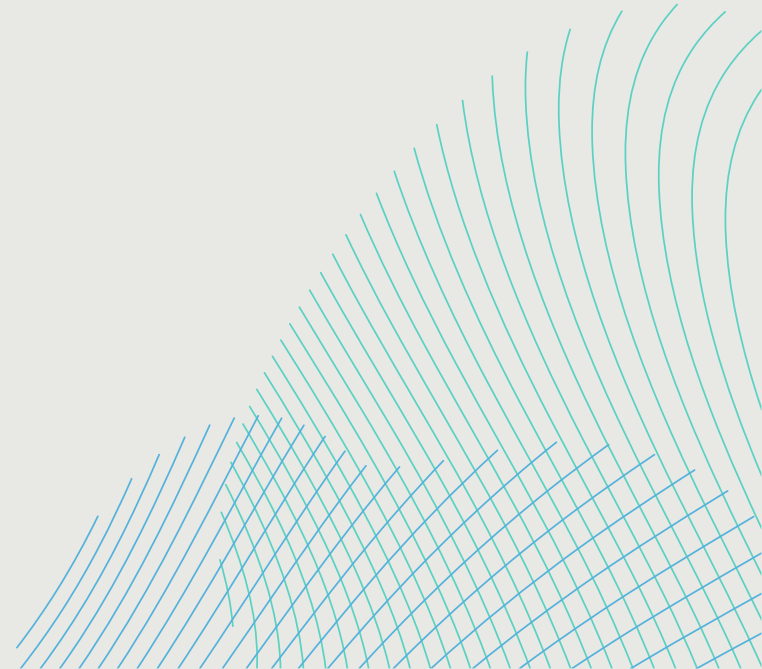




# **FY 2022 installed capacity and power generation data**

**9 Feb 2023**

# Capacity data



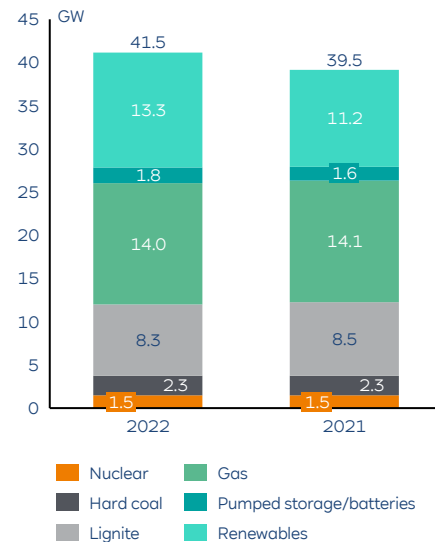
# RWE's power generation capacity

## Pro-rata

### Installed capacity<sup>1</sup>, pro-rata view – as of 31 December

	Renewables		Pumped storage/ batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
<b>MW</b>														
Offshore Wind	3,288	2,440	-	-	-	-	-	-	-	-	-	-	3,288	2,440
Onshore Wind/Solar	8,750	7,500	138	38	-	-	-	-	-	-	-	-	8,889	7,539
Hydro/Biomass/Gas	1,244	1,265	1,689	1,560	13,632	13,665	-	-	1,469	1,469	-	-	18,337	18,251
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	354	369	1,689	1,560	3,830	3,807	-	-	-	-	-	-	5,923	5,775
United Kingdom	133	139	-	-	6,929	6,984	-	-	-	-	-	-	7,315	7,376
Netherlands/Belgium	753	753	-	-	2,323	2,323	-	-	1,469	1,469	-	-	4,545	4,545
Turkey	-	-	-	-	550	551	-	-	-	-	-	-	550	551
Coal/Nuclear	12	12	-	-	400	400	8,250	8,524	791	791	1,482	1,482	10,962	11,236
<b>RWE Group<sup>3</sup></b>	<b>13,295</b>	<b>11,219</b>	<b>1,829</b>	<b>1,600</b>	<b>14,032</b>	<b>14,065</b>	<b>8,250</b>	<b>8,524</b>	<b>2,260</b>	<b>2,260</b>	<b>1,482</b>	<b>1,482</b>	<b>41,478</b>	<b>39,468</b>

Installed capacity, pro-rata



<sup>1</sup> Prior-year figures adjusted. | <sup>2</sup> Including capacity volumes not attributable to any of the energy sources mentioned (e.g. capacity from waste-to-energy plants). | <sup>3</sup> Including insignificant capacity at RWE Supply & Trading.

