RWE

12 March 2026

Full Year 2025 results and strategy update

Investor & Analyst Conference Call

Markus Krebber, CEO

Michael Müller, CFO

Thomas Denny, Head of Investor Relations

Disclaimer

This document contains forward-looking statements. These statements are based on the current views, expectations, assumptions and information of the management, and are based on information currently available to the management. Forward-looking statements shall not be construed as a promise for the materialisation of future results and developments and involve known and unknown risks and uncertainties. Actual results, performance or events may differ materially from those described in such statements due to, among other things, changes in the general economic and competitive environment, risks associated with capital markets, currency exchange rate fluctuations, changes in international and national laws and regulations, in particular with respect to tax laws and regulations, affecting the Company, and other factors. Neither the Company nor any of its affiliates assumes any obligations to update any forward-looking statements.

RWE

Highlights 2025
and strategy update

Markus Krebber, CEO

Strong 2025 performance and exceptional earnings growth ahead

- Strong financial performance and strategy execution in 2025
- Excellent position for long-term growth in a favourable market environment with clear investment frameworks
- Disciplined capital allocation with focus on highly attractive growth opportunities in US power generation and German flexible generation
- Exceptional earnings growth with EPS CAGR of 12% from EUR 35 bn investment programme
- Increased dividend target to 10% growth per annum

Financial targets 2025 outperformed

Financial Performance 2025

Adj. EBITDA, in EUR bn	Adj. net income, in EUR bn	Adj. EPS, in EUR
5.1	1.8	2.5
Guidance range: 4,550 – 5,150	Guidance range: 1,300 – 1,800	Guidance range: 1.8 – 2.5

Leverage ratio

Net debt/ adj. EBITDA
2.1x
Guidance range: 3.0 – 3.5x

Successful strategy execution

Growth delivery

2.8 GW net capacity commissioned

10.3 GW under construction

6.9 GW offshore wind CfDs secured in AR7

Disciplined capital allocation

9.8% avg. IRR for FIDs in 2025

€1.5 bn share buyback programme until June 2026

34 m shares bought back at an avg. price of 36 €

Portfolio optimisation and partnerships

- **Sell down of 49% stake in Thor and Nordseecluster** offshore wind projects to Norges Bank Investment Management
- **Partnership with Apollo to secure funding for Amprion** grid expansion
- **JV with Masdar to develop, construct and operate the Dogger Bank South** offshore wind projects
- **JV with KKR to develop, construct and operate** the **Norfolk** Vanguard East and West offshore wind projects

High growth market environment with clear investment frameworks

Power demand growth until 2030 in Europe and the US[1]

>10%

Electrification across transport, heating and industry as well as data center demand drive **sustained power demand growth**

Power systems require substantial investments **across renewables, storage and flexible generation**

Our core markets US, UK, GER/EU offer **clear investment frameworks**

[1] Source: IEA, February 2026

Powerful value proposition and proven expertise

Strong portfolio

- **Integrated portfolio** across renewables, storage and flexible generation
- **Diversified development pipeline** across regions and technologies
- **High-quality existing sites** enabling accelerated project development and further value creation

Excellent capabilities

- **Best in class engineering skills** to develop, construct and run generation assets
- **Proactive supply chain management** and tariff risk mitigation
- **Strong commercial platform** to extract full value of assets and secure attractive long-term offtakes
- **High financial flexibility** on the back of strong balance sheet

Proven track record

- **Strong execution track record** to deliver construction projects and sell downs
- **Sustained financial performance,** earnings guidance delivered/exceeded over the past decade
- **Great operational performance** of renewable and flexible asset fleet
- **Continuous emission reduction** in line with 1.5° pathway

Attractive investments will drive exceptional earnings growth

Net cash investments, in EUR bn[1]

35

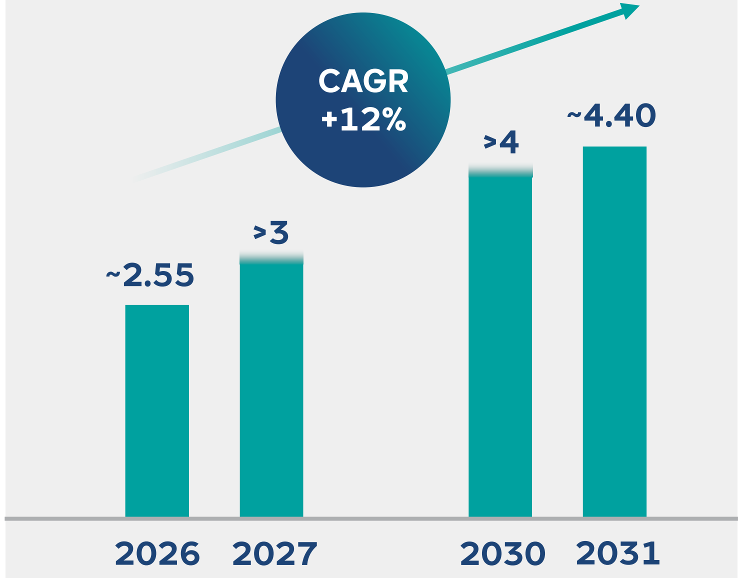
2026 – 2031

Average target IRR, in %

>8.5

for new projects

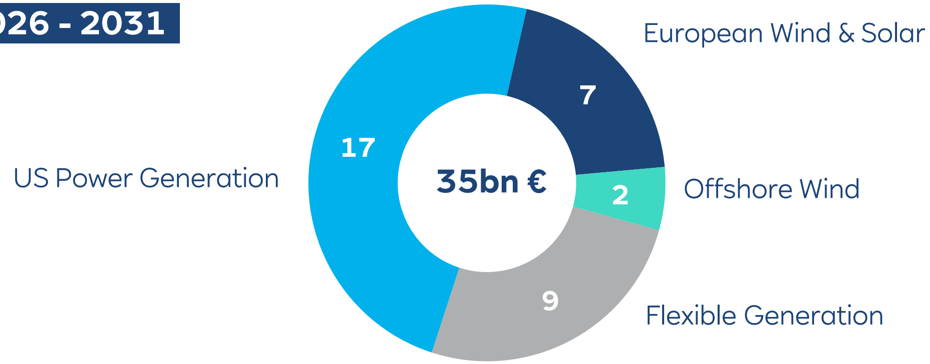
Adj. EPS, in EUR



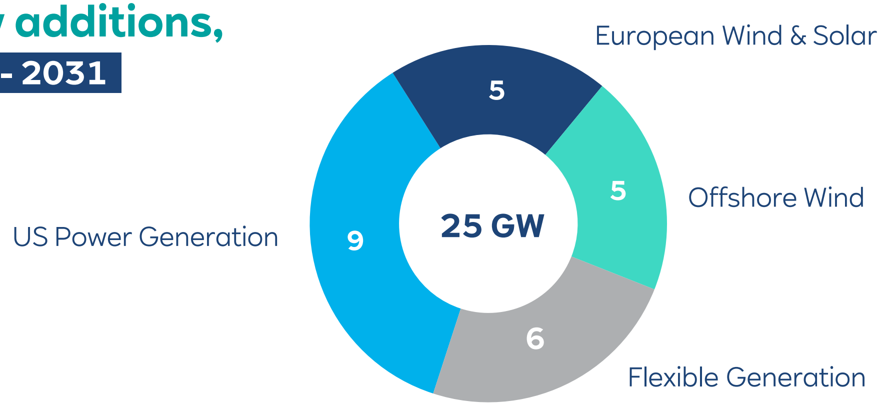
[1] Excl. EUR 2 bn Amprion capital increases

Capital allocation targets key growth opportunities and maintains flexibility

Net cash investments, in EUR bn 2026 - 2031



Net capacity additions, in GW[1] 2026 - 2031



[1] Includes decommissionings

Disciplined and flexible capital allocation

- **Offshore net cash investments reduced** through farm downs and project finance
- **US Power Generation investments increased** given market opportunities
- **Flexibility to adjust capital allocation** as market conditions evolve
- **Share buybacks remain part of our capital allocation** depending on market environment and investment returns
- **Strong balance sheet maintained:** target leverage at the lower end of **3.0** – 3.5x net debt/adj. EBITDA

