| Thor Wind Farm I/S, Rødby/Denmark | | 100 | | 3 |
| Three Rocks Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Tierra Blanca Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Tika Solar, S. de R.L. de C.V., Ciudad de México/Mexico | | 100 | | 3 |
| Tipton Wind, LLC, Wilmington/USA | | 100 | 0 | 0 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer. 2 Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| II. Affiliated companies which are not included in the consolidated financial statements due to secondary importance | Shareholding in | n% | Equity | Net income / loss |
|--|-----------------|-------|--------|-------------------|
| for the assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Valverde Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| VDE Komplementär GmbH, Hanover | | 100 | 13 | -17 |
| Venado Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Versuchsatomkraftwerk Kahl GmbH, Karlstein am Main | | 80 | 665 | 31 |
| Vici Wind Farm II, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Vici Wind Farm III, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Vici Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Villarrobledo Desarrollo 2, S.L.U., Barasoain/Spain | | 100 | 1,185 | -2 |
| Vindkraftpark Aurvandil AB, Uppsala/Sweden | | 100 | 606 | -135 |
| Vindkraftpark Brynhild AB, Uppsala/Sweden | | 100 | 3,300 | 3 |
| Vortex Energy Deutschland GmbH, Kassel | | 100 | 4,397 | -265 |
| Vortex Energy Windpark GmbH & Co. KG, Hanover | | 100 | 4,900 | -2,177 |
| VSL Primus Sp. z o.o., Warsaw/Poland | | 100 | 0 | 0 |
| Walker Road Solar Farm, LLC, Lake Mary/USA | | 100 | | : |
| West Fork Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Wildcat Wind Farm II, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Wildcat Wind Farm III, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Willowbrook Solar I, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Windpark Winterlingen-Alb GmbH & Co. KG, Hanover | | 100 | 3,350 | -503 |
| WIT Ranch Wind Farm, LLC, Wilmington/USA | | 100 | 0 | 0 |
| WR Graceland Solar, LLC, Wilmington/USA | | 100 | 0 | 0 |
| Zielone Glówczyce Sp. z o.o., Główczyce/Poland | | 100 | 4,192 | -277 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| III. Joint operations | Shareho | lding in% | Equity | Net income/loss |
|--|---------|-----------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Greater Gabbard Offshore Winds Limited, Reading/United Kingdom | | 50 | 1,090,232 | 102,399 |
| N.V. Elektriciteits-Produktiemaatschappij Zuid-Nederland EPZ, Borssele/Netherlands | | 30 | 93,082 | 10,335 |

| IV. Affiliated companies of joint operations | Sharehold | ding in% | Equity | Net income/loss |
|--|-----------|----------|--------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Enzee B.V., Borssele/Netherlands | | 100 | 506 | 406 |

| V. Associated companies of joint operations | Sharehol | ding in % | Equity | Net income / loss |
|---|----------|-----------|--------|-------------------|
| | Direct | Total | €'000 | €'000 |
| B.V. NEA, Arnhem/Netherlands | | 29 | 74,611 | 1,512 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| VI. Joint ventures accounted for using the equity method | | Shareholding in% | | Net income / loss |
|--|--------|------------------|-----------|-------------------|
| | Direct | Total | €'000 | €'000 |
| AS 3 Beteiligungs GmbH, Essen | | 51 ⁴ | 31,598 | 1,779 |
| AWE-Arkona-Windpark Entwicklungs-GmbH, Hamburg | | 50 | 1,073,377 | 138,320 |
| Awel y Môr Offshore Wind Farm Limited, Swindon/United Kingdom | | 604 | 14,871 | -473 |
| C-Power N.V., Ostend/Belgium | | 27 | 286,106 | 29,287 |
| Elevate Wind Holdco, LLC, Wilmington/USA | | 50 | 140,100 | -10,341 |
| Galloper Wind Farm Holding Company Limited, Swindon/United Kingdom | | 25 | -30,155 | 46,189 |
| Grandview Wind Farm, LLC, Wilmington/USA | | 50 | 252,278 | -19,610 |
| Gwynt y Môr Offshore Wind Farm Limited, Swindon/United Kingdom | | 50 | -3,679 | -457 |
| Meton Energy S.A., Athens/Greece | | 514 | | 3 |
| RWE Venture Capital GmbH, Essen | | 75 ⁴ | 432 | -410 |
| Société Electrique de l'Our S.A., Luxembourg/Luxembourg | | 40 | 17,212 | 4,6972 |
| TCP Petcoke Corporation, Dover/USA | | 50 | 33,535 | 2,1122 |
| URANIT GmbH, Jülich | | 50 | 70,416 | 147,383 |