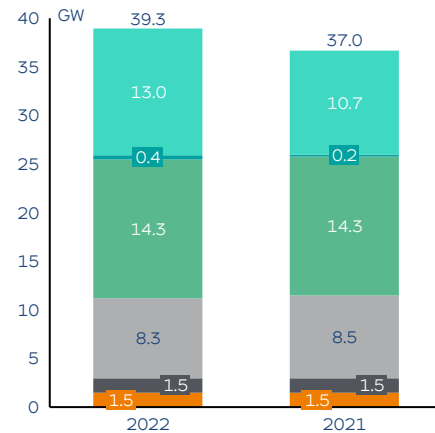
# RWE's power generation capacity

## Accounting view

### Installed capacity<sup>1</sup>, accounting view – as of 31 December

	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
<b>MW</b>														
Offshore Wind	3,517	2,318	-	-	-	-	-	-	-	-	-	-	3,517	2,318
Onshore Wind/Solar	8,247	7,082	128	28	-	-	-	-	-	-	-	-	8,375	7,110
Hydro/Biomass/Gas	1,263	1,285	296	168	13,869	13,901	-	-	1,469	1,469	-	-	17,200	17,115
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	377	393	296	168	3,830	3,807	-	-	-	-	-	-	4,553	4,407
United Kingdom	133	139	-	-	6,929	6,984	-	-	-	-	-	-	7,315	7,376
Netherlands/Belgium	753	753	-	-	2,323	2,323	-	-	1,469	1,469	-	-	4,545	4,545
Turkey	-	-	-	-	787	787	-	-	-	-	-	-	787	787
Coal/Nuclear	12	12	-	-	400	400	8,250	8,524	-	-	1,482	1,482	10,171	10,445
<b>RWE Group<sup>3</sup></b>	<b>13,039</b>	<b>10,697</b>	<b>426</b>	<b>199</b>	<b>14,269</b>	<b>14,301</b>	<b>8,250</b>	<b>8,524</b>	<b>1,469</b>	<b>1,469</b>	<b>1,482</b>	<b>1,482</b>	<b>39,265</b>	<b>36,990</b>

### Installed capacity, accounting view



<sup>1</sup> Prior-year figures adjusted. | <sup>2</sup> Including capacity volumes not attributable to any of the energy sources mentioned (e.g. capacity from waste-to-energy plants). | <sup>3</sup> Including insignificant capacity at RWE Supply & Trading.

