



# H1 2025 installed capacity and power generation data

23 July 2025

# RWE's power generation capacity

PREVIEW

Pro rata view		Renewables		Pumped storage/ batteries		Gas		Lignite		Other <sup>1</sup>		Total	
MW	30 June	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Offshore Wind		3.286	3.286	-	-	-	-	-	-	-	-	3.286	3.286
Onshore Wind / Solar		15.293	13.651	814	593	-	-	-	-	-	-	16.107	14.244
Flexible Generation		1.262	1.262	1.947	1.684	15.359	15.335	-	-	1.794	2.711	20.362	20.992
of which		-	-	-	-	-	-	-	-	-	-	-	-
Germany		354	354	1.904	1.684	4.131	4.127	-	-	53	844	6.443	7.009
United Kingdom		133	133	-	-	6.969	6.949	-	-	253	253	7.355	7.335
Netherlands/Belgium		771	771	43	-	3.709	3.709	-	-	1.489	1.615	6.011	6.094
Türkiye		-	-	-	-	550	550	-	-	-	-	550	550
Phaseout Technologies		-	-	-	-	400	400	5.832	6.153	820	27	7.052	6.580
<b>RWE Group<sup>2</sup></b>		<b>19.841</b>	<b>18.200</b>	<b>2.768</b>	<b>2.284</b>	<b>15.759</b>	<b>15.738</b>	<b>5.832</b>	<b>6.153</b>	<b>2.615</b>	<b>2.738</b>	<b>46.815</b>	<b>45.113</b>

<sup>1</sup> Capacity volumes for various technologies (hard coal, nuclear, waste and other).

<sup>2</sup> Including insignificant capacity at RWE Supply & Trading.

Note: Prior-year figures adjusted; rounding differences may occur.

Accounting view		Renewables		Pumped storage/ batteries		Gas		Lignite		Other <sup>1</sup>		Total	
MW	30 June	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Offshore Wind		3.515	3.515	-	-	-	-	-	-	-	-	3.515	3.515
Onshore Wind / Solar		14.847	13.350	816	593	-	-	-	-	-	-	15.663	13.943
Flexible Generation		1.281	1.281	554	291	15.596	15.572	-	-	1.794	1.920	19.225	19.064
of which		-	-	-	-	-	-	-	-	-	-	-	-
Germany		377	377	511	291	4.131	4.127	-	-	53	53	5.072	4.848
United Kingdom		133	133	-	-	6.969	6.949	-	-	253	253	7.355	7.335
Netherlands/Belgium		771	771	43	-	3.709	3.709	-	-	1.489	1.615	6.011	6.094
Türkiye		-	-	-	-	787	787	-	-	-	-	787	787
Phaseout Technologies		-	-	-	-	400	400	5.832	6.153	27	27	6.259	6.580
<b>RWE Group<sup>2</sup></b>		<b>19.643</b>	<b>18.146</b>	<b>1.377</b>	<b>891</b>	<b>15.996</b>	<b>15.975</b>	<b>5.832</b>	<b>6.153</b>	<b>1.821</b>	<b>1.947</b>	<b>44.669</b>	<b>43.112</b>

<sup>1</sup> Capacity volumes for various technologies (hard coal, nuclear, waste and other).

<sup>2</sup> Including insignificant capacity at RWE Supply & Trading.

Note: Prior-year figures adjusted; rounding differences may occur.

# RWE's renewables and flexible generation capacity

PREVIEW

## Pro rata view

MW	30 June	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Sutotal renewables		Pumped storage		Batteries		Gas		Total	
		2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany		1.198	1.198	690	641	86	60	353	353	1	1	2.327	2.253	1.555	1.555	373	155	4.531	4.530	8.787	8.493
United Kingdom		1.912	1.912	735	735	35	-	78	78	55	55	2.815	2.780	-	-	0	0	6.969	6.949	9.785	9.730
Netherlands		-	-	400	381	27	27	11	11	742	742	1.179	1.160	-	-	43	-	3.709	3.709	4.931	4.869
Poland		-	-	541	541	109	46	-	-	-	-	650	587	-	-	-	-	-	-	650	587
France		-	-	178	152	-	-	-	-	-	-	178	152	-	-	-	-	-	-	178	152
Spain		-	-	473	489	249	249	-	-	-	-	722	738	-	-	-	-	-	-	722	738
Italy		-	-	527	473	9	-	-	-	-	-	536	473	-	-	-	-	-	-	536	473
Sweden		48	48	211	211	-	-	-	-	-	-	259	259	-	-	-	-	-	-	259	259
Australia		-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA		-	-	5.535	5.196	4.897	4.011	-	-	-	-	10.431	9.206	-	-	728	505	-	-	11.160	9.712
Other countries		128	128	10	10	287	135	4	4	-	-	429	277	-	-	69	69	550	550	1.047	895
<b>Total</b>		<b>3.286</b>	<b>3.286</b>	<b>9.299</b>	<b>8.828</b>	<b>6.012</b>	<b>4.841</b>	<b>446</b>	<b>446</b>	<b>798</b>	<b>798</b>	<b>19.841</b>	<b>18.200</b>	<b>1.555</b>	<b>1.555</b>	<b>1.213</b>	<b>729</b>	<b>15.759</b>	<b>15.738</b>	<b>38.368</b>	<b>36.221</b>