 $[\]ensuremath{\mathtt{1}}$ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| VII. Associates accounted for using the equity method | Shareholdin | g in% | Equity | Net income/loss |
|---|-------------|-----------------|-----------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Amprion GmbH, Dortmund | 25 | 25 | 2,466,400 | 216,600 |
| Belectric Gulf Limited, Abu Dhabi/United Arab Emirates | | 49 | 2,655 | -5,518 |
| Bray Offshore Wind Limited, Kilkenny/Ireland | | 50 | -107 | -9 |
| DOTI Deutsche Offshore-Testfeld- und Infrastruktur-GmbH & Co. KG, Oldenburg | | 26 | 34,574 | -17,351 |
| GNS Gesellschaft für Nuklear-Service mbH, Essen | | 28 | 33,248 | 11,0972 |
| Grosskraftwerk Mannheim Aktiengesellschaft, Mannheim | | 40 | 140,729 | 6,647 |
| Kärntner Energieholding Beteiligungs GmbH, Klagenfurt/Austria | | 49 | 969,918 | 109,8412 |
| KELAG-Kärntner Elektrizitäts-AG, Klagenfurt/Austria | | 135 | 969,067 | 110,0632 |
| Kish Offshore Wind Limited, Kilkenny/Ireland | | 50 | -128 | -9 |
| Magicat Holdco, LLC, Wilmington/USA | | 20 | 276,350 | -14,337 |
| Mingas-Power GmbH, Essen | | 40 | 4,881 | 4,212 |
| Nysäter Wind AB, Malmö/Sweden | | 20 | 47,706 | -7,188 |
| PEARL PETROLEUM COMPANY LIMITED, Road Town/British Virgin Islands | | 10 ⁶ | 1,791,179 | 143,505 |
| Rødsand 2 Offshore Wind Farm AB, Malmö/Sweden | | 20 | 131,320 | 18,235 |
| RWE Renewables Technology Fund I GmbH & Co. KG, Dortmund | | 784 | 14,619 | 945 |
| Schluchseewerk Aktiengesellschaft, Laufenburg (Baden) | | 50 | 70,575 | 2,809 |
| Vela Wind Holdco, LLC, Wilmington/USA | | 25 | 149,560 | 0 |
| Vliegasunie B.V., De Bilt/Netherlands | | | 5,395 | -478 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| VIII. Companies which are not accounted for using the equity method due to secondary importance for the assets, liabilities, financial position and profit or loss of the Group | Sharehold | Shareholding in% | | Net income / loss |
|---|-----------|------------------|---------|-------------------|
| | Direct | Total | €'000 | €'000 |
| Abwasser-Gesellschaft Knapsack, Gesellschaft mit beschränkter Haftung, Hürth | | 33 | 472 | 242 |
| Akita Yurihonjo Yojou Wind Energy K.K., Yurihonjo/Japan | | 50 | | 3 |
| Alfred Thiel-Gedächtnis-Unterstützungskasse GmbH, Essen | | 50 | 5,483 | 370 |
| Ascent Energy LLC, Wilmington/USA | | 50 | 82,215 | -8,617 |
| Bight Wind Holdings, LLC, Wilmington/USA | | 70 | | 3 |
| CARBON Climate Protection GmbH, Langenlois/Austria | | 50 | 4,931 | 3,826 |
| CARBON Egypt Ltd. (under liquidation), Cairo/Egypt | | 49 | -2,290 | -247 |
| Deutsche Gesellschaft für Wiederaufarbeitung von Kernbrennstoffen AG & Co. oHG, Essen | | 31 | 1,732 | 1,221 |
| DOTI Management GmbH, Oldenburg | | 26 | 120 | 0 |
| Dunkerque Eoliennes En Mer SAS, Montpellier/France | | 32 | -17 | -26 |
| Fassi Coal Pty. Ltd., Rutherford/Australia | | 47 | -10,197 | -3,030 |
| First River Energy LLC, Denver/USA | | 40 | -1,399 | -7,197 |
| Five Estuaries Offshore Wind Farm Limited, Swindon/United Kingdom | | 25 | 8,460 | -229 |
| Fond du Moulin SAS, Asnières-sur-Seine/France | | 25 | -135 | -39 |
| Gemeinschaftswerk Hattingen Gesellschaft mit beschränkter Haftung, Essen | | 52 | 2,045 | -403 |
| GfS Gesellschaft für Simulatorschulung mbH, Essen | | 33 | 67 | 3 |
| Kraftwerk Buer GbR, Gelsenkirchen | | 50 | 5,113 | 0 |
| KSG Kraftwerks-Simulator-Gesellschaft mbH, Essen | | 33 | 666 | 26 |
| KÜCKHOVENER Deponiebetrieb GmbH & Co. Kommanditgesellschaft, Bergheim | | 50 | 27 | 0 |
| KÜCKHOVENER Deponiebetrieb Verwaltungs-GmbH, Bergheim | | 50 | 26 | 0 |
| LDO Coal Pty. Ltd., Rutherford/Australia | | 47 | -103 | 78 |
| London Array Limited, Tunbridge Wells/United Kingdom | | 30 | 0 | 0 |
| Moravske Hidroelektrane d.o.o., Belgrade/Serbia | | 51 | 4,000 | -5 |

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³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.5 Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| VIII. Companies which are not accounted for using the equity method due to secondary importance for the | Shareholding in% | | Equity | Net income / loss |
|---|------------------|-------|--------|-------------------|
| assets, liabilities, financial position and profit or loss of the Group | Direct | Total | €'000 | €'000 |
| Netzanbindung Tewel OHG, Cuxhaven | | 25 | 563 | -25 |
| New England Aqua Ventus, LLC, Los Angeles/USA | | 50 | 837 | -515 |
| North Falls Offshore Wind Farm HoldCo Limited, Swindon/United Kingdom | | 50 | 0 | 0 |
| Parc Eolien De Sepmes SAS, Angers/France | | 50 | 37 | -3 |
| Parc Eolien Des Monts Jumeaux SAS, Paris/France | | 50 | 3 | -4 |
| Parc Eolien Du Coupru SAS, Paris/France | | 50 | -76 | -26 |
| Parc Eolien Du Vilpion SAS, Paris/France | | 50 | -108 | -37 |
| Q-Portal GmbH, Grevenbroich | | 49 | 2,639 | 114 |
| Rampion Extension Development Limited, Swindon/United Kingdom | | 50 | 10,212 | -23 |
| Scarweather Sands Limited, Coventry/United Kingdom | | 50 | 0 | 0 |
| TetraSpar Demonstrator ApS, Copenhagen/Denmark | | 23 | 3,349 | -14,410 |
| Toledo PV A.E.I.E., Madrid/Spain | | 33 | 965 | 635 |
| TPG Wind Limited, Coventry/United Kingdom | | 50 | 339 | 753 |
| Umspannwerk Putlitz GmbH & Co. KG, Oldenburg | | 25 | 0 | -87 |
| Versorium Energy (GP) Ltd., Calgary/Canada | | 48 | | |
| Versorium Energy LP, Calgary/Canada | | 50 | | |
| Walden Renewables Development LLC, New York City/USA | | 92 | 17,050 | 9,274 |
| Windesco Inc, Boston/USA | | 21 | 5,187 | -1,765 |
| WINDTEST Grevenbroich GmbH, Grevenbroich | | 38 | 896 | -70 |
| WP France 15 SAS, Puteaux/France | | 40 | -42 | -18 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| IX. Other investments | Shareholding | Shareholding in% | | Net income/loss |
|---|--------------|------------------|------------|-----------------|
| | Direct | Total | €'000 | €'000 |
| APEP Dachfonds GmbH & Co. KG, Munich | 36 | 36 | 81,373 | 14,880 |
| Chrysalix Energy II U.S. Limited Partnership, Vancouver/Canada | | 6 | 17,964 | 1,680 |
| Chrysalix Energy III U.S. Limited Partnership, Vancouver/Canada | | 5 | 69,375 | -5,555 |
| Energías Renovables de Ávila, S.A., Madrid/Spain | | 17 | 595 | 0 |
| E.ON SE, Essen | | 15 | 10,642,800 | 2,113,800 |
| Glenrothes Paper Limited, Glenrothes/United Kingdom | | 0 | -594 | 0 |
| High-Tech Gründerfonds II GmbH & Co. KG, Bonn | | 1 | 107,586 | 0 |
| HOCHTEMPERATUR-KERNKRAFTWERK Gesellschaft mit beschränkter Haftung (HKG) Gemeinsames Europäisches Unternehmen, Hamm | | 31 | 0 | 0 |
| Nordsee One GmbH, Oststeinbek | | 15 | 69,649 | 44,956 |
| Nordsee Three GmbH, Oststeinbek | | 15 | 68 | -4 |
| Nordsee Two GmbH, Oststeinbek | | 15 | 67 | -4 |
| OPPENHEIM PRIVATE EQUITY Institutionelle Anleger GmbH & Co. KG, Cologne | 29 | 29 | 0 | -159 |
| Parque Eólico Cassiopea, S.L., Oviedo/Spain | | 10 | 82 | 0 |
| Parque Eólico Escorpio, S.A., Oviedo/Spain | | 10 | 2,392 | 0 |
| Parque Eólico Leo, S.L., Oviedo/Spain | | 10 | 316 | 0 |
| PEAG Holding GmbH, Dortmund | 12 | 12 | 19,636 | 1,693 |
| Promocion y Gestion Cáncer, S.L., Oviedo/Spain | | 10 | 95 | 0 |
| SET Fund II C.V., Amsterdam/Netherlands | | 6 | 21,877 | -2,423 |
| Stem Inc., Milbrae/USA | | 4 | 4,415 | -95,326 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| IX. Other investments | Shareholding i | n% | Equity | Net income/loss |
|---|----------------|-------|--------|-----------------|
| | Direct | Total | €'000 | €'000 |
| Sustainable Energy Technology Fund C.V., Amsterdam/Netherlands | | 48 | 18,947 | -4,185 |
| Technologiezentrum Jülich GmbH, Jülich | | 5 | 2,147 | 191 |
| Transport- und Frischbeton-Gesellschaft mit beschränkter Haftung & Co. Kommanditgesellschaft Aachen, Aachen | | 17 | 390 | 122 |
| Trinkaus Secondary GmbH & Co. KGaA, Düsseldorf | 43 | 43 | 1,000 | -25 |
| Umspannwerk Lübz GbR, Lübz | | 18 | 41 | 13 |
| Versorgungskasse Energie (VVaG) i.L., Hanover | | 0 | 51,729 | 0 |
| Versorium Energy Ltd., Calgary/Canada | | 15 | -309 | -117 |