# RWE's green capacity

Pro-rata, as of 31 Dec	Wind/ Solar/ Batteries										Flexible Generation									
	Offshore Wind		Onshore Wind		Solar		Batteries		Subtotal		Hydro		Biomass		Gas		Pumped storage		Total	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
MW	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
Germany	1,198	856	591	553	19	3	136	8	1,943	1,420	353	369	1	-	4,230	4,207	1,555	1,553	8,083	7,549
United Kingdom	1,914	1,408	738	742	-	-	0	0	2,653	2,150	78	84	55	55	6,929	6,984	-	-	9,715	9,274
Netherlands	-	-	383	331	21	17	-	-	404	347	11	11	742	742	2,323	2,323	-	-	3,480	3,423
Poland	-	-	481	410	17	1	-	-	498	410	-	-	-	-	-	-	-	-	498	410
Spain	-	-	483	443	96	52	-	-	579	494	-	10	-	-	-	-	-	-	579	504
Italy	-	-	481	456	-	-	-	-	481	456	-	-	-	-	-	-	-	-	481	456
Sweden	48	48	203	108	-	-	-	-	251	156	-	-	-	-	-	-	-	-	251	156
Australia	-	-	-	-	249	249	-	-	249	249	-	-	-	-	-	-	-	-	249	249
USA	-	-	4,492	3,931	323	127	70	30	4,885	4,088	-	-	-	-	-	-	-	-	4,885	4,088
Other countries	128	128	98	36	88	47	69	9	383	220	4	4	-	-	550	551	-	-	936	755
<b>Total</b>	<b>3,288</b>	<b>2,440</b>	<b>7,950</b>	<b>7,008</b>	<b>813</b>	<b>495</b>	<b>274</b>	<b>47</b>	<b>12,325</b>	<b>9,990</b>	<b>446</b>	<b>478</b>	<b>798</b>	<b>797</b>	<b>14,032</b>	<b>14,065</b>	<b>1,555</b>	<b>1,553</b>	<b>29,156</b>	<b>26,883</b>
Accounting view, as of 31 Dec	Wind/ Solar/ Batteries										Flexible Generation									
	Offshore Wind		Onshore Wind		Solar		Batteries		Subtotal		Hydro		Biomass		Gas		Pumped storage		Total	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
MW	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
Germany	940	598	689	637	19	3	136	8	1,783	1,246	376	393	1	-	4,230	4,207	162	162	6,552	6,007
United Kingdom	2,529	1,672	803	803	-	-	0	0	3,333	2,476	78	84	55	55	6,929	6,984	-	-	10,395	9,599
Netherlands	-	-	383	331	21	17	-	-	404	347	11	11	742	742	2,323	2,323	-	-	3,480	3,423
Poland	-	-	497	425	17	1	-	-	514	426	-	-	-	-	-	-	-	-	514	426
Spain	-	-	488	447	89	45	-	-	577	492	-	12	-	-	-	-	-	-	577	504
Italy	-	-	514	488	-	-	-	-	514	488	-	-	-	-	-	-	-	-	514	488
Sweden	48	48	116	116	-	-	-	-	164	164	-	-	-	-	-	-	-	-	164	164
Australia	-	-	-	-	249	249	-	-	249	249	-	-	-	-	-	-	-	-	249	249
USA	-	-	3,874	3,313	321	125	60	20	4,255	3,458	-	-	-	-	-	-	-	-	4,255	3,458
Other countries	-	-	92	36	88	47	69	9	248	91	-	-	-	-	787	787	-	-	1,035	878
<b>Total</b>	<b>3,517</b>	<b>2,318</b>	<b>7,455</b>	<b>6,596</b>	<b>804</b>	<b>486</b>	<b>264</b>	<b>37</b>	<b>12,040</b>	<b>9,436</b>	<b>465</b>	<b>500</b>	<b>798</b>	<b>797</b>	<b>14,269</b>	<b>14,301</b>	<b>162</b>	<b>162</b>	<b>27,734</b>	<b>25,196</b>

# Portfolio changes for green capacity vs. 31 Dec 2021 (1/3)

Project name	Country	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view				Accounting treatment <sup>1</sup>	Support regime	Support expiry
		Type	Date	MW	%	MW	%	MW	%	MW	%			
<b>Offshore</b>														
Triton Knoll	UK	commissioned	Apr 22	857	59%	857	59%	506	59%	506	2	CfD	2037	
Kaskasi <sup>2</sup>	UK	commissioned	Dec 22	342	100%	342	100%	342	100%	342	1	FiT	2042	
<b>Onshore</b>														
Elisenhof	GER	disposal	Jan 22	1	100%	1	100%	1	-100%	-1	2	FIT	n/a	
Krusemark B	GER	decommissioned	Jan 22	7	100%	7	100%	7	-100%	-7	1	FIT	n/a	
Rhyd-Y-Groes	UK	disposal	Jan 22	7	50%	3	50%	3	-50%	-3	4	ROC	2027	
Martinpuich	FR	commissioned	Feb 22	15	100%	15	100%	15	100%	15	1	CfD	2042	
EI Algodon Alto (EAA)	USA	commissioned	Mar 22	200	100%	200	100%	200	100%	200	1	REC/PTC	2032	
Krusemark-Ellingen	GER	commissioned	Apr 22	20	100%	20	100%	20	100%	20	1	FIT	2042	
Les Hauts Bouleaux	FR	commissioned	Apr 22	18	100%	18	100%	18	100%	18	1	CfD	2042	
Rozdrzew	PL	commissioned	Apr 22	17	100%	17	100%	17	100%	17	1	CfD	2038	
Nysäter	SWE	commissioned	Jun 22	473	0%	0	20%	95	20%	95	3a	PPA		
Oostpolder	NL	commissioned	Jun 22	36	100%	36	100%	36	100%	36	1	CfD	2036/2037	
Oostpolderdijk	NL	commissioned	Jun 22	8	100%	8	100%	8	100%	8	1	CfD	2036	
Westereems III (GSP)	NL	commissioned	Jun 22	9	100%	9	100%	9	100%	9	1	CfD	2037	
Dolice	PL	commissioned	Aug 22	48	100%	48	100%	48	100%	48	1	CfD	2037	
Copru	FR	commissioned	Sep 22	12	0%	0	50%	6	100%	6	3a	CfD	2042	
Selinus	IT	commissioned	Oct 22	25	100%	25	100%	25	100%	25	1	CfD	2042	
Bedburg A44n	GER	commissioned	Oct 22	29	100%	29	51%	15	51%	15	2	FiT	2042	
REA	ES	commissioned	Nov 22	41	100%	41	99%	40	99%	40	1	Merchant	2052	
Blackjack Creek	USA	commissioned	Nov 22	240	100%	240	100%	240	100%	240	1	REC/PTC	2032	
Evendorf 3	GER	commissioned	Dec 22	12	100%	12	100%	12	100%	12	1	FiT	2042	
Epine Marie Madeleine Extension	FR	commissioned	Dec 22	23	100%	23	100%	23	100%	23	1	CfD	2042	