Well positioned to capture US market opportunities

US market fundamentals

- **High power demand growth** driven by data centres and electrification
- **Advantage for technologies with short time to market:** wind, solar, battery storage and gas generation
- **High PPA demand** at attractive price levels
- **Regulatory clarity** through OBBB and safe harboring

Our strict investment criteria

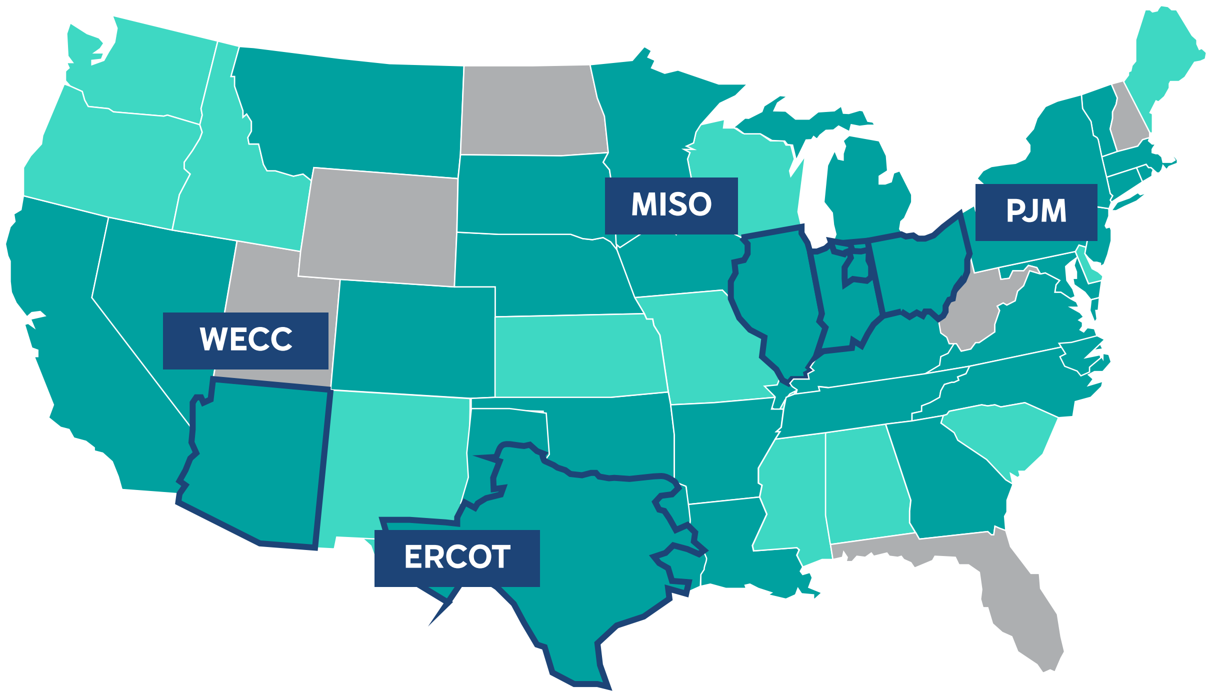
- ✓ All federal permits obtained
- ✓ Tariff risks mitigated
- ✓ Offtake secured
- ✓ Tax credits safe harboured

17
EUR bn net cash investments 2026 - 2031

9
GW net capacity additions 2026 - 2031

Accelerating US expansion with flexible gas generation

Existing asset base and focus markets for flexible gas generation



States with operating assets and projects under construction

States with development activities only

- **Leveraging secured grid connections** to add flexible gas peaking capacity on an accelerated timeline
- **Focus on ERCOT, MISO, PJM and WECC** markets with strong demand growth
- **Providing customised power solutions** for large customers by combining gas, renewables and storage

Active development of a 15-project pipeline totalling ~5 GW; targeting 3+ GW execution by 2035

Attractive gas power plant projects ready to build in Germany

Investment need and clear framework

- **22-36 GW additional firm, flexible capacity required until 2035**[1]
- **German government to introduce capacity market**
  - **12 GW of new flexible capacity to be auctioned** in 2026 with COD by 2031
  - **Technology neutral auctions in 2027 (T-4) and 2029 (T-2)**, for existing and new assets
  - **Comprehensive capacity market** from 2032, in line with EU guidance
- **High value for battery storage** driven by increasing intraday power price spreads

Our proposition to invest

- ✓ **3 GW ready-to-build gas projects** with 2.7 GW of turbines secured and further projects under development
- ✓ **1.6 GW of batteries under construction**
- ✓ **2 GW of battery projects in advanced development** with secured grid connections and COD until 2030

9
EUR bn net cash investments 2026 - 2031

6
GW net capacity additions 2026 - 2031

[1] Acc. to Bundesnetzagentur Electricity Security of Supply Report, September 2025

Leading offshore wind execution and driving value accretive growth

Project execution and pipeline

3.1

GW projects under construction, on budget and on schedule to achieve planned CODs

6.9

GW (3.5 GW pro rata) of UK offshore wind pipeline secured with 20-year inflation-linked CfDs in AR7

Continued progress on securing PPAs: 110 MW PPA from Nordseecluster B signed with Amazon in February 2026

Our strategic measures

- **Offshore wind activities focused on core markets** UK, DE, NL, DK, BE, IE, JP and KR
- **Attractive partnerships and project financing** significantly reduce net cash investments
- **Further investments require secured offtake and bankability**

2

EUR bn net cash investments 2026 - 2031

5

GW net capacity additions 2026 - 2031

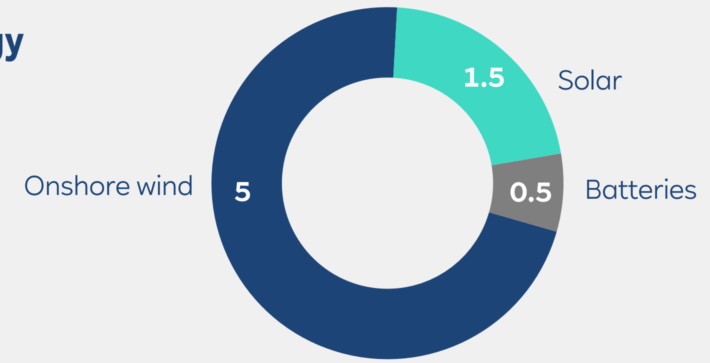
European onshore wind and solar investments target growth markets and secured offtakes

Our strategic focus

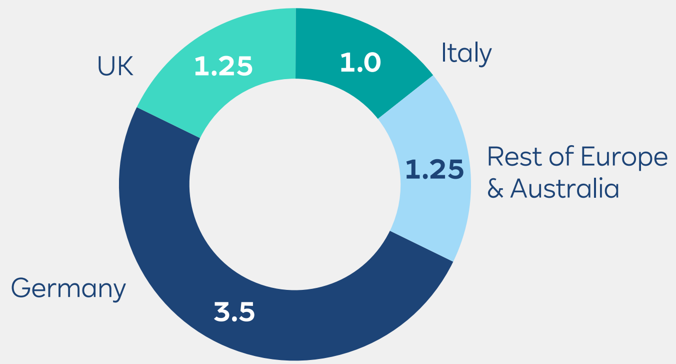
- **Focus on core markets** with strong growth potential and attractive offtake regimes
- **Exited markets** with lower attractiveness
- **Flexibility to selectively invest and diversify regulatory risk** across core markets