¹ Profit and loss-pooling agreement; amounts blocked for transfer.

² Figures from the Group's consolidated financial statements.

³ Newly founded, financial statements not yet available.

⁴ No control by virtue of company contract.

⁵ Significant influence via indirect investments.

⁶ Significant influence by virtue of company contract.

| Changes in shareholding with change of control | Shareholding in% 31 Dec 2021 | Shareholding in % 31 Dec 2020 | Change |
|--|---------------------------------|---------------------------------|--------|
| Additions to affiliated companies included in the consolidated financial statements | | | |
| Panther Creek Three Class B, LLC, Wilmington/USA | 100 | | 100 |
| Panther Creek Three Holdco, LLC, Wilmington/USA | 100 | | 100 |
| Rampion Offshore Wind Limited, Coventry/United Kingdom | 50 | | 50 |
| RWE Generation Service GmbH, Essen | 100 | | 100 |
| RWE Renewables Offshore HoldCo One GmbH, Essen | 100 | | 100 |
| RWE Renewables Offshore HoldCo Three GmbH, Essen | 100 | | 100 |
| RWE Renewables Offshore HoldCo Two GmbH, Essen | 100 | | 100 |
| RWE Renewables UK Dogger Bank South One Limited, Swindon/United Kingdom | 100 | | 100 |
| RWE Renewables UK Dogger Bank South Two Limited, Swindon/United Kingdom | 100 | | 100 |
| Solarengo Portugal, SGPS, Unipessoal Lda., Cascais/Portugal | 100 | | 100 |
| Additions to joint ventures accounted for using the equity method | Shareholding in % 31 Dec 2021 | Shareholding in% 31 Dec 2020 | Change |
| Meton Energy S.A., Athens/Greece | 51 ¹ | | 51 |
| Change of joint ventures accounted for using the equity method into affiliated companies included in the consolidated financial statements | Shareholding in% 31 Dec 2021 | Shareholding in% 31 Dec 2020 | Change |
| Rampion Renewables Limited, Coventry/United Kingdom | 100 | 60¹ | 40 |

¹ No control by virtue of company contract.

| Changes in shareholding with change of control | Shareholding in% 31 Dec 2021 | Shareholding in % 31 Dec 2020 | Change |
|--|---------------------------------|----------------------------------|--------|
| Change of affiliated companies included in the consolidated financial statements into associated companies accounted for using the equity method | | | |
| Vela Wind Holdco, LLC, Wilmington/USA | 25 | 100 | -75 |
| Disposal of affiliated companies included in the consolidated financial statements | | | |
| Belectric France S.à.r.I., Vendres/France | | 100 | -100 |
| BELECTRIC GmbH, Kolitzheim | | 100 | -100 |
| Belectric Israel Ltd., Be'er Sheva/Israel | | 100 | -100 |
| Belectric Italia s.r.l., Latina/Italy | | 100 | -100 |
| Belectric Solar Ltd., Slough/United Kingdom | | 100 | -100 |
| Centrale Hydroelectrique d'Oussiat S.A.S., Paris/France | | 100 | -100 |
| Cranell Holdco, LLC, Wilmington/USA | | 100 | -100 |
| Cranell Wind Farm, LLC, Wilmington/USA | | 100 | -100 |
| Energies Charentus S.A.S., Paris/France | | 100 | -100 |
| Energies France S.A.S., Paris/France | | 100 | -100 |
| Energies Maintenance S.A.S., Paris/France | | 100 | -100 |
| Energies Saint Remy S.A.S., Paris/France | | 100 | -100 |
| Energies VAR 1 S.A.S., Paris/France | | 100 | -100 |
| Energies VAR 3 S.A.S., Paris/France | | 100 | -100 |
| Glen Kyllachy Wind Farm Limited, Swindon/United Kingdom | | 100 | -100 |
| Inversiones Belectric Chile LTDA, Santiago de Chile/Chile | | 100 | -100 |
| INVESTERG - Investimentos em Energias, Sociedade Gestora de Participações Sociais, Lda., São João do Estoril/Portugal | | 100 | -100 |
| LUSITERG - Gestão e Produção Energética, Lda., São João do Estoril/Portugal | | 74 | -74 |
| Raymond Holdco, LLC, Wilmington/USA | | 100 | -100 |
| Raymond Wind Farm, LLC, Wilmington/USA | | 100 | -100 |
| SAS Île de France S.A.S., Paris/France | | 100 | -100 |
| Stella Holdco, LLC, Wilmington/USA | | 100 | -100 |