<sup>1</sup> For details on accounting treatment, please see the appendix. | <sup>2</sup> Kaskasi: the official contractual COD for the full asset (according to the supplier contracts and also relevant for the start of the operational insurance) is expected for Q1 2023.

# Portfolio changes for green capacity vs. 31 Dec 2021 (2/3)

	Project name	Country	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view			Accounting treatment <sup>1</sup>	Support regime	Support expiry
			Type	Date	MW	%	MW	%	MW	%	MW			
Onshore	Wierzchlas	PL	commissioned	Dec 22	7	100%	7	100%	7	100%	7	1	CfD	2037
	Sand Bluff	USA	repower	Dec 22	90	100%	90	100%	90	100%	-1	1	PPA	2035
	Baron Winds	USA	commissioned	Dec 22	122	100%	122	100%	122	100%	122	1	REC/PTC	2032
Hydro											-10			
	Chomba	ES	disposal	Jun 22	1	100%	1	100%	1	100%	-1	1	Other	2023
	Villalgordo	ES	disposal	Jun 22	6	100%	6	60%	3	60%	-3	2	Merchant	n/a
	La Mora	ES	disposal	Jun 22	2	100%	2	100%	2	100%	-2	1	Other	2025
	Cepeda	ES	disposal	Jun 22	4	100%	4	100%	4	100%	-4	1	Other	2023
Solar											318			
	Amer Floating	NL	commissioned	May 22	4	100%	4	100%	4	100%	4	1	CfD	2037
	Seesbach	GER	commissioned	May 22	3	100%	3	100%	3	100%	3	1	FiT	2042
	Hickory Park	USA	commissioned	Jun 22	196	100%	196	100%	196	100%	196	1	PPA/ITC	2026
	Inden	GER	commissioned	Jul 22	13	100%	13	100%	13	100%	13	1	FiT	2042
	Casa Valdés	ES	commissioned	Dec 22	44	100%	44	100%	44	100%	44	1	Merchant	2057
	PV Pipeline Poland 1st group - Standard	PL	commissioned	Dec 22	13	100%	13	100%	13	100%	13	1	CfD	2037
	PV Pipeline Poland 2nd group - PEG	PL	commissioned	Dec 22	4	100%	4	100%	4	100%	4	1	CfD	2037
	Conrad	CA	commissioned	Dec 22	41	100%	41	100%	41	100%	41	1	REC	n/a
												217		
Batteries														
	Lisdrumdoagh	IRE	commissioned	Apr 22	60	100%	60	100%	60	100%	60	1	Other	
	Hickory Park	USA	commissioned	Jun 22	40	100%	40	100%	40	100%	40	1	PPA/ITC	2026
	Triton Gersteinwerk	GER	commissioned	Dec 22	72	100%	72	100%	72	100%	72	1	Merchant	n/a
	Triton Emsland	GER	commissioned	Dec 22	45	100%	45	100%	45	100%	45	1	Merchant	n/a

<sup>1</sup> For details on accounting treatment, please see the appendix.