Net cash investments in EUR bn

By technology



By region



7
EUR bn net cash investments
2026 - 2031

5
GW net capacity additions
2026 - 2031

Unlock value of existing sites from data centre growth in Europe

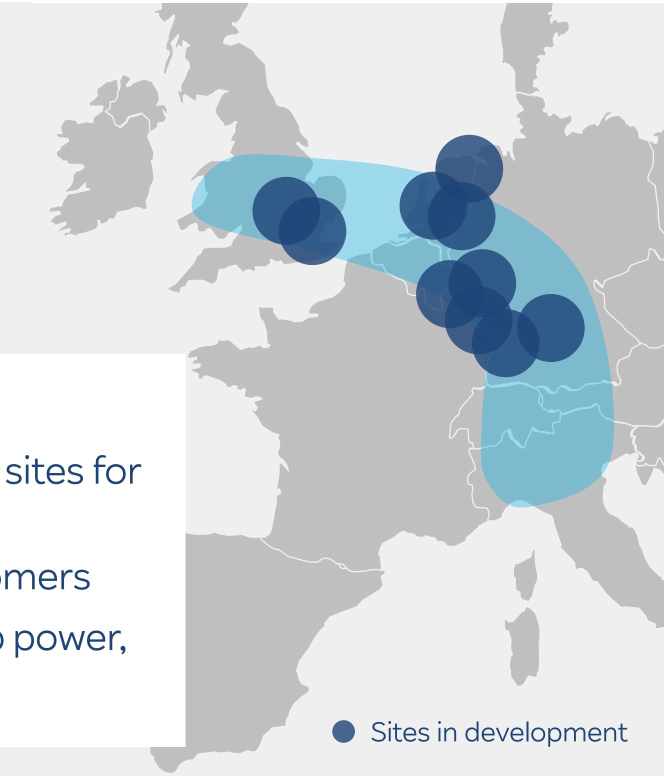
Market fundamentals for existing sites

- **Data centre growth increases demand for land, power and grid access**
- **Grid connections are a key constraint** for new data centre developments
- **Existing RWE sites provide strong advantages** due to existing grid infrastructure
- **RWE owns >30 locations** in core markets

Data centre development portfolio and value proposition

Data centre development portfolio

- ~10 potential data centre sites under development
- >3 GW grid-connection capacity applied or secured
- Sites located along the European Megalopolis



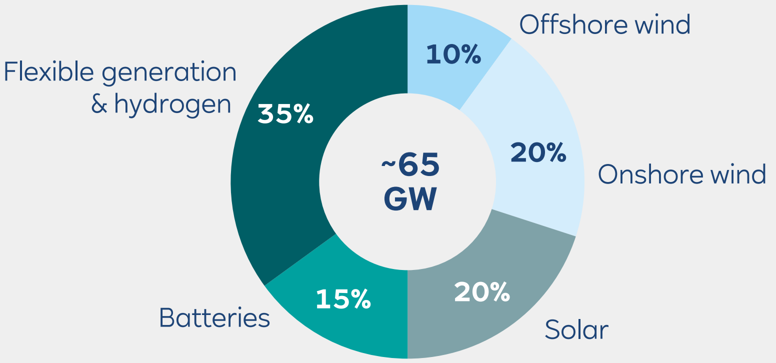
Value proposition

- **Energised land:** Pre-developed, grid-connected sites for sale/lease
- **Green power supply:** PPAs for data centre customers
- **Additional services:** On-site generation, backup power, energy-management solutions

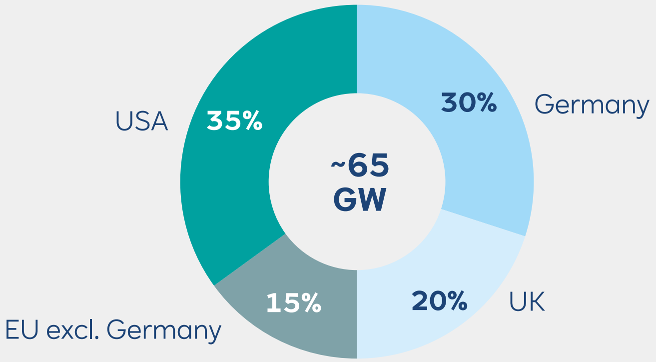
Diversified portfolio with strong cashflow and earnings

Target portfolio, in 2031

Split by technology



Split by region



Adj. operating cash flow, in EUR bn[1]

~7.5

in 2031

Adj. EPS, in EUR

~4.4

in 2031

[1] Excluding utilisation of mining provisions

RWE is an attractive investment with strong earnings growth

Strong project execution and continuous delivery on financial targets

Disciplined capital allocation and committed to strong balance sheet

Robust cash flow generation from operating portfolio and attractive returns from growth investments

Mid-term EPS growth with 12 % CAGR to 2031

Attractive shareholder remuneration through increased dividend growth of 10 % annually

RWE

Financial performance and outlook

Michael Müller, CFO

Strong financial performance with adjusted EPS at the upper end of guidance

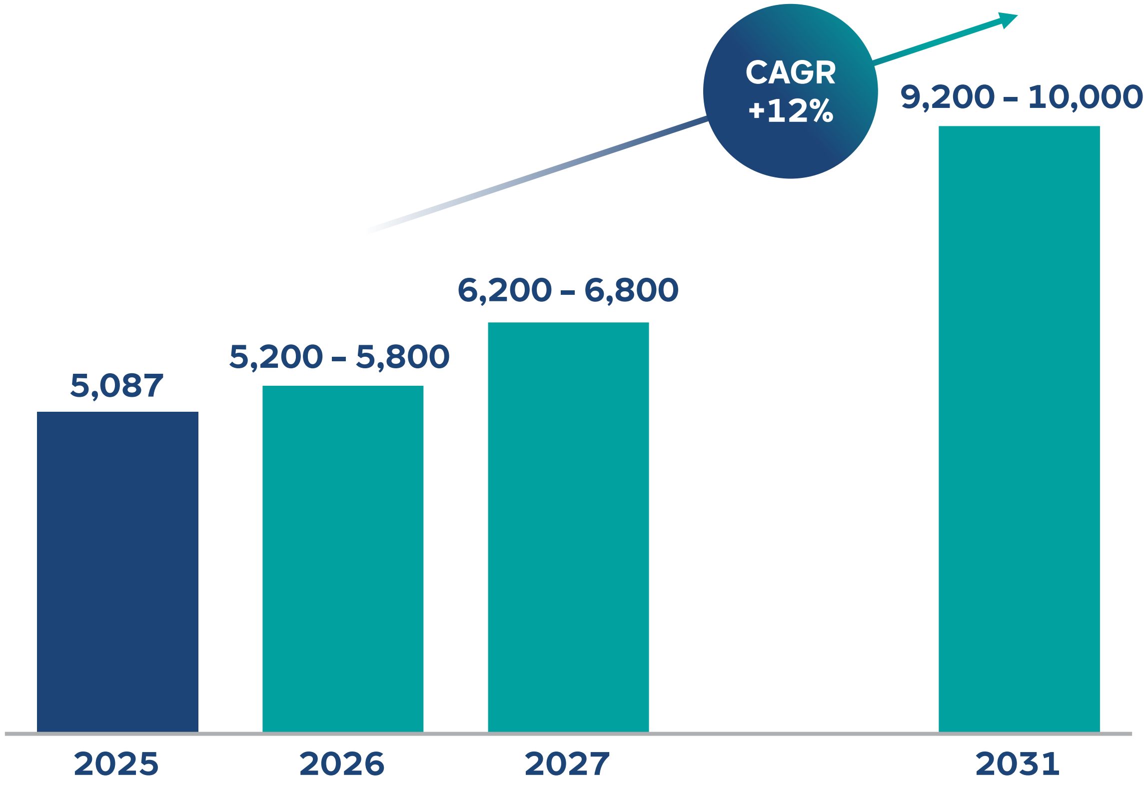
Adj. EBITDA to adj. net income (in EUR m)

	FY 2025 Actuals	Guidance '25 (midpoint)	
Adj. EBITDA	**5,087**	**4,850**	+
Adj. depreciation	**-2,219**	**-2,200**	-
Adj. EBIT	**2,868**	**2,650**	+
Adj. financial result	**-303**	**-500**	+
Adj. tax	**-512**	**20%**	o
Adj. minority interest	**-250**	**-150**	-
Adj. net income	**1,803**	**1,550**	+
Adj. EPS (EUR)	**2.48**	**2.15**	+