| Changes in shareholding with change of control | Shareholding in% 31 Dec 2021 | Shareholding in % 31 Dec 2020 | Change |
|--|---------------------------------|---------------------------------|---------|
| Stella Wind Farm, LLC, Wilmington/USA | | 100 | -100 |
| West Raymond Holdco, LLC, Wilmington/USA | | 100 | -100 |
| West Raymond Wind Farm, LLC, Wilmington/USA | | 100 | -100 |
| Disposal of associated companies accounted for using the equity method | | | |
| ATBERG - Eólicas do Alto Tâmega e Barroso, Lda., Ribeira de Pena/Portugal | | 40 | -40 |
| CHARGES in s Roventraling voichious driangle brothertygal | Shareholding in% 31 Dec 2021 | Shareholding iঈ% 31 Dec 2020 | Chanige |
| Affiliated companies which are included in the consolidated financial statements | | | |
| Parc Eolien Les Pierrots SAS, Clichy/France | 60 | 100 | -40 |
| RWE Windpark Bedburg A44n GmbH & Co. KG, Bedburg | 51 | 100 | -49 |

Boards (part of the notes)

As of 3 March 2022

Supervisory Board

Dr. Werner Brandt

Bad Homburg

Chairman

Chairman of the Supervisory Board of ProSiebenSat.1 Media SE

Year of birth: 1954

Member since 18 April 2013

End of term: 2025

Other appointments:

• ProSiebenSat.1 Media SE¹ until 5 May 2022 (Chairman)

Siemens AG¹

Frank Bsirske²

Isernhagen

Deputy Chairman until 15 September 2021

Former Chairman of ver.di - Vereinte Dienstleistungsgewerkschaft

Year of birth: 1952

Member from 9 January 2001 to 15 September 2021

Other appointments:

• Deutsche Bank AG1

Ralf Sikorski²

Hanover

Deputy Chairman since 21 September 2021 Deputy Chairman of IG Bergbau, Chemie, Energie

Year of birth: 1961

Member since 1 July 2014

End of term: 2026

Other appointments:

- · CHEMIE Pensionsfonds AG
- Lanxess AG¹
- · Lanxess Deutschland GmbH
- RAG AG
- RWE Generation SE³
- RWE Power AG³
- KSBG Kommunale Verwaltungsgesellschaft GmbH

Michael Bochinsky²

Grevenbroich

Deputy Chairman of the General Works Council of RWE Power AG

Year of birth: 1967

Member since 1 August 2018

End of term: 2026

- Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.
- 1 Listed company.
- 2 Employee representative.
- 3 Office within the Group.

[·] Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.

Sandra Bossemeyer²

Duisburg

Chairwoman of the Works Council of RWE AG

Representative of the disabled

Year of birth: 1965

Member since 20 April 2016

End of term: 2026

Martin Bröker²

Bochum

Head of Corporate IT & SAP at RWE AG

Year of birth: 1966

Member from 1 September 2018 to 15 September 2021

Dr. Hans Friedrich Bünting

Mülheim an der Ruhr

Independent Corporate Consultant

Year of birth: 1964

Member since 28 April 2021

End of term: 2025

Anja Dubbert²

Essen

Business Development Manager

Member of the Works Council of RWE Supply & Trading GmbH

Year of birth: 1979

Member from 27 September 2019 to 15 September 2021

Matthias Dürbaum²

Heimbach

Chairman of the Works Council of the Hambach Opencast Mine, RWE Power AG

Year of birth: 1987

Member since 30 September 2019

End of term: 2026

Ute Gerbaulet

Düsseldorf

General Partner at Dr. August Oetker KG

Year of birth: 1968

Member since 27 April 2017

End of term: 2024

Other appointments:

- Flaschenpost SE
- Dr. August Oetker Nahrungsmittel KG (Chairwoman)
- OEDIV Oetker Daten- und Informationsverarbeitung KG (Chairwoman)
- Oetker Digital GmbH (Chairwoman)
- Radeberger Gruppe KG
- NRW.Bank AöR

Prof. Dr.-Ing. Dr.-Ing. E.h. Hans-Peter Keitel

Essen

Former Chairman of the Executive Board of HOCHTIEF AG

Independent Corporate Consultant

Year of birth: 1947

Member since 18 April 2013

End of term: 2024

- · Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.
- Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.
- 1 Listed company.
- 2 Employee representative.
- 3 Office within the Group.

Mag. Dr. h. c. Monika Kircher

Krumpendorf, Austria

Independent Corporate Consultant

Year of birth: 1957

Member since 15 October 2016

End of term: 2025

Other appointments:

- Andritz AG1

- Kärntner Energieholding Beteiligungs GmbH (Chairwoman)
- KELAG-Kärntner Elektrizitäts AG
- Siemens AG Austria

Thomas Kufen

Essen

Mayor of the City of Essen

Year of birth: 1973

Court-appointed Member since 18 October 20214

Other appointments:

- Essener Versorgungs- und Verkehrsgesellschaft mbH (EVV) (Chairman)
- Stadtwerke Essen AG (Chairman)
- Advisory Board, Sparkasse Essen (Chairman)
- RAG Foundation (Member of the Board of Trustees)

Reiner van Limbeck²

Dinslaken

 ${\it Chairman of the Works Council of the Essen Headquarters, RWE Generation SE}$

and RWE Technology International GmbH

Year of birth: 1965

Member since 15 September 2021

End of term: 2026

Other appointments:

• RWE Generation SE³

Harald Louis²

Jülich

Chairman of the General Works Council of RWE Power AG

Year of birth: 1967

Member since 20 April 2016

End of term: 2026

Other appointments:

RWE Power AG³

Dagmar Mühlenfeld

Mülheim an der Ruhr

Former Mayor of the City of Mülheim an der Ruhr

Managing Director of JUNI gGmbH (Junior-Uni Ruhr)

Year of birth: 1951

Member from 4 January 2005 to 28 April 2021

 $[\]bullet \quad \text{Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.}\\$

⁻ Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.