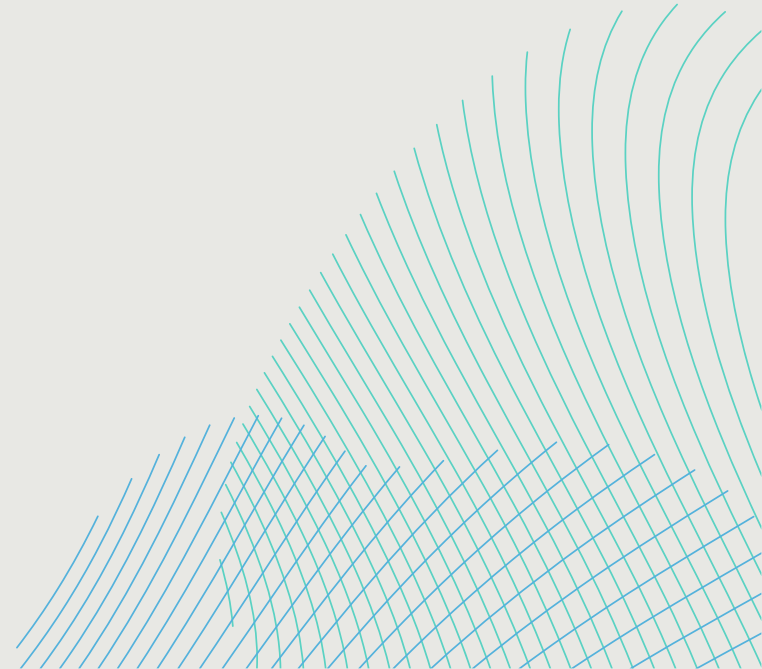
# Portfolio changes for green capacity vs. 31 Dec 2021 (3/3)

	Project name	Country	Transaction		Net capacity		RWE's legal consolidation stake		Pro-rata view			Accounting treatment <sup>1</sup>	Support regime	Support expiry	
			Type	Date	MW	%	MW	%	MW	%	MW				Change
<b>Gas</b>												-35			
	Seal Sands	UK	decommissioned	Mar 22	55	100%	55	100%	55	100%	-55	1	-	n/a	
	Dortmund	GER	decommissioned	Sep 22	26	100%	26	100%	26	100%	-26	1	-	n/a	
	Gersteinwerk H1	GER	commissioned	Dec 22	46	100%	46	100%	46	100%	46	1	Merchant	n/a	
<b>Other</b>												-7			
	Various assets	-	-	-	-	-	-	-	-	-	-7	-	-	-	
<b>Total commissioned</b>											<b>2,382 MW</b>				
<b>Total decommissioned/disposal</b>											<b>-109 MW</b>				
<b>Total net growth</b>											<b>2,273 MW</b>				

<sup>1</sup> For details on accounting treatment, please see the appendix.



# Power generation data

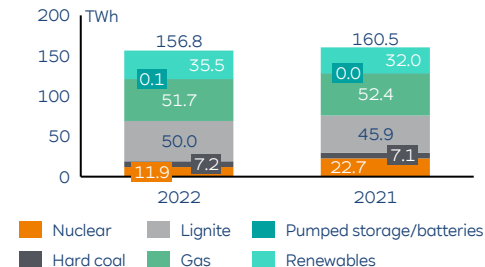


# RWE's power generation in FY 2022<sup>1</sup> January – December 2022

## Accounting view – power generation FY 2022

GWh	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
Jan – Dec (12M)														
Offshore Wind	10,203	7,564	-	-	-	-	-	-	-	-	-	-	10,203	7,564
Onshore Wind/Solar	19,011	16,503	-	-	-	-	-	-	-	-	-	-	19,011	16,503
Hydro/Biomass/Gas	6,269	7,879	52	41	51,507	52,257	-	-	7,241	6,952	-	-	65,264	67,301
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	1,450	1,645	52	41	5,708	5,988	-	-	-	-	-	-	7,405	7,846
United Kingdom	519	473	-	-	38,464	35,263	-	-	-	-	-	-	38,983	35,736
Netherlands/Belgium	4,300	5,725	-	-	4,821	6,647	-	-	7,241	6,952	-	-	16,362	19,324
Turkey	-	-	-	-	2,514	4,359	-	-	-	-	-	-	2,514	4,359
Coal/Nuclear	16	18	-	-	186	147	50,019	45,916	-	188	11,883	22,704	62,316	69,179
<b>RWE Group</b>	<b>35,499</b>	<b>31,964</b>	<b>52</b>	<b>41</b>	<b>51,693</b>	<b>52,404</b>	<b>50,019</b>	<b>45,916</b>	<b>7,241</b>	<b>7,140</b>	<b>11,883</b>	<b>22,704</b>	<b>156,794</b>	<b>160,547</b>