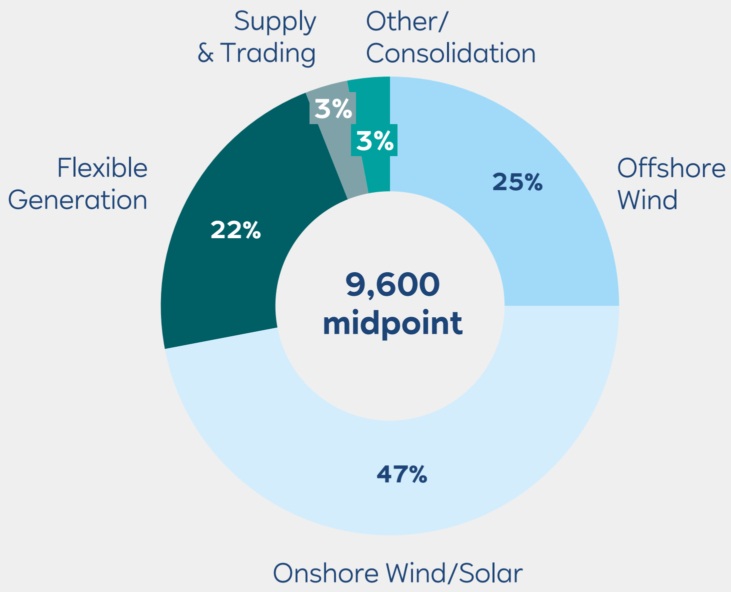
- **Adj. EBITDA stronger** due to book gain from the sale of a data centre project in Flexible Generation and Amprion
- **Adj. financial result** improved due to lower financing costs
- **Adj. tax** applying general tax rate of 20 %
- **Adj. minority interest** driven by partners' share in capitalised interests and strong contribution from UK offshore wind in Q4

Investments to deliver extraordinary earnings growth

Adj. EBITDA
in EUR m

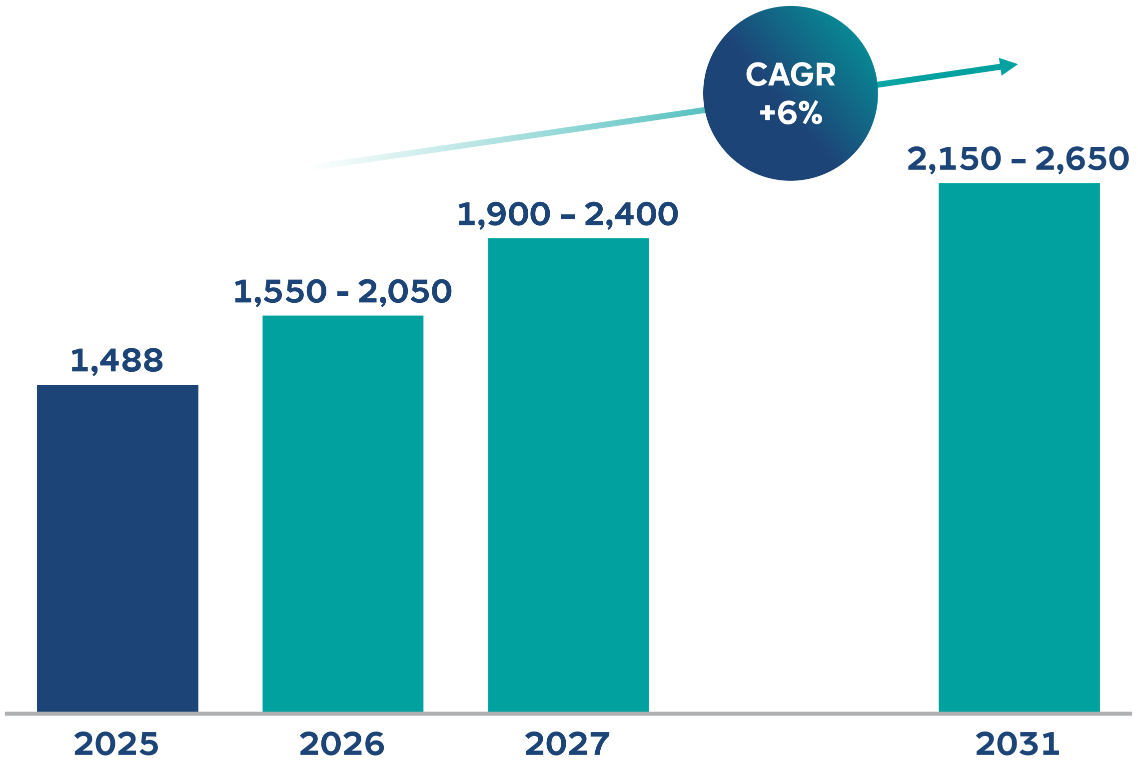


Split by segment
in 2031



Offshore Wind earnings growth with high visibility from assets under construction

Adj. EBITDA
in EUR m



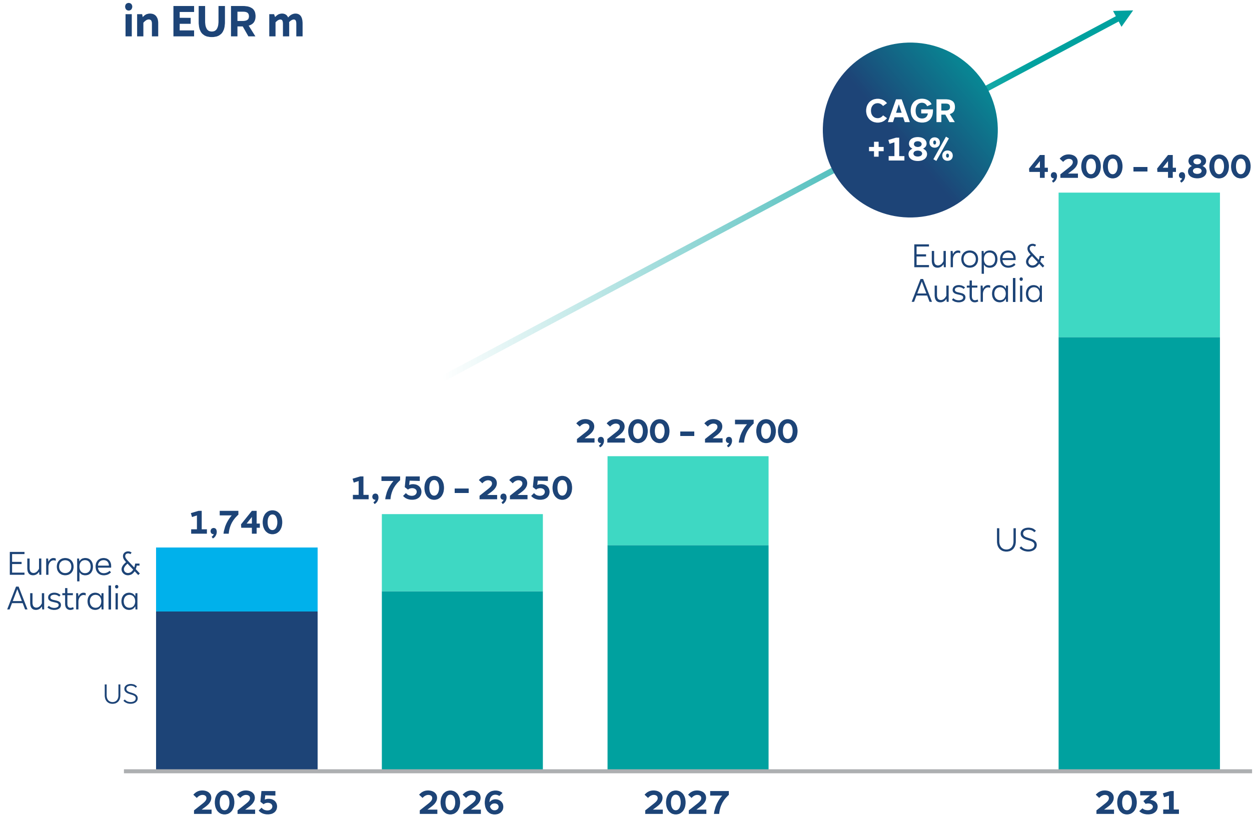
Development
2026 - 2031

- Commissioning of new assets
- Lower margins from existing assets

Sofia (UK)	COD 2026
Nordseecluster A (GER)	COD 2027
Thor (DK)	COD 2027
OranjeWind (NL)	COD 2028
Nordseecluster B (GER)	COD 2029
Norfolk Vanguard West (UK)	COD 2029
Norfolk Vanguard East (UK)	COD 2030
Dogger Bank South West (UK)	COD 2031
Awel y Môr (UK)	COD 2031

