



9M 2025 installed capacity and power generation data

23 October 2025

RWE's power generation capacity

PREVIEW

Pro rata view		Renewables		Pumped storage/ batteries		Gas		Lignite		Other ¹		Total	
MW	30 Sep	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Offshore Wind		3.286	3.286	-	-	-	-	-	-	-	-	3.286	3.286
Onshore Wind / Solar		15.657	13.712	814	593	-	-	-	-	-	-	16.471	14.306
Flexible Generation		1.262	1.262	1.947	1.684	15.359	15.335	-	-	1.794	2.711	20.362	20.992
of which		-	-	-	-	-	-	-	-	-	-	-	-
Germany		354	354	1.904	1.684	4.131	4.127	-	-	53	844	6.443	7.009
United Kingdom		133	133	-	-	6.969	6.949	-	-	253	253	7.355	7.335
Netherlands/Belgium		771	771	43	-	3.709	3.709	-	-	1.489	1.615	6.011	6.094
Türkiye		-	-	-	-	550	550	-	-	-	-	550	550
Phaseout Technologies		-	-	-	-	400	400	5.832	6.153	820	27	7.052	6.580
RWE Group²		20.205	18.261	2.768	2.284	15.759	15.738	5.832	6.153	2.615	2.738	47.179	45.174

¹ Capacity volumes for various technologies (hard coal, nuclear, waste and other).

² Including insignificant capacity at RWE Supply & Trading.

Note: Prior-year figures adjusted; rounding differences may occur.

Accounting view		Renewables		Pumped storage/ batteries		Gas		Lignite		Other ¹		Total	
MW	30 Sep	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Offshore Wind		3.515	3.515	-	-	-	-	-	-	-	-	3.515	3.515
Onshore Wind / Solar		15.211	13.425	816	593	-	-	-	-	-	-	16.027	14.019
Flexible Generation		1.281	1.281	554	291	15.596	15.572	-	-	1.794	1.920	19.225	19.064
of which		-	-	-	-	-	-	-	-	-	-	-	-
Germany		377	377	511	291	4.131	4.127	-	-	53	53	5.072	4.848
United Kingdom		133	133	-	-	6.969	6.949	-	-	253	253	7.355	7.335
Netherlands/Belgium		771	771	43	-	3.709	3.709	-	-	1.489	1.615	6.011	6.094
Türkiye		-	-	-	-	787	787	-	-	-	-	787	787
Phaseout Technologies		-	-	-	-	400	400	5.832	6.153	27	27	6.259	6.580
RWE Group²		20.007	18.221	1.377	891	15.996	15.975	5.832	6.153	1.821	1.947	45.033	43.187

¹ Capacity volumes for various technologies (hard coal, nuclear, waste and other).

² Including insignificant capacity at RWE Supply & Trading.

Note: Prior-year figures adjusted; rounding differences may occur.

RWE's renewables and flexible generation capacity

PREVIEW

Pro rata view

		Offshore wind		Onshore wind		Solar		Hydro		Biomass		Sutotal renewables		Pumped storage		Batteries		Gas		Total	
MW	30 Sep	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany		1.198	1.198	715	641	98	74	353	353	1	1	2.365	2.267	1.555	1.555	373	155	4.531	4.530	8.824	8.507
United Kingdom		1.912	1.912	735	735	35	-	78	78	55	55	2.815	2.780	-	-	0	0	6.969	6.949	9.785	9.730
Netherlands		-	-	400	381	27	27	11	11	742	742	1.179	1.160	-	-	43	-	3.709	3.709	4.931	4.869
Poland		-	-	541	541	123	93	-	-	-	-	664	634	-	-	-	-	-	-	664	634
France		-	-	257	152	3	-	-	-	-	-	261	152	-	-	-	-	-	-	261	152
Spain		-	-	473	489	249	249	-	-	-	-	722	738	-	-	-	-	-	-	722	738
Italy		-	-	580	473	9	-	-	-	-	-	589	473	-	-	-	-	-	-	589	473
Sweden		48	48	211	211	-	-	-	-	-	-	259	259	-	-	-	-	-	-	259	259
Australia		-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA		-	-	5.512	5.196	5.097	4.011	-	-	-	-	10.608	9.206	-	-	728	505	-	-	11.337	9.712
Other countries		128	128	10	10	287	135	4	4	-	-	429	277	-	-	69	69	550	550	1.047	895
Total		3.286	3.286	9.434	8.828	6.241	4.902	446	446	798	798	20.205	18.261	1.555	1.555	1.213	729	15.759	15.738	38.732	36.282