¹ Listed company.

² Employee representative.

³ Office within the Group.

Peter Ottmann

Nettetal

Former Managing Director of Verband der kommunalen RWE-Aktionäre GmbH

Attorney

Former Chief Administrative Officer of Viersen County

Year of birth: 1951

Member from 20 April 2016 to 28 April 2021

Dagmar Paasch²

Solingen

Head of NRW Supply and Waste Management Division at ver.di Dienstleistungsgewerkschaft

Year of birth: 1974

Member from 15 September 2021

End of term: 2026

Other appointments:

RWE Generation SE³

Günther Schartz

Wincheringen

Former Chief Administrative Officer of the District of Trier-Saarburg

Year of birth: 1962

Member from 20 April 2016 to 30 September 2021

Dr. Erhard Schipporeit

Hanover

Independent Corporate Consultant

Year of birth: 1949

Member since 20 April 2016

End of term: 2024

Other appointments:

- BDO AG Wirtschaftsprüfungsgesellschaft
- Hannover Rück SE¹
- HDI Haftpflichtverband der Deutschen Industrie VVaG
- Talanx AG1

Dr. Wolfgang Schüssel

Vienna, Austria

Former Federal Chancellor of the Republic of Austria

Year of birth: 1945

Member from 1 March 2010 to 28 April 2021

Other appointments:

- Adenauer Stiftung (Chairman of the Board of Trustees)
- PJSC LUKOIL1

Dirk Schuhmacher²

Rommerskirchen

Chairman of the HW Grefrath Works Council, RWE Power AG

Year of birth: 1970

Member since 15 September 2021

End of term: 2026

Ullrich Sierau

Dortmund

Independent Consultant for Companies, Administrations, Political Parties and

Civil Society Initiatives Year of birth: 1956

Member since 20 April 2011

End of term: 2024

- · Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.
- Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.
- 1 Listed company.
- 2 Employee representative.
- 3 Office within the Group.

Hauke Stars

Königstein

Member of the Executive Board of Volkswagen AG

Year of birth: 1967

Member since 28 April 2021

End of term: 2025

Other appointments:

Audi AG

CARIAD SE

- Kühne + Nagel International AG

Helle Valentin

Birkeroed, Denmark

Managing Partner, IBM Consulting EMEA, IBM Corporation

Year of birth: 1967

Member since 28 April 2021

End of term: 2025

Other appointments:

- PFA Holding A/S, Denmark until 7 March 2022

- PFA Pension, Forsikringsaktieselskab, Denmark until 7 March 2022

- IBM Danmark ApS, Denmark

Dr. Andreas Wagner²

Grevenbroich

Head of Drilling and Water Management, RWE Power AG

Year of birth: 1967

Member since 15 September 2021

End of term: 2026

Marion Weckes²

Dormagen

Officer of the Group Works Council of GEA Group AG

Year of birth: 1975

Member since 20 April 2016

End of term: 2026

Leonhard Zubrowski²

Lippetal

Chairman of the Group Works Council of RWE AG

Year of birth: 1961

Member from 1 July 2014 to 15 September 2021

Other appointments:

RWE Generation SE³

 $[\]bullet \quad \text{Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.}\\$

⁻ Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.

¹ Listed company.

² Employee representative.

³ Office within the Group.

Supervisory Board Committees

Executive Committee of the Supervisory Board

Dr. Werner Brandt (Chairman)

Ute Gerbaulet

Prof. Dr. Hans-Peter Keitel

Reiner van Limbeck

Dirk Schuhmacher

Ralf Sikorski

Mediation Committee in accordance with Section 27, Paragraph 3 of the German Co-Determination Act

Dr. Werner Brandt (Chairman)

Thomas Kufen

Ralf Sikorski

Marion Weckes

Personnel Affairs Committee

Dr. Werner Brandt (Chairman)

Sandra Bossemeyer

Dr. Hans Friedrich Bünting

Harald Louis

Ralf Sikorski

Hauke Stars

Audit Committee

Dr. Erhard Schipporeit (Chairman)

Michael Bochinsky

Matthias Dürbaum

Mag. Dr. h.c. Monika Kircher

Dagmar Paasch

Ullrich Sierau

Nomination Committee

Dr. Werner Brandt (Chairman)

Prof. Dr. Hans-Peter Keitel

Hauke Stars

Strategy and Sustainability Committee

Dr. Werner Brandt (Chairman)

Michael Bochinsky

Dr. Hans Friedrich Bünting

Prof. Dr. Hans-Peter Keitel

Harald Louis

Dagmar Paasch

Ralf Sikorski

Helle Valentin

Executive Board

Dr. Markus Krebber

Chief Executive Officer since 1 May 2021 Member of the Executive Board of RWE AG since 1 October 2016, appointed until 30 June 2026 Chief Financial Officer to 30 April 2021

Offices:

- Group Communications & Public Affairs
- Energy Transition & Regulatory Affairs
- Legal, Compliance & Insurance
- Mergers & Acquisitions
- · Strategy & Sustainability
- Corporate Transformation

Other appointments:

- RWE Generation SE² (Chairman)
- RWE Power AG²
- RWE Renewables GmbH² (Chairman)
- RWE Supply & Trading GmbH²

Dr. Michael Müller

Chief Financial Officer since 1 May 2021

Member of the Executive Board of RWE AG since 1 November 2020,
appointed until 31 October 2023

Managing Director and CFO of RWE Supply & Trading GmbH from 1 September 2016
to 30 April 2021 (posts held concurrently from 1 November 2020 to 30 April 2021)

Offices:

- · Accounting
- Controlling & Risk Management
- Finance & Credit Risk
- Investor Relations
- Tax

Other appointments:

- · Amprion GmbH
- RWE Generation SE²
- RWE Power AG²
- RWE Renewables GmbH²
- RWE Supply & Trading GmbH² (Chairman)

 $[\]bullet \quad \text{Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.}\\$

Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.