Onshore Wind/Solar earnings growth driven by capacity additions in the US and Europe

Adj. EBITDA
in EUR m

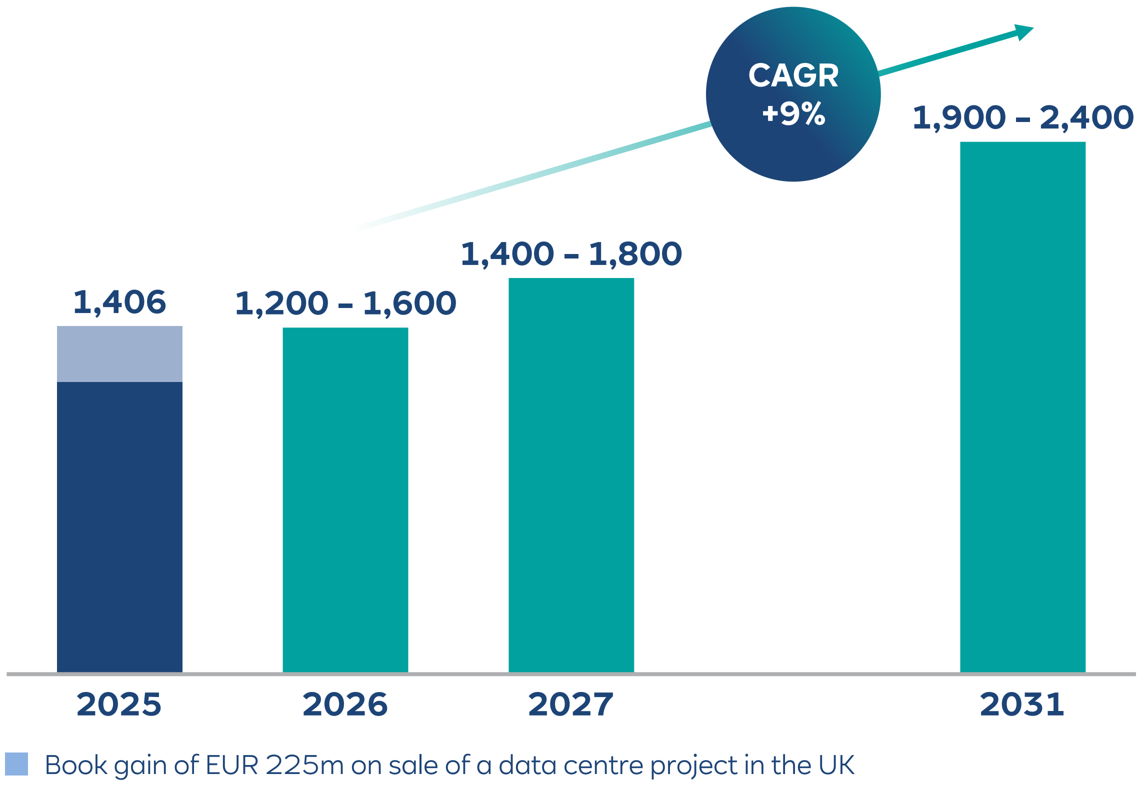


Development
2026 - 2031

- Commissioning of wind, solar and battery projects in the US and Europe
- Lower margins from existing assets
- Earnings contribution from US build and transfer business

Flexible Generation earnings to rise on the back of new battery and gas assets

Adj. EBITDA
in EUR m

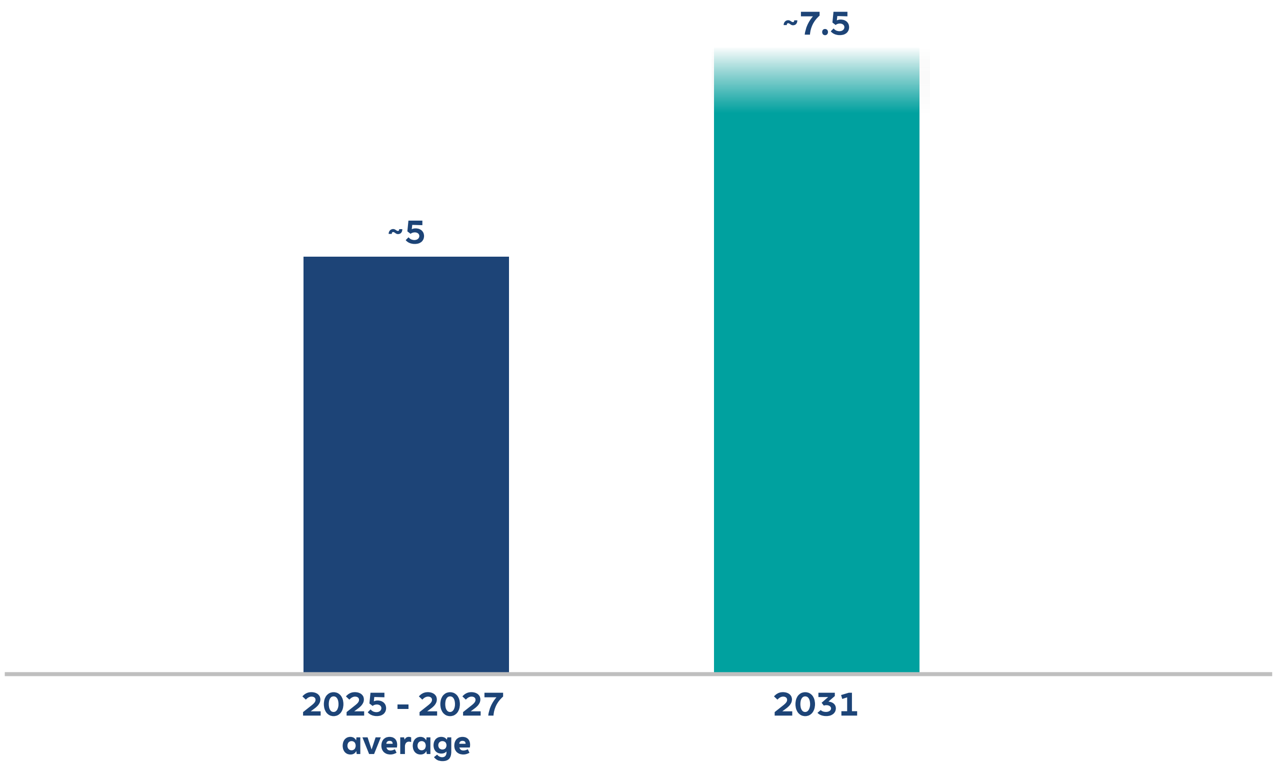


Development
2026 - 2031

- Commissioning of battery projects and new gas power plants in Germany
- Lower margins from existing assets
- Contracted capacity payments in the UK

Strong adjusted operating cash flow from contracted assets

Adj. operating cash flow
in EUR bn



- **Strong adj. operating cash flow** from our existing assets and growth investments
- **Adj. operating cash flow 2031 excluding utilisation of mining provisions** as these are fully covered by financial assets (**15 % stake in E.ON**)
- **75 % of adj. operating cash flow in 2031 will be contracted**