Note: Prior-year figures adjusted; rounding differences may occur.

## Accounting view

MW	30 June	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Sutotal renewables		Pumped storage		Batteries		Gas		Total	
		2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany		940	940	801	752	106	62	376	376	1	1	2.223	2.130	162	162	375	155	4.531	4.530	7.291	6.977
United Kingdom		2.527	2.527	800	800	35	-	78	78	55	55	3.495	3.460	-	-	0	0	6.969	6.949	10.465	10.410
Netherlands		-	-	400	381	27	27	11	11	742	742	1.179	1.160	-	-	43	-	3.709	3.709	4.931	4.869
Poland		-	-	557	557	109	46	-	-	-	-	666	603	-	-	-	-	-	-	666	603
France		-	-	164	150	-	-	-	-	-	-	164	150	-	-	-	-	-	-	164	150
Spain		-	-	477	493	242	242	-	-	-	-	719	736	-	-	-	-	-	-	719	736
Italy		-	-	527	473	9	-	-	-	-	-	536	473	-	-	-	-	-	-	536	473
Sweden		48	48	124	124	-	-	-	-	-	-	172	172	-	-	-	-	-	-	172	172
Australia		-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA		-	-	5.133	4.794	4.897	4.011	-	-	-	-	10.029	8.804	-	-	728	505	-	-	10.758	9.310
Other countries		-	-	10	10	135	135	-	-	-	-	145	145	-	-	69	69	787	787	1.000	1.000
<b>Total</b>		<b>3.515</b>	<b>3.515</b>	<b>8.992</b>	<b>8.532</b>	<b>5.873</b>	<b>4.836</b>	<b>465</b>	<b>465</b>	<b>798</b>	<b>798</b>	<b>19.643</b>	<b>18.146</b>	<b>162</b>	<b>162</b>	<b>1.215</b>	<b>729</b>	<b>15.996</b>	<b>15.975</b>	<b>37.016</b>	<b>35.012</b>

Note: Prior-year figures adjusted; rounding differences may occur.