¹ Listed company.

² Office within the Group.

Zvezdana Seeger

Chief HR Officer and Labour Director since 1 November 2020 Member of the Executive Board of RWE AG since 1 November 2020, appointed until 31 October 2023

Offices:

- HR Services & Analytics
- Employee Relations
- People Management & Talent Attraction
- · Group Information Technology
- Internal Audit & Security

Other appointments:

- · Deutsche Kreditbank AG
- RWF Generation SF²
- RWE Pensionsfonds AG² (Chairwoman)
- RWE Power AG² (Chairwoman)
- RWE Supply & Trading GmbH²
- Kärntner Energieholding Beteilgungs GmbH
- KELAG-Kärntner Elektrizitäts-Aktiengesellschaft

Dr. Rolf Martin Schmitz

Chief Executive Officer of RWE AG from 15 October 2016 to 30 April 2021 Member of the Executive Board of RWE AG from 1 May 2009 to 30 April 2021 Labour Director of RWE AG from 1 May 2017 to 31 October 2020

Member of other mandatory supervisory boards as defined in Section 125 of the German Stock Corporation Act.

Member of comparable domestic and foreign supervisory boards of commercial enterprises as defined in Section 125 of the German Stock Corporation Act.

¹ Listed company.

² Office within the Group.

Financial Statements of RWE AG 2021 Responsibility Statement

Responsibility Statement

To the best of our knowledge, and in accordance with the applicable reporting principles, the financial statements give a true and fair view of the assets, liabilities, financial position and profit or loss of the company, and the combined review of operations includes a fair review of the development and performance of the business and the position of the company, together with a description of the principal opportunities and risks associated with the expected development of the company.

Müller

Essen, 3 March 2021

The Executive Board

Krebber

The following copy of the auditor's report also includes a "Report on the audit of the electronic renderings of the financial statements and the management report prepared for disclosure purposes in accordance with § 317 Abs. 3a HGB" ("Separate report on ESEF conformity"). The subject matter (ESEF documents) to which the Separate report on ESEF conformity relates is not attached. The audited ESEF documents can be inspected in or retrieved from the Federal Gazette.

Independent auditor's report

To RWE Aktiengesellschaft, Essen

Report on the audit of the annual financial statements and of the management report

Audit Opinions

We have audited the annual financial statements of RWE Aktiengesellschaft, Essen, which comprise the balance sheet as at December 31, 2021, and the statement of profit and loss for the financial year from January 1 to December 31, 2021, and notes to the financial statements, including the presentation of recognition and measurement policies. In addition, we have audited the management report of RWE Aktiengesellschaft, which is combined with the group management report, for the financial year from January 1 to December 31, 2021.

In our opinion, on the basis of the knowledge obtained in the audit,

- the accompanying annual financial statements comply, in all material respects, with the
 requirements of German commercial law and give a true and fair view of the assets,
 liabilities and financial position of the Company as at December 31, 2021 and of its
 financial performance for the financial year from January 1 to December 31, 2021 in
 compliance with German Legally Required Accounting Principles, and
- the accompanying management report as a whole provides an appropriate view of the Company's position. In all material respects, this management report is consistent with the annual financial statements, complies with German legal requirements and appropriately presents the opportunities and risks of future development.

Pursuant to [§ [Article] 322 Abs. [paragraph] 3 Satz [sentence] 1 HGB [Handelsgesetzbuch: German Commercial Code]], we declare that our audit has not led to any reservations relating to the legal compliance of the annual financial statements and of the management report.

Basis for the Audit Opinions

We conducted our audit of the annual financial statements and of the management report in accordance with § 317 HGB and the EU Audit Regulation (No. 537/2014, referred to subsequently as "EU Audit Regulation") in compliance with German Generally Accepted Standards for Financial Statement Audits promulgated by the Institut der Wirtschaftsprüfer [Institute of Public Auditors in Germany] (IDW). We performed the audit of the annual financial statements in supplementary compliance with the International Standards on Auditing (ISAs). Our responsibilities under those requirements, principles and standards are further described in the "Auditor's Responsibilities for the Audit of the Annual Financial Statements and of the Management Report" section of our auditor's report. We are independent of the Company in accordance with the requirements of European law and German commercial and professional law, and we have fulfilled our other German professional responsibilities in accordance with these requirements. In addition, in accordance with Article 10 (2) point (f) of the EU Audit Regulation, we declare that we have not provided non-audit services prohibited under Article 5 (1) of the EU Audit Regulation. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions on the annual financial statements and on the management report.

Key Audit Matters in the Audit of the Annual Financial Statements

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the annual financial statements for the financial year from January 1 to December 31, 2021. These matters were addressed in the context of our audit

of the annual financial statements as a whole, and in forming our audit opinion thereon; we do not provide a separate audit opinion on these matters.

In our view, the matter of most significance in our audit was as follows:

1 Measurement of shares in affiliated companies and investments

Our presentation of this key audit matter has been structured as follows:

- Matter and issue
- 2 Audit approach and findings
- 3 Reference to further information

Hereinafter we present the key audit matter:

• Measurement of shares in affiliated companies and investments

In the annual financial statements of RWE Aktiengesellschaft, shares in affiliated companies and investments amounting to EUR 13.9 billion (36,5% of total assets) are reported under the "Financial assets" balance sheet item.

The measurement of shares in affiliated companies and investments under commercial law is based on the acquisition costs and the lower fair value. The perspective of the entity holding the investment must be adopted for the purposes of calculating the fair value. The measurements are based on the present values of the future cash flows derived from the planning projections prepared by the executive directors. Expectations relating to future market developments and country-specific assumptions about the performance of macroeconomic indicators are also taken into account. Present values are calculated using discounted cash flow models. The discount rate used is the weighted cost of capital for the respective financial asset. The Company carried out its own valuations and also used the work of external experts appointed by the Company for this purpose. On the basis of the values determined and supplementary documentation, write-downs amounting in total to EUR 1,6 billion were required for the financial year. The outcome of this measurement is dependent to a large extent on the estimates

made by the executive directors of the future cash flows, and on the respective discount rates and rates of growth employed. The measurement is therefore subject to material uncertainty. Against this background and due to the highly complex nature of the measurement, this matter was of particular significance during our audit.