Strong balance sheet and investment grade rating

Strict balance sheet management

2025

2.1x

Leverage factor **of net debt/adj. EBITDA 2025**

2026 - 2031

~3x

Leverage factor **at lower end of the range** of **3.0**-3.5x

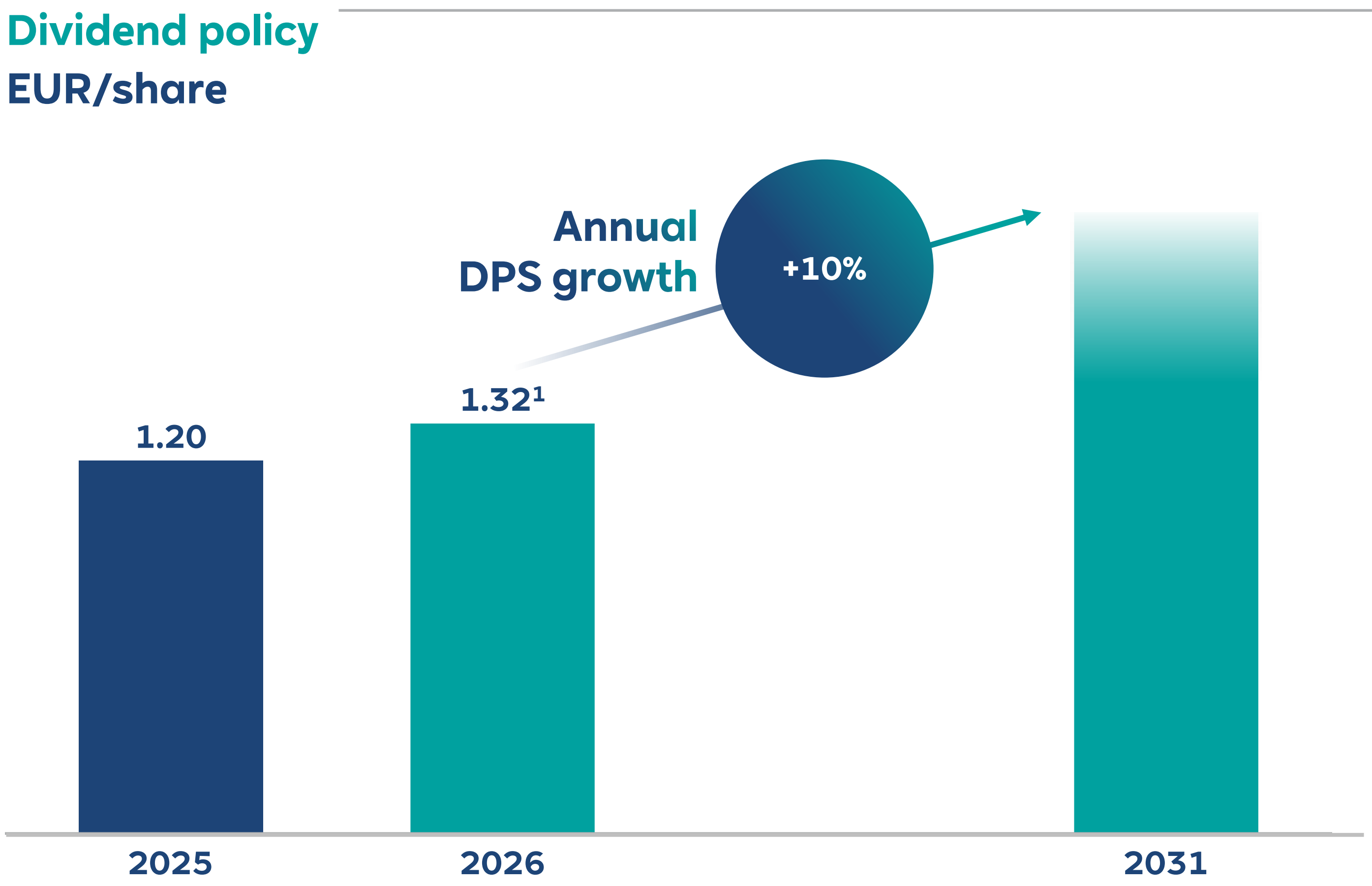
Solid investment grade rating

Ratings:

Baa2
Moody's

BBB+
Fitch

Dividend growth increased to 10 % per annum



- We confirm our dividend of **1.20 EUR per share** for 2025
- Dividend target of **1.32 EUR per share** for 2026
- Management committed to **grow dividend by 10% per annum**

[1] Management target

Investment programme drives exceptional earnings growth and shareholder value

Investment programme

2026 – 2031

€35 bn
Net cash investments[1]

>8.5%
Average IRR
for new projects

Earnings growth

2026 – 2031

12%
Adj. EBITDA
CAGR

12%
Adj. EPS
CAGR

Strict balance sheet management

Strong investment grade rating

Leverage factor at lower end of the range of **3.0-**3.5x

Dividend commitment

Dividend growth of **10%** per annum

€1.32 per share for 2026 (Mgmt. target)

[1] Excluding Amprion

Appendix

Segment guidance 2026

Segment outlook FY 2026
in EUR m

Adj. EBITDA	FY 2025[1]	Guidance 2026	
Offshore Wind	1,488	1,550 – 2,050	Higher earnings from phasing in and commissioning of Sofia, phasing in of Nordseecluster A and Thor as well as normalised wind conditions and negative FX effects
Onshore Wind/Solar	1,740	1,750 – 2,250	Higher earnings due to organic growth and normalised weather, partly offset by lower hedged prices for existing assets in the US and Europe and negative FX effects
Flexible Generation	1,432	1,200 – 1,600	Higher earnings due to higher hedged prices and higher contracted capacity market payments in the UK; no book gains/one-offs included
Supply & Trading	339	100 – 500	Normal performance
Other/Consolidation	113	approx. 0	Normal performance of Amprion
Adj. cash flow			
Phaseout Technologies	-193	-600 – -300	Significantly lower margins, power generation to contribute positively, but cash flow burdened by costs from opencast mining; includes cash from state claim

[1] 2025 pro-forma adjusted

Group guidance 2026

Group guidance FY 2026
in EUR m

	FY 2025[1]	Guidance 2026
Adj. EBITDA	**5,113**	**5,200 – 5,800**
Adj. depreciation	-2,223	**approx. -2,400**
Adj. EBIT	**2,890**	**2,800 – 3,400**
Adj. financial result	-303	**-400 - -300**
Adj. tax	-517	**20%**
Adj. minority interest	-250	**-450 - -350**
Adj. net income	**1,820**	**1,550 – 2,050**
Adj. EPS	**2.50**	**2.2 - 2.9**
DPS	**1.20**	**1.32**

[1] 2025 pro-forma adjusted

- **Adj. depreciation increases** due to construction programme
- Applying general **tax rate** of 20 %
- **€1.32 dividend per share** target for 2026