## Portfolio changes vs. 31 December 2024

PROJECT NAME	COUNTRY	TRANSACTION		NET CAPACITY Reported MW	RWE's LEGAL CONSOLIDATION STAKE		PRO RATA VIEW				ACCOUNTING TREATMENT <sup>1</sup>	SUPPORT REGIME	SUPPORT EXPIRY		
		TYPE	DATE		Reported		Reported		Change						
				%	MW	%	MW	%	MW						
<b>Onshore</b>															
Broken Bow II	USA	acquired	Jan 25	75	100%	75	100%	75	100%	75	100%	1	REC/PPA	2039	
Sassenberg	GER	decommissioned	Mrz 25	2	100%	2	100%	2	100%	2	-100%	-2	-	-	
Muel	ES	decommissioned	Mrz 25	16	100%	16	100%	16	100%	16	-100%	-16	-	-	
Peyton Creek 2 Wind	USA	commissioned	Mrz 25	243	100%	243	100%	243	100%	243	100%	243	PPA/PTC	2040/2035	
Les Pierrots	FR	acquired	Mrz 25	26	100%	26	100%	26	100%	26	40%	11	CfD	2041	
Karolinapolder	NL	commissioned	Mai 25	19	100%	19	100%	19	100%	19	100%	19	-	-	
Champion Repower	USA	commissioned	Mai 25	0,3	100%	0,3	100%	0,3	100%	0,3	100%	0,3	REC/PPA/PTC	2040/2035	
<b>Solar</b>															
Hambach 1 <sup>2</sup>	GER	disposal	Aug 24	8	51%	8	51%	4	-49%	-4	-49%	-4	-	-	
Wicko 1-2-3	PL	commissioned	Dez 24	3	100%	3	100%	3	100%	3	100%	3	-	-	
Schönau	GER	commissioned	Feb 25	16	100%	16	100%	16	100%	16	100%	16	FIT	2045	
Oryheio Lakkia (ORLA)	GRE	commissioned	Mrz 25	72	50%	0	50%	36	50%	36	50%	36	3a	PPA	2034
Rodonas (RODO)	GRE	commissioned	Mrz 25	56	50%	0	50%	28	50%	28	50%	28	3a	PPA	2039
Vaious in Q1 2025	PL	commissioned	various	7	100%	7	100%	7	100%	7	100%	7	-	-	
Ashwood Solar	USA	commissioned	Mrz 25	86	100%	86	100%	86	100%	86	100%	86	PPA/ITC	2044/2030	
Brookfield Church <sup>2</sup>	USA	commissioned	Nov 14	0,03	100%	0,03	100%	0,03	100%	0,03	100%	0,03	1	PPA	2034
Vaious in Q2 2025	PL	commissioned	various	17	100%	17	100%	17	100%	17	100%	17	1	CfD	various
Filotas (FILO)	GRE	commissioned	Apr 25	19	50%	0	50%	9	50%	9	50%	9	3a	PPA	2039
Amyntaio 2 (AMY2)	GRE	commissioned	Mai 25	96	50%	0	50%	48	50%	48	50%	48	3a	PPA	2039
Langford	UK	commissioned	Jun 25	35	100%	35	100%	35	100%	35	100%	35	1	CfD	2039
<b>Batteries</b>															
Umass Amherst BESS <sup>2</sup>	USA	commissioned	Sep 22	2	100%	2	100%	2	100%	2	100%	2	1	PPA	2036
Hambach 1 <sup>2</sup>	GER	disposal	Aug 24	4	51%	4	51%	2	-49%	-2	-49%	-2	2	FIT	2044
Prometheus Battery (Eemshaven)	NL	commissioned	Jan 25	35	100%	35	100%	35	100%	35	100%	35	1	-	-
Samsara (Neurath)	GER	commissioned	Feb 25	80	100%	80	100%	80	100%	80	100%	80	1	-	-
Oranjewind Inertia Battery	NL	commissioned	Jun 25	8	100%	8	100%	8	100%	8	100%	8	1	-	-
<b>Gas</b>															
Barenburg	GER	commissioned	Jan 25	4	100%	4	100%	4	100%	4	100%	4	1	CHP/Merchant	2031

<sup>1</sup> For details on accounting treatment, please see the appendix.

<sup>2</sup> Portfolio change has been captured retroactively.

**Total commissioned/acquired** 762 MW  
**Total decommissioned/disposal** -24 MW  
**Total net growth** 738 MW

# RWE's power generation

## January - June 2025

PREVIEW

### Accounting view

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Other		Total	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Jan - June (H1)												
Offshore Wind	4.486	5.847	-	-	-	-	-	-	-	-	4.486	5.847
Onshore Wind / Solar	18.151	17.580	-	-	-	-	-	-	-	-	18.151	17.580
Flexible Generation	2.507	2.790	58	76	17.697	15.508	-	-	3.145	1.945	23.407	20.319
of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	820	1.122	58	76	2.650	2.525	-	-	76	47	3.604	3.770
United Kingdom	182	285	-	-	10.539	9.419	-	-	-	-	10.721	9.704
Netherlands/Belgium	1.505	1.383	-	-	2.802	2.386	-	-	3.069	1.898	7.376	5.667
Türkiye	-	-	-	-	1.706	1.178	-	-	-	-	1.706	1.178
Phaseout Technologies	-	-	-	-	74	49	13.783	14.970	54	99	13.911	15.118
<b>RWE Group</b>	<b>25.144</b>	<b>26.217</b>	<b>58</b>	<b>76</b>	<b>17.771</b>	<b>15.557</b>	<b>13.783</b>	<b>14.970</b>	<b>3.199</b>	<b>2.044</b>	<b>59.955</b>	<b>58.864</b>

Note: Prior-year figures adjusted; rounding differences may occur.