Note: Prior-year figures adjusted; rounding differences may occur.

Accounting view

		Offshore wind		Onshore wind		Solar		Hydro		Biomass		Sutotal renewables		Pumped storage		Batteries		Gas		Total	
MW	30 Sep	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany		940	940	826	752	118	90	376	376	1	1	2.260	2.158	162	162	375	155	4.531	4.530	7.329	7.005
United Kingdom		2.527	2.527	800	800	35	-	78	78	55	55	3.495	3.460	-	-	0	0	6.969	6.949	10.465	10.410
Netherlands		-	-	400	381	27	27	11	11	742	742	1.179	1.160	-	-	43	-	3.709	3.709	4.931	4.869
Poland		-	-	557	557	123	93	-	-	-	-	680	650	-	-	-	-	-	-	680	650
France		-	-	244	150	3	-	-	-	-	-	247	150	-	-	-	-	-	-	247	150
Spain		-	-	477	493	242	242	-	-	-	-	719	736	-	-	-	-	-	-	719	736
Italy		-	-	580	473	9	-	-	-	-	-	589	473	-	-	-	-	-	-	589	473
Sweden		48	48	124	124	-	-	-	-	-	-	172	172	-	-	-	-	-	-	172	172
Australia		-	-	-	-	314	314	-	-	-	-	314	314	-	-	-	-	-	-	314	314
USA		-	-	5.110	4.794	5.097	4.011	-	-	-	-	10.206	8.804	-	-	728	505	-	-	10.935	9.310
Other countries		-	-	10	10	135	135	-	-	-	-	145	145	-	-	69	69	787	787	1.000	1.000
Total		3.515	3.515	9.127	8.532	6.102	4.911	465	465	798	798	20.007	18.221	162	162	1.215	729	15.996	15.975	37.380	35.087

Note: Prior-year figures adjusted; rounding differences may occur.