Guidance 2026, 2027 and 2031

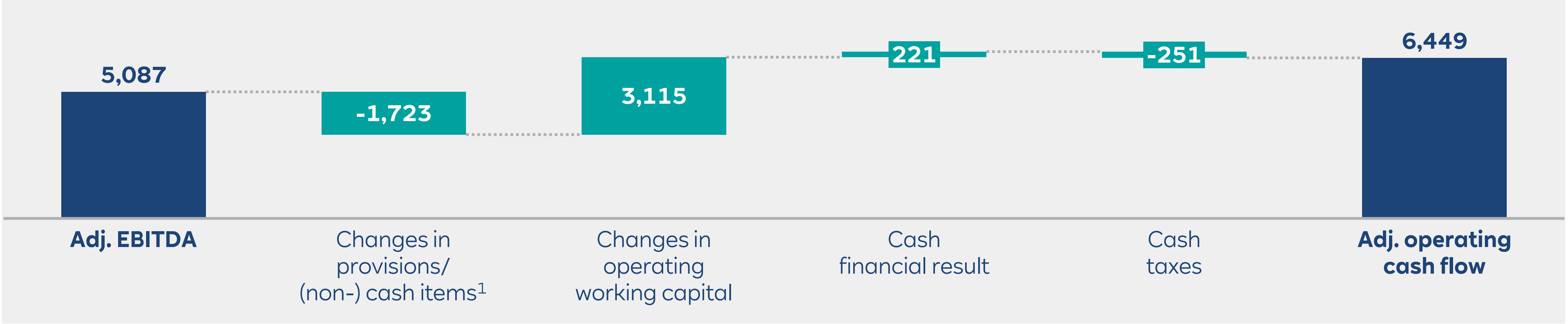
€ million	2026	2027	2031
Offshore Wind	1,550 – 2,050	1,900 – 2,400	2,150 – 2,650
Onshore Wind/Solar	1,750 – 2,250	2,200 – 2,700	4,200 – 4,800
Flexible Generation	1,200 – 1,600	1,400 – 1,800	1,900 – 2,400
Supply & Trading	100 – 500	100 – 500	100 – 500
Other/Consolidation	approx. 0	approx. 0	approx. 250
Adj. EBITDA	**5,200 – 5,800**	**6,200 – 6,800**	**9,200 – 10,000**
Adj. depreciation	approx. -2,400	-2,850 - -2,650	-3,900 - -3,700
Adj. EBIT	**2,800 – 3,400**	**3,450 – 4,050**	**5,400 – 6,200**
Adj. financial result	-400 - -300	-600 - -500	-1,400 - -1,200
Adj. tax	20%	20%	15%
Adj. minority interest	-450 - -350	-450 - -350	-800 - -650
Adj. net income	**1,550 – 2,050**	**1,900 – 2,400**	**2,800 – 3,400**
Adj. EPS[1]	**2.55**	**3.05**	**4.4**
Leverage factor	**3.0** – 3.5x	**3.0** – 3.5x	**3.0** – 3.5x

[1] Midpoint of guidance range, 706 m shares in 2026 and 705 m shares in 2027 and 2031

Adjusted operating cash flow marked by strong adjusted EBITDA and effects in working capital

Reconciliation to adj. operating cash flow for FY 2025

in EUR m



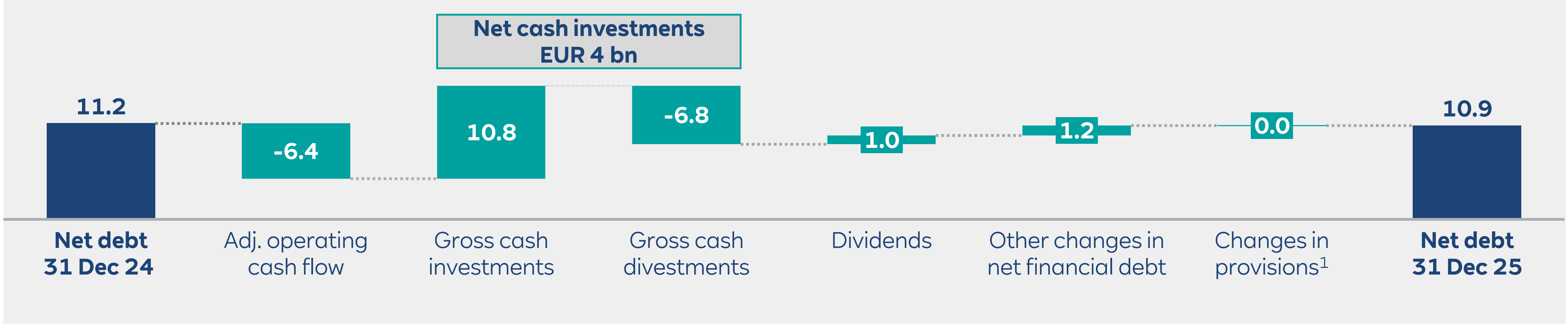
Changes in provisions/(non-) cash items driven by utilisation of provisions and non-cash earnings contributions of at equity stakes; includes the cash flow of Phaseout Technologies

Changes in operating working capital mainly driven by a decrease of inventory of gas in storage and trade receivables, partly offset by a decrease of trade payables

[1] Excludes nuclear provisions since utilisation is not net debt effective and will be refinanced via financial debt

Net debt lower due to strong adj. operating cash flow and gross cash divestments

Development of net debt in FY 2025
in EUR bn (+ net debt/- net assets)



Gross cash investments in growth and equity injection for Amprion and **gross cash divestments** driven by Amprion transaction as well as partnering in Nordseecluster and Thor projects

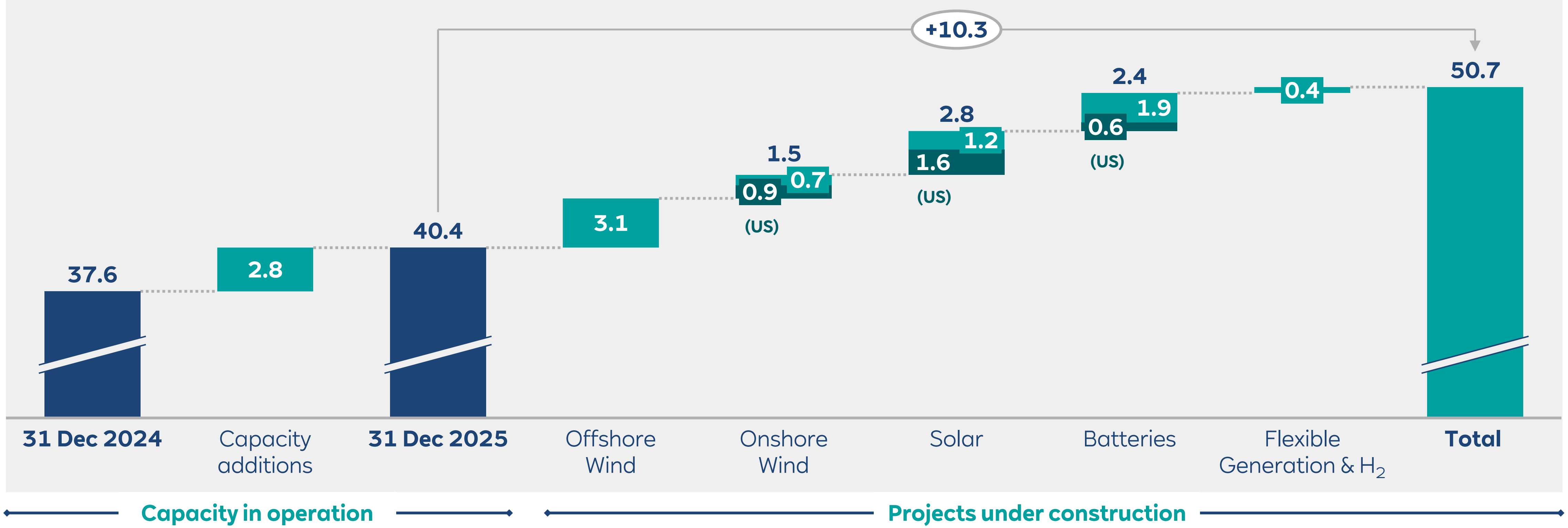
Other changes in net debt mainly driven by timing effects from hedging and trading activities; increase of leasing liabilities and share buybacks, partly compensated by FX effects due to weaker USD

[1] Includes pension and wind/solar provisions but excludes nuclear provisions as they are not part of adj. operating cash flow. | Note: Rounding differences may occur

10.3 GW of capacity under construction

Development of our renewables and flexible generation portfolio

GW pro rata[1]



[1] Net capacity under construction as of 31 Dec 2025. | Note: Rounding differences may occur

Lower earnings due to lower hedged prices and weaker wind conditions

Key financials FY 2025 – Offshore Wind

in EUR m	FY 2025	FY 2024	Change
Adj. EBITDA	**1,488**	**1,559**	**-71**
t/o non-recurring items	-	-	-
Adj. depreciation	-752	-664	-88
Adj. EBIT	**736**	**895**	**-159**
t/o non-recurring items	-	-	-
Gross cash investments[1]	**-5,462**	**-5,085**	**-377**
Gross cash divestments[1]	**3,326**	**817**	**2,509**

Adj. EBITDA FY 2025 vs. FY 2024

- − Lower hedged prices
- − Weaker wind conditions
- + Leasing effect from long-term charter of installation vessels (EBIT neutral)