Power generation, accounting view



- Offshore Wind: Higher wind resource, consolidation effect of Rampion in Q2 2021, Triton Knoll and Kaskasi commissioning in 2022
- Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe
- Biomass NL: Lower generation volumes of co-fired biomass due to Urgenda restrictions (effective up to 21st June 2022) and after release of restrictions catching up with higher coal generation volumes due to extraordinary market circumstances
- Gas GER: Market price driven lower generation volumes
- Gas UK: Market price driven higher generation volumes
- Gas NL: Lower generation volumes due to Claus C outages as well as market price driven
- Gas Turkey: Lower generation volumes mainly due to gas curtailments by the gas grid operator BOTAS in Q1
- Hard Coal NL: Lower generation volumes due to Urgenda restrictions (effective up to 21st June 2022) and after release of restrictions catching up due to favourable market circumstances
- Lignite: Market price driven higher generation volumes, less maintenance outages and temporary return to market of "Lignite Reserve" in Q4 2022 overcompensate for decommissioning of Neurath B, Niederaußem C and Weisweiler E in Q4 2021 and Neurath A in Q2 2022
- Nuclear: Mainly closure of Gundremmingen C in Q4 2021.

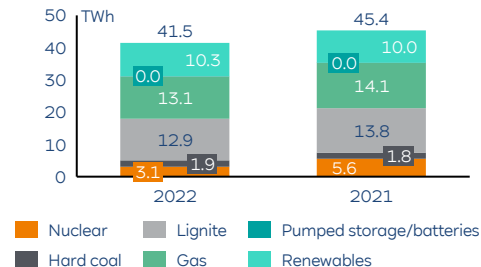
<sup>1</sup> Prior-year figures adjusted. | <sup>2</sup> Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants).

# RWE's power generation in Q4<sup>1</sup> October – December 2022

## Accounting view – power generation Q4

GWh	Renewables		Pumped storage/batteries		Gas		Lignite		Hard coal		Nuclear		Total <sup>2</sup>	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
<b>Oct - Dec (Q4)</b>	<b>3,631</b>	<b>2,881</b>	-	-	-	-	-	-	-	-	-	-	<b>3,631</b>	<b>2,881</b>
Offshore Wind	3,631	2,881	-	-	-	-	-	-	-	-	-	-	3,631	2,881
Onshore Wind/Solar	5,109	4,748	-	-	-	-	-	-	-	-	-	-	5,109	4,748
Hydro/Biomass/Gas	1,570	2,393	34	2	13,033	14,030	-	-	1,912	1,842	-	-	16,568	18,309
Of which	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Germany	404	372	34	2	1,879	1,415	-	-	-	-	-	-	2,354	1,831
United Kingdom	148	121	-	-	8,932	9,358	-	-	-	-	-	-	9,080	9,479
Netherlands/Belgium	1,018	1,901	-	-	1,433	1,920	-	-	1,912	1,842	-	-	4,363	5,663
Turkey	-	-	-	-	789	1,337	-	-	-	-	-	-	789	1,337
Coal/Nuclear	3	3	-	-	114	51	12,901	13,783	-	-	3,127	5,578	16,192	19,472
<b>RWE Group</b>	<b>10,313</b>	<b>10,025</b>	<b>34</b>	<b>2</b>	<b>13,147</b>	<b>14,081</b>	<b>12,901</b>	<b>13,783</b>	<b>1,912</b>	<b>1,843</b>	<b>3,127</b>	<b>5,578</b>	<b>41,518</b>	<b>45,410</b>

Power generation, accounting view



- Offshore Wind: Triton Knoll and Kaskasi commissioning in 2022 mainly
- Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; slightly lower generation volumes in the EU due to lower wind resource
- Biomass NL: Lower generation volumes due to outages and modification at Eemshaven in Q4 2022 and in addition several limitations on the biomass systems and supply
- Gas GER: Redispatch driven higher generation volumes for balancing the grid
- Gas UK: Market price driven lower generation volumes
- Gas NL: Lower generation volumes mainly due to outage at Claus C
- Gas Turkey: Lower generation volumes due to decreased demand
- Hard Coal NL: Despite outages and modification at Eemshaven in Q4 2022, higher generation volumes due to favourable market circumstances
- Lignite: Mainly due to decommissioning of Neurath B, Niederaußem C and Weisweiler E in Q4 2021 and Neurath A in Q2 2022, partly compensated by temporary return to market of "Lignite Reserve" in Q4 2022, high utilization in both quarters
- Nuclear: Mainly closure of Gundremmingen C in Q4 2021

<sup>1</sup> Prior-year figures adjusted. | <sup>2</sup> Including production volumes not attributable to any of the energy sources mentioned (e.g. electricity from waste-to-energy plants).