Portfolio changes vs. 31 December 2024

PROJECT NAME		COUNTRY	TRANSACTION		NET CAPACITY	RWE's LEGAL CONSOLIDATION STAKE		PRO RATA VIEW				ACCOUNTING TREATMENT ¹	SUPPORT REGIME	SUPPORT EXPIRY
			TYPE	DATE	Reported MW	Reported		Reported		Change				
						%	MW	%	MW	%	MW			
Onshore											465			
	Broken Bow II	USA	acquired	Jan 25	75	100%	75	100%	75	100%	75	1	REC/PPA	2039
	Sassenberg	GER	decommissioned	Mrz 25	2	100%	2	100%	2	-100%	-2	1	-	-
	Muel	ES	decommissioned	Mrz 25	16	100%	16	100%	16	-100%	-16	1	-	-
	Peyton Creek 2 Wind	USA	commissioned	Mrz 25	243	100%	243	100%	243	100%	243	1	PPA/PTC	2040/2035
	Les Pierrots	FR	acquired	Mrz 25	26	100%	26	100%	26	40%	11	1	CfD	2041
	Karolinapolder	NL	commissioned	Mai 25	19	100%	19	100%	19	100%	19	1	-	-
	Champion Repower	USA	commissioned	Mai 25	0,3	100%	0,3	100%	0,3	100%	0,3	1	REC/PPA/PTC	2040/2035
	Catésis - Bois Marronnier (LCCA/B)	FR	commissioned	Jul 25	29	100%	29	100%	29	100%	29	1	CfD	2045
	Catillon-Fumechon (CAFU full power)	FR	commissioned	Jul 25	22	100%	22	100%	22	100%	22	1	CfD	2045
	Extension des Nouvions (NOUE)	FR	commissioned	Jul 25	19	100%	19	100%	19	100%	19	1	CfD	2045
	Mondonuovo	IT	commissioned	Jul 25	53	100%	53	100%	53	100%	53	1	-	-
	Ormesnil (ROCH East)	FR	commissioned	Aug 25	10	100%	10	100%	10	100%	10	1	CfD	2045
	Aldenhoven 1	GER	commissioned	Aug 25	34	100%	34	100%	34	100%	34	1	CfD	2045
	Adams & Rose	USA	decommissioned	Sep 25	23	100%	23	100%	23	-100%	-23	-	-	-
Calle	GER	decommissioned	Sep 25	9	100%	9	100%	9	-100%	-9	1	FIT	2024	
Solar											510			
	Hambach 1 ²	GER	disposal	Aug 24	8	51%	8	51%	4	-49%	-4	2	-	-
	Wicko 1-2-3	PL	commissioned	Dez 24	3	100%	3	100%	3	100%	3	1	-	-
	Schönnau	GER	commissioned	Feb 25	16	100%	16	100%	16	100%	16	1	FiT	2045
	Oryheio Lakkia (ORLA)	GRE	commissioned	Mrz 25	72	50%	0	50%	36	50%	36	3a	PPA	2034
	Rodonas (RODO)	GRE	commissioned	Mrz 25	56	50%	0	50%	28	50%	28	3a	PPA	2039
	Vaious in Q1 2025	PL	commissioned	various	7	100%	7	100%	7	100%	7	1	-	-
	Ashwood Solar	USA	commissioned	Mrz 25	86	100%	86	100%	86	100%	86	1	PPA/ITC	2044/2030
	Brookfield Church ²	USA	commissioned	Nov 14	0,03	100%	0,03	100%	0,03	100%	0,03	1	PPA	2034
	Vaious in Q2 2025	PL	commissioned	various	17	100%	17	100%	17	100%	17	1	CfD	various
	Filotas (FILO)	GRE	commissioned	Apr 25	19	50%	0	50%	9	50%	9	3a	PPA	2039
	Amyntaio 2 (AMY2)	GRE	commissioned	Mai 25	96	50%	0	50%	48	50%	48	3a	PPA	2039
	Langford	UK	commissioned	Jun 25	35	100%	35	100%	35	100%	35	1	CfD	2039
	Les Pierrières (PVAR)	FR	commissioned	Jul 25	3	100%	3	100%	3	100%	3	1	CfD	2045
	Stoneridge Solar	USA	commissioned	Aug 25	200	100%	200	100%	200	100%	200	1	PPA/ITC	2035/2030
	Hambach-Niederzier	GER	commissioned	Aug 25	12	100%	12	100%	12	100%	12	1	CfD	2045
	Various in Q3	PL	commissioned	various	14	100%	14	100%	14	100%	14	1	CfD	2041
Batteries											123			
	Umass Amherst BESS ²	USA	commissioned	Sep 22	2	100%	2	100%	2	100%	2	1	PPA	2036
	Hambach 1 ²	GER	disposal	Aug 24	4	51%	4	51%	2	-49%	-2	2	FiT	2044
	Prometheus Battery (Eemshaven)	NL	commissioned	Jan 25	35	100%	35	100%	35	100%	35	1	-	-
	Samsara (Neurath)	GER	commissioned	Feb 25	80	100%	80	100%	80	100%	80	1	-	-
Oranjewind Inertia Battery	NL	commissioned	Jun 25	8	100%	8	100%	8	100%	8	1	-	-	
Gas											4			
	Barenburg	GER	commissioned	Jan 25	4	100%	4	100%	4	100%	4	1	CHP/Merchant	2031

¹ For details on accounting treatment, please see the appendix.