[1] Gross cash (di-)investments: Sum of (di-)investments in (in-)tangible and financial assets, loans to non-consolidated affiliates and capital measures

Earnings up thanks to organic growth and higher hedged prices

Key financials FY 2025 – Onshore Wind/Solar

in EUR m	FY 2025	FY 2024	Change
Adj. EBITDA	**1,740**	**1,502**	**238**
t/o non-recurring items	-	-	-
Adj. depreciation	-998	-943	-55
Adj. EBIT	**742**	**559**	**183**
t/o non-recurring items	-	-	-
Gross cash investments[1]	**-3,665**	**-4,999**	**1,334**
Gross cash divestments[1]	**21**	**87**	**-66**

Adj. EBITDA FY 2025 vs. FY 2024

- + Earnings from organic growth in the US and Europe
- + Higher hedged prices in the US partly compensated by lower hedged prices in Europe
- − Weaker weather conditions in Europe
- − Negative FX effects due to weaker USD

[1] Gross cash (di-)investments: Sum of (di-)investments in (in-)tangible and financial assets, loans to non-consolidated affiliates and capital measures

Lower earnings due to normalised margins, partly compensated by sale of a data centre project in the UK

Key financials FY 2025 – Flexible Generation

in EUR m	FY 2025	FY 2024	Change
Adj. EBITDA	**1,406**	**1,949**	**-543**
t/o non-recurring items	225	-	225
Adj. depreciation	-433	-485	52
Adj. EBIT	**973**	**1,464**	**-491**
t/o non-recurring items	225	-	225
Gross cash investments[1]	**-712**	**-521**	**-191**
Gross cash divestments[1]	**253**	**5**	**248**

Adj. EBITDA FY 2025 vs. FY 2024

- ⊖ Normalised margins from running the asset fleet
- ⊕ Book gain on sale of a data centre project in the UK (non-recurring)
- ⊕ Higher income from system services

[1] Gross cash investments: Sum of investments in (in-)tangible and financial assets, loans to non-consolidated affiliates and capital measures. | Note: Including 37.9% stake in Kelag

Lower performance of trading business in 2025

Key financials FY 2025 – Supply & Trading

in EUR m	FY 2025	FY 2024	Change
Adj. EBITDA	**339**	**679**	**-340**
t/o non-recurring items	–	-	-
Adj. depreciation	-34	-26	-8
Adj. EBIT	**305**	**653**	**-348**
t/o non-recurring items	–	–	–
Gross cash investments[1]	**-137**	**-155**	**18**
Gross cash divestments[1]	**6**	**105**	**-99**

Adj. EBITDA FY 2025 vs. FY 2024

- Lower trading performance in first half of 2025

[1] Gross cash (di-)investments: Sum of (di-)investments in (in-)tangible and financial assets, loans to non-consolidated affiliates and capital measures

Adjusted cash flow lower due to significantly lower hedged prices

Key financials FY 2025 – Phaseout Technologies

in EUR m	FY 2025	FY 2024	Change
Adj. cash flow	-492	584	-1,076

Adj. cash flow FY 2025 vs. FY 2024

- Significantly lower hedged prices
- Decommissioning of 2.4 GW in 2024

Economic net debt

Net assets/net debt
in EUR m

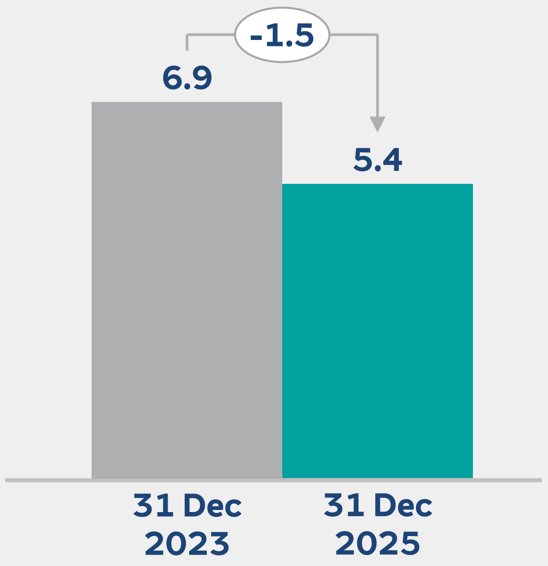
	31 Dec 2025	31 Dec 2024	+/-
Cash and cash equivalents	7,734	5,090	2,644
Marketable securities	5,994	7,241	-1,247
Other financial assets	1,004	1,903	-899
Financial assets	**14,732**	**14,234**	**498**
Bonds, other notes payable, bank debt, commercial paper	-14,184	-13,559	-625
Hedging of bond currency risk	-19	16	-35
Other financial liabilities	-5,503	-5,111	-392
Minus 50% of the hybrid capital stated as debt	647	305	342
Financial liabilities	**-19,059**	**-18,349**	**-710**
Net financial debt (–)/net financial assets (+)	**-4,327**	**-4,115**	**-212**
Provisions for pensions and similar obligations	-1,123	-1,328	205
Surplus of plan assets over benefit obligations	556	613	-57
Provisions for nuclear waste management	-4,527	-4,981	454
Provisions for dismantling wind and solar farms	-1,500	-1,366	-134
Net debt (–)/net assets (+)	**-10,921**	**-11,177**	**256**

Net debt definition

- Net debt does not contain mining provisions, which essentially cover our obligations to recultivate opencast mining areas
- Financial assets we currently use to cover these provisions are also not part of net debt, i.e.
  - Portion of the claim against the state for damages arising from the lignite phaseout that has not yet been settled (€1.3 bn)
  - 15 % stake in E.ON

Mining provisions and adjusted cashflow Phaseout Technologies

Mining provisions
in EUR bn



EUR 1.5 bn reduction of mining provisions

Adj. cash flow Phaseout Technologies
2024 - 2030

- Adjusted cash flow includes
  - positive cash flows from sale of electricity generation of lignite power plants
  - compensation payments from German Government for lignite power generation
  - cash flows for mining operation incl. preparation for closure
- Clean lignite spreads significantly declined vs. 31.12.2023

Cumulative adj. cash flow from Phaseout Technologies decreased to EUR 0 – -0.7 bn

Prices and sensitivities

Commodity prices[1]

		2026	2027
Power Base DE	€/MWh el	78	77
Carbon EUA	€/t CO_2	69	71
Gas TTF	€/MWh th	29	26
Power Base UK	£/MWh el	68	65
Carbon UKA	€/t CO_2	46	47
Gas NBP	£/MWh th	24	23
Power Base ERCOT (West)	$/MWh el	55	58
Power Base ERCOT (South)	$/MWh el	53	54

Adj. EBITDA sensitivities

in EUR m		2026	2027
Offshore	+/- 1 EUR/MWh	10	9
Onshore/Solar Europe	+/- 1 EUR/MWh	1	3
Onshore/Solar US	+/- 1 EUR/MWh	2	2

[1] Commodity prices Europe as of Feb 16 2026, US as ofJan 31 2026

Your contacts in Investor Relations

Where to meet us

- **16-20 Mar 26**: M-RS Boston & NY
- **17 Mar 26**: IR-RS Geneva
- **17 Mar 26**: UBS Energy and Utilities conference
- **18 Mar 26**: BNP Exane TIME Conference
- **18 Mar 26**: Best of Barclays Corporate Days
- **19 Mar 26**: M-RS UK
- **24-25 Mar 26**: BofA Energy Conference
- **26 Mar 26**: JP Morgan European Forum
- **26 Mar 26**: M-RS UK
- **30 Mar 26**: Natixis Utilities Fixed Income Day
- **30 Apr 26**: RWE Annual General Meeting
- **13 May 26**: RWE Interim Statement Q1 2026
- **13 Aug 26**: RWE Interim Report H1 2026
- **11 Nov 26**: RWE Interim Statement Q1-Q3 2026

Important Links

- Annual and interim reports & statements
- Financial Calendar
- Investor and analyst conferences
- IR presentations & factbooks
- Bonds and Rating
- Corporate Governance

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