# RWE's green power generation in FY 2022

## January – December 2022, accounting view

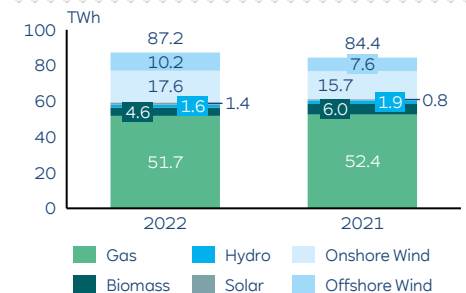
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total <sup>1</sup>	
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
Germany	2,202	1,811	1,081	939	8	3	1,450	1,645	-	-	5,894	6,136	10,687	10,575
United Kingdom	7,813	5,557	1,866	1,719	-	-	158	169	360	304	38,464	35,263	48,661	43,012
Netherlands	-	-	892	727	26	17	15	27	4,285	5,697	4,821	6,646	10,039	13,114
Poland	-	-	1,153	1,039	2	1	-	-	-	-	-	-	1,155	1,040
Spain	-	-	880	934	81	96	6	29	-	-	-	-	967	1,059
Italy	-	-	973	1,008	-	-	-	-	-	-	-	-	973	1,008
Sweden	188	196	305	293	-	-	-	-	-	-	-	-	493	489
Australia	-	-	-	-	468	245	-	-	-	-	-	-	468	245
USA	-	-	10,330	8,961	742	354	-	-	-	-	-	-	11,072	9,315
Other countries	-	-	137	41	78	81	-	71	-	-	2,514	4,359	2,729	4,552
<b>Total</b>	<b>10,203</b>	<b>7,564</b>	<b>17,617</b>	<b>15,661</b>	<b>1,405</b>	<b>797</b>	<b>1,629</b>	<b>1,941</b>	<b>4,645</b>	<b>6,001</b>	<b>51,693</b>	<b>52,404</b>	<b>87,244</b>	<b>84,409</b>

<sup>1</sup> Including minor 'other' technologies (pumped storage and batteries).

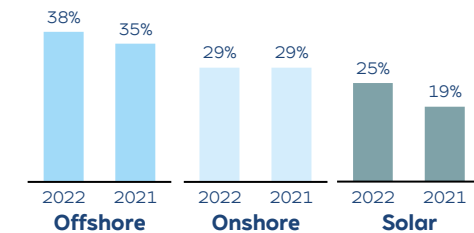
Load Factor <sup>1</sup>	Offshore Wind		Onshore Wind		Solar		Total	
	2022	2021	2022	2021	2022	2021	2022	2021
Germany	37%	35%	19%	17%	11%	11%	28%	25%
United Kingdom	39%	35%	27%	27%	-	-	35%	32%
Netherlands	-	-	28%	30%	19%	n/a	27%	30%
Poland	-	-	28%	27%	19%	21%	28%	27%
Spain	-	-	22%	24%	21%	24%	22%	24%
Italy	-	-	22%	24%	-	-	22%	24%
Sweden	45%	47%	30%	29%	-	-	34%	34%
Australia	-	-	-	-	21%	11%	21%	11%
USA	-	-	33%	32%	31%	32%	33%	32%
Other countries	-	-	22%	28%	18%	19%	21%	21%
<b>Total</b>	<b>38%</b>	<b>35%</b>	<b>29%</b>	<b>29%</b>	<b>25%</b>	<b>19%</b>	<b>31%</b>	<b>31%</b>