² Portfolio change has been captured retroactively.

Total commissioned/acquired1.158 MW

Total decommissioned/disposal-56 MW

Total net growth1.102 MW

Offshore assets in commissioning phase

PROJECT NAME		COUNTRY	Transaction status		Total	Number of turbines		NET CAPACITY Reported MW	When fully commissioned: PRO RATA VIEW Reported		SUPPORT REGIME
			Type	Quarter		Installed No (#)	Quarterly addition		%	MW	
Offshore											
	Sofia	UK	COD in 2026	Q1 25	100	1	1	1.400	100%	1.400	CfD (current strike price: 53.41 £/MWh)
				Q2 25	100	24	23				
				Q3 25	100	54	30				

Note: Rounding differences may occur.

RWE's power generation

January - September 2025

PREVIEW

Accounting view

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Other		Total	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Jan - Sep (9M)												
Offshore Wind	6.631	8.052	-	-	-	-	-	-	-	-	6.631	8.052
Onshore Wind / Solar	26.104	24.552	-	-	-	-	-	-	-	-	26.104	24.552
Flexible Generation	3.507	3.523	92	119	25.800	22.040	-	-	4.393	2.723	33.792	28.405
of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	1.155	1.542	92	119	3.740	3.253	-	-	146	102	5.133	5.016
United Kingdom	280	394	-	-	14.733	12.639	-	-	-	-	15.013	13.033
Netherlands/Belgium	2.072	1.587	-	-	4.505	3.830	-	-	4.247	2.621	10.824	8.038
Türkiye	-	-	-	-	2.822	2.318	-	-	-	-	2.822	2.318
Phaseout Technologies	-	-	-	-	106	80	21.195	21.770	108	154	21.409	22.004
RWE Group	36.242	36.127	92	119	25.906	22.120	21.195	21.770	4.501	2.877	87.936	83.013

Note: Prior-year figures adjusted; rounding differences may occur.

Comments on 9M 2025

- > Offshore Wind: Lower generation volumes due to worse wind conditions across the fleet
- > Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; better wind conditions in the US; worse wind conditions in Europe
- > Hydro GER: Lower generation volumes due to lower precipitation for run-of-river generation
- > Hydro UK: Lower generation volumes due to lower precipitation for run-of-river generation
- > Biomass UK: Lower generation volumes due to lower availability of Markinch
- > Gas GER: Higher generation volumes mainly due to redispatch
- > Gas UK: Market price driven higher generation volumes despite outage in Q1 2025
- > Gas NL: Market price driven higher generation volumes and higher availability of Magnum
- > Gas Türkiye: Higher generation volumes due to higher demand and low hydro generation especially in Q1 2025
- > Biomass NL: Market price driven higher generation volumes and higher availability of Amer
- > Other NL: Market price driven higher generation volumes
- > Lignite: Lower generation volumes driven by end of operations of 6 lignite units as scheduled, as well as overhauls

RWE's power generation

July - September 2025

PREVIEW

Accounting view

GWh	Renewables		Pumped storage/ batteries		Gas		Lignite		Other		Total	
	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
July - Sep (Q3)												
Offshore Wind	2.145	2.205	-	-	-	-	-	-	-	-	2.145	2.205
Onshore Wind / Solar	7.953	6.972	-	-	-	-	-	-	-	-	7.953	6.972
Flexible Generation	1.000	733	34	43	8.103	6.532	-	-	1.248	778	10.385	8.086
of which	-	-	-	-	-	-	-	-	-	-	-	-
Germany	335	420	34	43	1.090	728	-	-	70	55	1.529	1.246
United Kingdom	98	109	-	-	4.194	3.220	-	-	-	-	4.292	3.329
Netherlands/Belgium	567	204	-	-	1.703	1.444	-	-	1.178	723	3.448	2.371
Türkiye	-	-	-	-	1.116	1.140	-	-	-	-	1.116	1.140
Phaseout Technologies	-	-	-	-	32	31	7.412	6.800	54	55	7.498	6.886
RWE Group	11.098	9.910	34	43	8.135	6.563	7.412	6.800	1.302	833	27.981	24.149

Note: Prior-year figures adjusted; rounding differences may occur.