- 2 As part of our audit of the fair values of the shares in affiliated companies and investments, we evaluated the methodology used for the measurement, among other things. In addition, we assessed whether the future cash flows underlying the measurements form an appropriate basis for the impairment testing of the shares in affiliated companies and investments. We evaluated the appropriateness of the future cash inflows used in the calculations, among other things by comparing this data with the planning projections and by reconciling it against general and sector-specific market expectations. In this context, we also assessed the usability of the work performed by the external experts engaged by the Company and reviewed the experts' professional qualifications. In the knowledge that even relatively small changes in the discount rate applied can have a material impact on the value of the entity calculated using this method, we also evaluated the parameters used to determine the discount rate applied, including the weighted cost of capital, and assessed the measurement model. Taking into consideration the information available, the measurement parameters and assumptions used by the executive directors are appropriate overall for the purpose of appropriately measuring the shares in affiliated companies and investments.
- 3 The Company's disclosures relating to the shares in affiliated companies and investments are contained in the notes to the financial statements in the section "Notes to the Balance Sheet" in note "(1) Non-current assets".

Other Information

The executive directors are responsible for the other information.

The other information comprises the statement on corporate governance pursuant to § 289f HGB and 315d HGB.

Our audit opinions on the annual financial statements and on the management report do not cover the other information, and consequently we do not express an audit opinion or any other form of assurance conclusion thereon.

In connection with our audit, our responsibility is to read the other information mentioned above and, in so doing, to consider whether the other information

- is materially inconsistent with the annual financial statements, with management report disclosures audited in terms of content or with our knowledge obtained in the audit, or
- otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Executive Directors and the Supervisory Board for the Annual Financial Statements and the Management Report

The executive directors are responsible for the preparation of the annual financial statements that comply, in all material respects, with the requirements of German commercial law, and that the annual financial statements give a true and fair view of the assets, liabilities, financial position and financial performance of the Company in compliance with German Legally Required Accounting Principles. In addition, the executive directors are responsible for such internal control as they, in accordance with German Legally Required Accounting Principles, have determined necessary to enable the preparation of annual financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the annual financial statements, the executive directors are responsible for assessing the Company's ability to continue as a going concern. They also have the responsibility for disclosing, as applicable, matters related to going concern. In addition, they are responsible for financial reporting based on the going concern basis of accounting, provided no actual or legal circumstances conflict therewith.

Furthermore, the executive directors are responsible for the preparation of the management report that as a whole provides an appropriate view of the Company's position and is, in all material respects, consistent with the annual financial statements, complies with German legal requirements, and appropriately presents the opportunities and risks of future development. In addition, the executive directors are responsible for such arrangements and measures (systems) as they have considered necessary to enable the preparation of a management report that is in accordance with the applicable German legal requirements, and to be able to provide sufficient appropriate evidence for the assertions in the management report.

The supervisory board is responsible for overseeing the Company's financial reporting process for the preparation of the annual financial statements and the management report.

Auditor's Responsibilities for the Audit of the Annual Financial Statements and of the Management Report

Our objectives are to obtain reasonable assurance about whether the annual financial statements as a whole are free from material misstatement, whether due to fraud or error, and whether the management report as a whole provides an appropriate view of the Company's position and, in all material respects, is consistent with the annual financial statements and the knowledge obtained in the audit, complies with the German legal requirements and appropriately presents the opportunities and risks of future development, as well as to issue an auditor's report that includes our audit opinions on the annual financial statements and on the management report.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with § 317 HGB and the EU Audit Regulation and in compliance with German Generally Accepted Standards for Financial Statement Audits promulgated by the Institut der Wirtschaftsprüfer (IDW) and supplementary compliance with the ISAs will always detect a material misstatement Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these annual financial statements and this management report.

We exercise professional judgment and maintain professional skepticism throughout the audit. We also

- Identify and assess the risks of material misstatement of the annual financial statements
 and of the management report, whether due to fraud or error, design and perform audit
 procedures responsive to those risks, and obtain audit evidence that is sufficient and
 appropriate to provide a basis for our audit opinions. The risk of not detecting a material
 misstatement resulting from fraud is higher than for one resulting from error, as fraud
 may involve collusion, forgery, intentional omissions, misrepresentations, or the override
 of internal controls.
- Obtain an understanding of internal control relevant to the audit of the annual financial statements and of arrangements and measures (systems) relevant to the audit of the management report in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an audit opinion on the effectiveness of these systems of the Company.
- Evaluate the appropriateness of accounting policies used by the executive directors and the reasonableness of estimates made by the executive directors and related disclosures.

- Conclude on the appropriateness of the executive directors' use of the going concern
 basis of accounting and, based on the audit evidence obtained, whether a material
 uncertainty exists related to events or conditions that may cast significant doubt on the
 Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in the auditor's report to the related
 disclosures in the annual financial statements and in the management report or, if such
 disclosures are inadequate, to modify our respective audit opinions. Our conclusions are
 based on the audit evidence obtained up to the date of our auditor's report. However,
 future events or conditions may cause the Company to cease to be able to continue as a
 going concern.
- Evaluate the overall presentation, structure and content of the annual financial statements, including the disclosures, and whether the annual financial statements present the underlying transactions and events in a manner that the annual financial statements give a true and fair view of the assets, liabilities, financial position and financial performance of the Company in compliance with German Legally Required Accounting Principles.
- Evaluate the consistency of the management report with the annual financial statements, its conformity with German law, and the view of the Company's position it provides.
- Perform audit procedures on the prospective information presented by the executive directors in the management report. On the basis of sufficient appropriate audit evidence we evaluate, in particular, the significant assumptions used by the executive directors as a basis for the prospective information and evaluate the proper derivation of the prospective information from these assumptions. We do not express a separate audit opinion on the prospective information and on the assumptions used as a basis. There is a substantial unavoidable risk that future events will differ materially from the prospective information.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with the relevant independence requirements, and communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, the related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the annual financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter.