### Comments on H1 2025

- > Offshore Wind: Lower generation volumes due to worse wind conditions across the fleet
- > Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; slightly better wind conditions in the US; worse wind conditions in Europe
- > Hydro GER: Lower generation volumes due to lower precipitation for run-of-river generation
- > Hydro UK: Lower generation volumes due to lower precipitation for run-of-river generation
- > Gas UK: Market price driven higher generation volumes despite outage in Q1 2025
- > Gas NL: Market price driven higher generation volumes and higher availability of Magnum compared to H1 2024
- > Gas Türkiye: Higher generation volumes due to higher demand and low hydro generation in Q1 2025
- > Biomass NL: Market price driven higher generation volumes in H1 and higher availability of Amer
- > Other NL: Market price driven higher generation volumes and slightly higher availability compared to H1 2024
- > Lignite: Lower generation volumes driven by end of operations of 6 lignite units as scheduled, as well as overhauls

# RWE's renewables and flexible generation

## January - June 2025

PREVIEW

### Accounting view

GWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Gas		Total <sup>1</sup>	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Jan - June (H1)														
Germany	786	1.139	559	709	62	35	821	1.122	-	-	2.724	2.574	5.010	5.655
United Kingdom	3.602	4.604	870	1.034	-	-	58	98	123	188	10.539	9.419	15.192	15.343
Netherlands	-	-	382	488	14	11	15	18	1.476	1.349	2.802	2.386	4.689	4.252
Poland	-	-	665	703	58	24	-	-	-	-	-	-	723	727
France	-	-	163	173	-	-	-	-	-	-	-	-	163	173
Spain	-	-	465	527	209	202	-	-	-	-	-	-	674	729
Italy	-	-	505	546	8	-	-	-	-	-	-	-	513	546
Sweden	98	104	152	154	-	-	-	-	-	-	-	-	250	258
Australia	-	-	-	-	201	282	-	-	-	-	-	-	201	282
USA	-	-	7.900	7.426	5.818	5.161	-	-	-	-	-	-	13.718	12.587
Other countries	-	-	12	11	122	109	-	-	-	-	1.706	1.178	1.840	1.298
<b>Total</b>	<b>4.486</b>	<b>5.847</b>	<b>11.673</b>	<b>11.771</b>	<b>6.492</b>	<b>5.824</b>	<b>894</b>	<b>1.238</b>	<b>1.599</b>	<b>1.537</b>	<b>17.771</b>	<b>15.557</b>	<b>42.973</b>	<b>41.850</b>

<sup>1</sup> Including minor 'other' technologies (pumped storage and batteries).

Note: Rounding differences may occur.

### Load factor - Country

%	Offshore wind		Onshore wind		Solar		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
Jan - June (H1)								
Germany	19%	28%	16%	22%	15%	18%	18%	25%
United Kingdom	33%	42%	25%	30%			31%	39%
Netherlands			23%	29%	12%	9%	22%	28%
Poland			28%	29%	15%	14%	26%	28%
France			23%	26%			23%	26%
Spain			22%	24%	17%	24%	21%	24%
Italy			22%	26%	21%		22%	26%
Sweden	47%	50%	28%	28%			33%	34%
Australia					15%	21%	15%	21%
USA			35%	36%	27%	31%	31%	34%
Other countries			28%	25%	21%	19%	21%	19%
<b>Total</b>	<b>29%</b>	<b>38%</b>	<b>30%</b>	<b>32%</b>	<b>25%</b>	<b>29%</b>	<b>28%</b>	<b>32%</b>

Note: Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.

# RWE's power generation

April - June 2025

PREVIEW

## Accounting view

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Other		Total	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Apr - June (Q2)												
Offshore Wind	2.105	2.315	-	-	-	-	-	-	-	-	2.105	2.315
Onshore Wind / Solar	9.460	8.909	-	-	-	-	-	-	-	-	9.460	8.909
Flexible Generation	454	963	32	44	5.820	5.673	-	-	690	601	6.996	7.281
of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	317	531	32	44	918	1.068	-	-	42	45	1.309	1.688
United Kingdom	37	101	-	-	3.412	3.064	-	-	-	-	3.449	3.165
Netherlands/Belgium	100	331	-	-	832	930	-	-	648	556	1.580	1.817
Türkiye	-	-	-	-	658	611	-	-	-	-	658	611
Phaseout Technologies	-	-	-	-	22	16	5.933	6.508	53	55	6.008	6.579
<b>RWE Group</b>	<b>12.019</b>	<b>12.187</b>	<b>32</b>	<b>44</b>	<b>5.842</b>	<b>5.689</b>	<b>5.933</b>	<b>6.508</b>	<b>743</b>	<b>656</b>	<b>24.569</b>	<b>25.084</b>

Note: Prior-year figures adjusted; rounding differences may occur.