Comments on Q3 2025

- > Offshore Wind: Lower generation volumes due to worse wind conditions across the fleet
- > Onshore Wind / Solar: Commissioning of new generation capacity in the US and Europe; better wind conditions in the US; wind conditions in Europe nearly on PY level
- > Hydro GER: Lower generation volumes due to lower precipitation for run-of-river generation
- > Gas GER: Higher generation volumes mainly due to redispatch
- > Gas UK: Market price driven higher generation volumes
- > Gas NL: Market price driven higher generation volumes and higher availability of Magnum
- > Biomass NL: Market price driven higher generation volumes and higher availability of Amer
- > Other NL: Market price driven higher generation volumes
- > Lignite: Higher generation volumes driven by less overhauls

RWE's renewables and flexible generation

January - September 2025

PREVIEW

Accounting view														
GWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Gas		Total ¹	
Jan - Sep (9M)	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany	1.238	1.585	836	920	107	80	1.155	1.542	-	-	3.846	3.333	7.274	7.579
United Kingdom	5.260	6.327	1.223	1.427	1	-	85	123	196	271	14.733	12.639	21.498	20.787
Netherlands	-	-	566	634	24	20	16	24	2.034	1.542	4.505	3.830	7.145	6.050
Poland	-	-	910	967	104	50	-	-	-	-	-	-	1.014	1.017
France	-	-	252	223	1	-	-	-	-	-	-	-	253	223
Spain	-	-	607	696	360	368	-	-	-	-	-	-	967	1.064
Italy	-	-	744	690	13	-	-	-	-	-	-	-	757	690
Sweden	133	140	209	210	-	-	-	-	-	-	-	-	342	350
Australia	-	-	-	-	226	360	-	-	-	-	-	-	226	360
USA	-	-	10.330	9.442	9.388	8.275	-	-	-	-	-	-	19.718	17.717
Other countries	-	-	19	15	205	196	-	-	-	-	2.822	2.318	3.046	2.529
Total	6.631	8.052	15.696	15.224	10.429	9.349	1.256	1.689	2.230	1.813	25.906	22.120	62.240	58.366

¹ Including minor 'other' technologies (pumped storage and batteries).

Note: Rounding differences may occur.

Load factor - Country								
%	Offshore wind		Onshore wind		Solar		Total	
Jan - Sep (9M)	2025	2024	2025	2024	2025	2024	2025	2024
Germany	20%	26%	16%	19%	16%	23%	18%	23%
United Kingdom	32%	38%	23%	27%			30%	35%
Netherlands			22%	25%	14%	11%	22%	24%
Poland			25%	26%	17%	19%	24%	26%
France			20%	23%			20%	23%
Spain			19%	21%	23%	30%	21%	24%
Italy			21%	22%	22%		21%	22%
Sweden	42%	44%	26%	26%			30%	31%
Australia					11%	17%	11%	17%
USA			31%	30%	29%	32%	30%	31%
Other countries			29%	23%	23%	22%	24%	22%
Total	29%	35%	27%	27%	27%	30%	27%	30%

Note: Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.