Other legal and regulatory requirements

Report on the Assurance on the Electronic Rendering of the Annual Financial Statements and the Management Report Prepared for Publication Purposes in Accordance with § 317 Abs. 3a HGB

Assurance Opinion

We have performed assurance work in accordance with § 317 Abs. 3a HGB to obtain reasonable assurance as to whether the rendering of the annual financial statements and the management report (hereinafter the "ESEF documents") contained in the electronic file RWE_AG_EA_KLB_ESEF_2021-12-31.zip and prepared for publication purposes complies in all material respects with the requirements of § 328 Abs. 1 HGB for the electronic reporting format ("ESEF format"). In accordance with German legal requirements, this assurance work extends only to the conversion of the information contained in the annual financial statements and the management report into the ESEF format and therefore relates neither to the information contained within these renderings nor to any other information contained in the electronic file identified above.

In our opinion, the rendering of the annual financial statements and the management report contained in the electronic file identified above and prepared for publication purposes complies in all material respects with the requirements of § 328 Abs. 1 HGB for the electronic reporting format. Beyond this assurance opinion and our audit opinion on the accompanying annual financial statements and the accompanying management report for the financial year from January 1 to December 31, 2021, contained in the "Report on the Audit of the Annual Financial Statements and on the Management Report" above, we do not express any assurance opinion on the information contained within these renderings or on the other information contained in the electronic file identified above.

Basis for the Assurance Opinion

We conducted our assurance work on the rendering of the annual financial statements and the management report contained in the electronic file identified above in accordance with § 317 Abs. 3a HGB and the IDW Assurance Standard: Assurance Work on the Electronic Rendering, of Financial Statements and Management Reports, Prepared for Publication Purposes in Accordance with § 317 Abs. 3a HGB (IDW AsS 410 (10.2021)) and the International Standard on Assurance Engagements 3000 (Revised). Our responsibility in accordance therewith is further described in the "Auditor's Responsibilities for the Assurance Work on the ESEF Documents" section. Our audit firm applies the IDW Standard on Quality Management 1: Requirements for Quality Management in the Audit Firm (IDW QS 1).

Responsibilities of the Executive Directors and the Supervisory Board for the ESEF-Documents

The executive directors of the Company are responsible for the preparation of the ESEF documents including the electronic renderings of the annual financial statements and the management report in accordance with § 328 Abs. 1 Satz 4 Nr. [number] 1 HGB.

In addition, the executive directors of the Company are responsible for such internal control as they have considered necessary to enable the preparation of ESEF documents that are free from material non-compliance with the requirements of § 328 Abs. 1 HGB for the electronic reporting format, whether due to fraud or error.

The supervisory board is responsible for overseeing the process for preparing the ESEF documents as part of the financial reporting process.

Auditor's Responsibilities for the Assurance Work on the ESEF Documents

Our objective is to obtain reasonable assurance about whether the ESEF documents are free from material non-compliance with the requirements of § 328 Abs. 1 HGB, whether due to fraud or error. We exercise professional judgment and maintain professional skepticism throughout the assurance work. We also:

- Identify and assess the risks of material non-compliance with the requirements of § 328 Abs. 1 HGB, whether due to fraud or error, design and perform assurance procedures responsive to those risks, and obtain assurance evidence that is sufficient and appropriate to provide a basis for our assurance opinion.
- Obtain an understanding of internal control relevant to the assurance work on the ESEF documents in order to design assurance procedures that are appropriate in the circumstances, but not for the purpose of expressing an assurance opinion on the effectiveness of these controls.
- Evaluate the technical validity of the ESEF documents, i.e., whether the electronic file
 containing the ESEF documents meets the requirements of the Delegated Regulation (EU)
 2019/815 in the version in force at the date of the annual financial statements on the
 technical specification for this electronic file.
- Evaluate whether the ESEF documents provide an XHTML rendering with content equivalent to the audited annual financial statements and to the audited management report.

Further Information pursuant to Article 10 of the EU Audit Regulation

We were elected as auditor by the annual general meeting on April 28, 2021. We were engaged by the supervisory board on April 28, 2021. We have been the auditor of RWE Aktiengesellschaft, Essen without interruption since the financial year 2000.

We declare that the audit opinions expressed in this auditor's report are consistent with the additional report to the audit committee pursuant to Article 11 of the EU Audit Regulation (long-form audit report).

Reference to an other matter- use of the Auditor's Report

Our auditor's report must always be read together with the audited annual financial statements and the audited management report as well as the assured ESEF documents. The annual financial statements and the management report converted to the ESEF format – including the versions to be published in the Federal Gazette – are merely electronic renderings of the audited annual financial statements and the audited management report and do not take their place. In particular, the "Report on the Assurance on the Electronic Rendering of the Annual Financial Statements and the Management Report Prepared for Publication Purposes in Accordance with § 317 Abs. 3a HGB" and our assurance opinion contained therein are to be used solely together with the assured ESEF documents made available in electronic form.

German Public Auditor responsible for the engagement

The German Public Auditor responsible for the engagement is Aissata Touré.

Essen, March 4, 2022

PricewaterhouseCoopers GmbH Wirtschaftsprüfungsgesellschaft

Markus Dittmann Aissata Touré
Wirtschaftsprüfer Wirtschaftsprüferin

Financial Statements of RWE AG 2021 Financial Calendar

Financial Calender 2022/2023

| 28 April 2022 | Virtual Annual General Meeting |
|------------------|---|
| 29 April 2022 | Ex-dividend day |
| 3 May 2022 | Dividend payment |
| 12 May 2022 | Interim statement on the first quarter of 2022 |
| 11 August 2022 | Interim report on the first half of 2022 |
| 10 November 2022 | Interim statement on the first three quarters of 2022 |
| 21 March 2023 | Annual report for fiscal 2022 |
| 4 May 2023 | Annual General Meeting |
| 5 May 2023 | Ex-dividend day |
| 9 May 2023 | Dividend payment |
| 11 May 2023 | Interim statement on the first quarter of 2023 |
| 10 August 2023 | Interim report on the first half of 2023 |
| 14 November 2023 | Interim statement on the first three quarters of 2023 |

The virtual Annual General Meeting and all events concerning the publication of the financial reports are broadcast live on the internet and recorded. We will keep the recordings on our website for at least twelve months.

Financial Statements of RWE AG 2021

Imprint

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This report was published on 15 March 2022. This is a translation of the German financial statements. In case of divergence from the German version, the German version shall pre-vail. It also appears in the German Federal Gazette. Only that publication is definitive.

RWE is a member of DIRK - the German Investor Relations Association.