## Comments on Q2 2025

- > Offshore Wind: Lower generation volumes due to worse wind conditions in UK and Germany
- > Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; slightly better wind conditions in the US; worse wind conditions in Europe
- > Hydro GER: Lower generation volumes due to lower precipitation for run-of-river generation
- > Hydro UK: Lower generation volumes due to lower precipitation for run-of-river generation
- > Gas UK: Market price driven higher generation volumes
- > Gas NL: Slightly lower generation volumes due to outages of Claus C and Moerdijk 2
- > Biomass NL: Market price driven lower generation volumes despite higher availability than 2024
- > Other NL: Slightly higher availability compared to Q2 2024
- > Lignite: Lower generation volumes driven by end of operations of 6 lignite units as scheduled, as well as overhauls

# RWE's renewables and flexible generation

April - June 2025

PREVIEW

## Accounting view

GWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Gas		Total <sup>1</sup>	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Apr - June (Q2)														
Germany	365	452	238	260	41	25	318	532	-	-	940	1.084	1.934	2.397
United Kingdom	1.694	1.819	371	411	-	-	13	34	22	67	3.412	3.064	5.512	5.395
Netherlands	-	-	176	164	10	8	3	11	89	313	832	930	1.110	1.426
Poland	-	-	310	262	41	18	-	-	-	-	-	-	351	280
France	-	-	64	58	-	-	-	-	-	-	-	-	64	58
Spain	-	-	159	211	133	148	-	-	-	-	-	-	292	359
Italy	-	-	222	217	6	-	-	-	-	-	-	-	228	217
Sweden	46	44	69	59	-	-	-	-	-	-	-	-	115	103
Australia	-	-	-	-	71	111	-	-	-	-	-	-	71	111
USA	-	-	3.928	3.689	3.540	3.199	-	-	-	-	-	-	7.468	6.888
Other countries	-	-	3	2	87	73	-	-	-	-	658	611	748	686
<b>Total</b>	<b>2.105</b>	<b>2.315</b>	<b>5.540</b>	<b>5.333</b>	<b>3.929</b>	<b>3.582</b>	<b>334</b>	<b>577</b>	<b>111</b>	<b>380</b>	<b>5.842</b>	<b>5.689</b>	<b>17.893</b>	<b>17.920</b>

<sup>1</sup> Including minor 'other' technologies (pumped storage and batteries).

Note: Rounding differences may occur.

## Load factor - Country

%	Offshore wind		Onshore wind		Solar		Total	
	2025	2024	2025	2024	2025	2024	2025	2024
Apr - June (Q2)								
Germany	18%	22%	14%	15%	18%	26%	16%	19%
United Kingdom	31%	33%	21%	24%			28%	31%
Netherlands			21%	20%	17%	14%	21%	19%
Poland			26%	22%	20%	18%	25%	21%
France			18%	18%			18%	18%
Spain			15%	19%	25%	30%	19%	22%
Italy			19%	21%	31%		19%	21%
Sweden	44%	42%	25%	22%			31%	27%
Australia					10%	16%	10%	16%
USA			35%	35%	32%	37%	34%	36%
Other countries			14%	9%	30%	25%	28%	24%
<b>Total</b>	<b>27%</b>	<b>30%</b>	<b>28%</b>	<b>29%</b>	<b>30%</b>	<b>34%</b>	<b>29%</b>	<b>30%</b>

Note: Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.



# Accounting treatment<sup>1</sup>

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Fully consolidated in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project <sup>2</sup>	100%	>50%, < 100%	>20%, = < 50%	>20%. = < 50%	>0% - 20%
<b>Capacity view</b>					
Pro rata MW	100%	pro rata	pro rata	pro rata	pro rata
Accounting MW	100%	100%	n/a	pro rata	n/a
<b>Profit and loss statement</b>					
Contribution to EBITDA	100%	100%	pro rata <sup>3</sup>	pro rata	pro rata <sup>4</sup>
Contribution to depreciation	100%	100%	0%	pro rata	0%
Contribution to EBIT	100%	100%	pro rata <sup>3</sup>	pro rata	pro rata <sup>4</sup>
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
<b>Cash flow statement</b>					
Consideration in operating cash flow	100%	100%	pro rata <sup>4</sup>	pro rata	pro rata <sup>4</sup>
Consideration in investing cash flow	100%	100%	pro rata <sup>5</sup>	pro rata	pro rata <sup>5</sup>
Consideration in financing cash flow <sup>6</sup>	n/a	(100% - RWE share)	n/a	n/a	n/a
<b>Balance sheet assets</b>					
Consolidated assets	100%	100%	n/a	pro rata	n/a
Equity investments	n/a	n/a	pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	pro rata

<sup>1</sup> Accounting treatment refers to list of shareholding tables in RWE's annual report.

<sup>2</sup> RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control, jointly control or significantly influence that company.

<sup>3</sup> Net income after tax.

<sup>4</sup> Dividend.

<sup>5</sup> Capital & shareholder loan increase/decrease.

<sup>6</sup> Disregarding any financing structure (e.g. tax equity, project financing etc.).