<sup>1</sup> Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

### Power generation, accounting view



### Load factor



# RWE's green power generation in Q4

## October – December 2022, accounting view

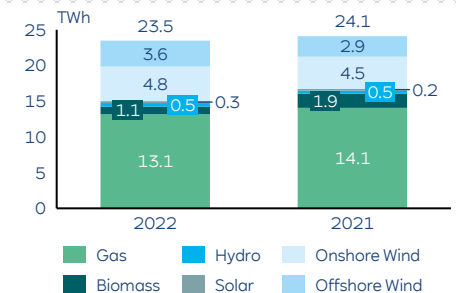
GWh	Offshore Wind		Onshore Wind		Solar		Hydro		Biomass		Gas		Total <sup>1</sup>		
	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	2022	2021	
Germany	834	598	288	293	4	1	404	372	-	-	1,993	1,467	3,557	2,733	
United Kingdom	2,744	2,224	565	626	-	-	65	70	83	51	8,932	9,358	12,389	12,329	
Netherlands	-	-	283	223	3	2	1	8	1,018	1,892	1,433	1,919	2,738	4,044	
Poland	-	-	314	359	1	-	-	-	-	-	-	-	315	359	
Spain	-	-	266	273	12	16	-	3	-	-	-	-	278	292	
Italy	-	-	238	315	-	-	-	-	-	-	-	-	238	315	
Sweden	53	59	86	92	-	-	-	-	-	-	-	-	139	151	
Australia	-	-	-	-	134	92	-	-	-	-	-	-	-	134	92
USA	-	-	2,724	2,319	135	102	-	-	-	-	-	-	2,859	2,421	
Other countries	-	-	51	25	7	9	-	1	-	-	789	1,337	847	1,372	
<b>Total</b>	<b>3,631</b>	<b>2,881</b>	<b>4,815</b>	<b>4,525</b>	<b>296</b>	<b>222</b>	<b>470</b>	<b>454</b>	<b>1,101</b>	<b>1,943</b>	<b>13,147</b>	<b>14,081</b>	<b>23,494</b>	<b>24,108</b>	

<sup>1</sup> Including minor 'other' technologies (pumped storage and batteries).

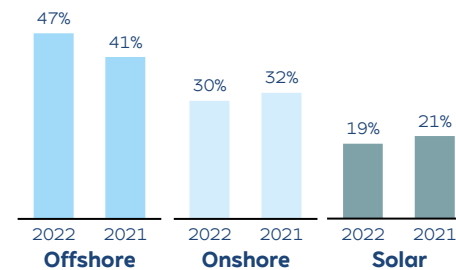
Load Factor <sup>1</sup>	Offshore Wind		Onshore Wind		Solar		Total	
	2022	2021	2022	2021	2022	2021	2022	2021
Germany	40%	45%	19%	21%	10%	15%	31%	33%
United Kingdom	49%	38%	32%	35%	-	-	45%	37%
Netherlands	-	-	33%	30%	n/a	n/a	32%	29%
Poland	-	-	26%	34%	22%	n/a	26%	34%
Spain	-	-	26%	28%	12%	16%	24%	27%
Italy	-	-	21%	29%	-	-	21%	29%
Sweden	50%	56%	34%	36%	-	-	38%	42%
Australia	-	-	-	-	24%	17%	24%	17%
USA	-	-	33%	32%	19%	37%	32%	32%
Other countries	-	-	24%	31%	7%	n/a	18%	16%
<b>Total</b>	<b>47%</b>	<b>41%</b>	<b>30%</b>	<b>32%</b>	<b>19%</b>	<b>21%</b>	<b>34%</b>	<b>34%</b>

<sup>1</sup> Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity.

### Power generation, accounting view



### Load factor



# Accounting treatment<sup>1</sup> of renewable assets

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Included in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project <sup>2</sup>	100%	>50%, <100%	>20%, = <50%	>20%, = <50%	>0% - 20%
<b>Capacity view</b>					
Pro rata MW	100%	Pro rata	Pro rata	Pro rata	Pro rata
Accounting MW	100%	100%	n/a	Pro rata	n/a
<b>Profit and loss statement</b>					
Contribution to EBITDA	100%	100%	0%	Pro rata	0%
Contribution to depreciation	100%	100%	0%	Pro rata	0%
Contribution to EBIT	100%	100%	0%	Pro rata	0%
Contribution to at equity income in EBIT/DA	n/a	n/a	Pro rata	n/a	n/a
Contribution to income other investments in EBIT/DA	n/a	n/a	n/a	n/a	Pro rata
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
<b>Cash flow statement</b>					
Consideration in operating cash flow	100%	100%	Pro rata <sup>3</sup>	Pro rata	Pro rata <sup>3</sup>
Consideration in investing cash flow	100%	100%	Pro rata <sup>4</sup>	Pro rata	Pro rata <sup>4</sup>
Consideration in financing cash flow <sup>5</sup>	n/a	(100% - RWE share)	n/a	n/a	n/a
<b>Balance sheet assets</b>					
Consolidated assets	100%	100%	n/a	Pro rata	n/a
Equity investments	n/a	n/a	Pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	Pro rata

<sup>1</sup> Accounting treatment refers to list of shareholding tables in RWE's annual report. | <sup>2</sup> RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company. | <sup>3</sup> Dividend | <sup>4</sup> Capital and shareholder loan increase/decrease | <sup>5</sup> Disregarding any financing structure (e.g. tax equity, project financing etc.).