RWE's renewables and flexible generation

July - September 2025

PREVIEW

Accounting view														
GWh	Offshore wind		Onshore wind		Solar		Hydro		Biomass		Gas		Total ¹	
July - Sep (Q3)	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024	2025	2024
Germany	452	446	277	211	45	45	334	420	-	-	1.122	759	2.264	1.924
United Kingdom	1.658	1.723	353	393	1	-	27	25	73	83	4.194	3.220	6.306	5.444
Netherlands	-	-	184	146	10	9	1	6	558	193	1.703	1.444	2.456	1.798
Poland	-	-	245	264	46	26	-	-	-	-	-	-	291	290
France	-	-	89	50	1	-	-	-	-	-	-	-	90	50
Spain	-	-	142	169	151	166	-	-	-	-	-	-	293	335
Italy	-	-	239	144	5	-	-	-	-	-	-	-	244	144
Sweden	35	36	57	56	-	-	-	-	-	-	-	-	92	92
Australia	-	-	-	-	25	78	-	-	-	-	-	-	25	78
USA	-	-	2.430	2.016	3.570	3.114	-	-	-	-	-	-	6.000	5.130
Other countries	-	-	7	4	83	87	-	-	-	-	1.116	1.140	1.206	1.231
Total	2.145	2.205	4.023	3.453	3.937	3.525	362	451	631	276	8.135	6.563	19.267	16.516

¹ Including minor 'other' technologies (pumped storage and batteries).

Note: Rounding differences may occur.

Load factor - Country								
%	Offshore wind		Onshore wind		Solar		Total	
July - Sep (Q3)	2025	2024	2025	2024	2025	2024	2025	2024
Germany	22%	21%	16%	13%	19%	30%	19%	18%
United Kingdom	30%	31%	20%	22%			27%	29%
Netherlands			21%	17%	17%	15%	21%	17%
Poland			20%	21%	19%	30%	20%	22%
France			15%	15%			15%	15%
Spain			13%	15%	28%	32%	18%	21%
Italy			18%	14%	25%		18%	14%
Sweden	33%	34%	21%	20%			24%	24%
Australia					4%	11%	4%	11%
USA			22%	19%	32%	35%	27%	26%
Other countries			32%	18%	28%	29%	28%	28%
Total	28%	28%	20%	18%	29%	33%	25%	25%

Note: Load factor based on simplified calculation methodology, i.e. settlement generation volume divided by average of quarter end installed generation capacity; prior-year figures adjusted.

Accounting treatment¹

	Model 1	Model 2	Model 3a	Model 3b	Model 4
	Fully consolidated in the consolidated financial statements		Equity method	Joint operations	Other investments
RWE share of project ²	100%	>50%, < 100%	>20%, = < 50%	>20%. = < 50%	>0% - 20%
Capacity view					
Pro rata MW	100%	pro rata	pro rata	pro rata	pro rata
Accounting MW	100%	100%	n/a	pro rata	n/a
Profit and loss statement					
Contribution to EBITDA	100%	100%	pro rata ³	pro rata	pro rata ⁴
Contribution to depreciation	100%	100%	0%	pro rata	0%
Contribution to EBIT	100%	100%	pro rata ³	pro rata	pro rata ⁴
Minorities	n/a	(100% - RWE share)	n/a	n/a	n/a
Cash flow statement					
Consideration in operating cash flow	100%	100%	pro rata ⁴	pro rata	pro rata ⁴
Consideration in investing cash flow	100%	100%	pro rata ⁵	pro rata	pro rata ⁵
Consideration in financing cash flow ⁶	n/a	(100% - RWE share)	n/a	n/a	n/a
Balance sheet assets					
Consolidated assets	100%	100%	n/a	pro rata	n/a
Equity investments	n/a	n/a	pro rata	n/a	n/a
Other investments	n/a	n/a	n/a	n/a	pro rata

¹ Accounting treatment refers to list of shareholding tables in RWE's annual report.

² RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control, jointly control or significantly influence that company.

³ Net income after tax.

⁴ Dividend.

⁵ Capital & shareholder loan increase/decrease.

⁶ Disregarding any financing structure (e.g. tax equity, project financing etc.).